

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/ 6307-6339

Date: 05.02.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of JANUARY, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26th March,2004.
2. CERC Notification No.L-7/25(5)/2003-CERC dated 01.06.2006 on Tariff Regulations (First Amendment).
3. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
4. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
5. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
6. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of January,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-2007/2342-46 dated 27.12.2007 has been given effect from 00:00 hrs of 29.12.2007 and as intimated vide ERPC Fax Msg. No. 142 dated 27.12.2007.
- b) Due to discrepancy in meter readings for the 400 kV Tala- New Siliguri Line- IV in the month of January'08, line loss of 1.34% has been considered provisionally for arriving at New Siliguri end figures. The REA for Tala HPS is subject to amendment once meter readings discrepancies are sorted out by the concerned agencies.
- c) 230 MW Long Term Open Access (LTOA) bi-lateral transaction between DVC and DTL commenced from 00:00 Hrs. of 11.12.2007. The same has been given effect duly for the purpose of sharing transmission charges by Delhi Transmission Ltd. as Long Term Customer. However, as per communication received from PGCIL letter dated 03.01.2008 this 230 MW power have been allocated to distribution companies of DTL viz. a) BSES Jamuna Power Ltd., b) BSES Rajdhani Power Ltd. & c) North Delhi Power Ltd.
- d) The statement in respect of short term bilateral transactions for the month of January' 08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

--- Sd--
(R.K.Grover)
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ‘ MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD’ (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2008****A. NTPC POWER STATIONS**

	FSTPS	KhSTPS	TSTPS
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5109900000	3117900000	3999000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1269.41	712.07	928.73
6 Average Declared capacity (DC) for the month (ex-bus %) :	85.83	93.15	100.40
7 Cumulative Availabilty (FY:2007-08) upto the preceding month (%) :	82.26	89.65	85.48
8 Cumulative Availabilty (FY:2007-08) including the current month (%) :	82.62	90.01	86.99
9 Cumulative Capacity charge payable upto the current month (Rs.) : (10 X ACC10 / 12)	4258250000	2598250000	3332500000
10 Cumulative capacity charge upto the preceding month (Rs.) : (9 X ACC9 / 12)	3832425000	2338425000	2999250000
11 Capacity charge payable in the current month (9-10) in Rs. :	425825000	259825000	333250000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2008****A. NTPC POWER STATIONS (Contd.)**

	FSTPS	KhSTPS	TSTPS
12 Total Scheduled Generation for the current month (MWH) :	944437.50	529783.75	690974.25
13 Total Scheduled Generation upto preceding month (MWH) :	7917090.18	4483856.52	5216565.59
14 Cumulative Scheduled Generation including current month (MWH) :	8861527.68	5013640.27	5907539.84
15 Plant Load Factor for the current month (%) :	85.83	93.15	100.40
16 Plant Load Factor cummulative incl. current month (%) :	81.58	89.31	86.96
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 10 months	8689420.80	4491002.88	5434560.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	172106.88	522637.39	472979.84
19 Energy eligible for incentive upto preceding month (MWH) :	107970.18	447824.52	332565.59
20 Energy eligible for incentive in the current month (MWH) :	64136.70	74812.87	140414.25

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	SCHEDULE (MWH)
ER:				
BSEB	22.680000	22.680000	96577110	214198.43
JSEB	5.143656	5.095290	19843428	44010.79
DVC	1.094214	0.984792	-26	0.00
GRIDCO	13.630000	13.630000	58039948	128726.83
WBSEB	26.370099	25.650090	81630691	181048.67
SIKKIM	1.630000	1.630000	6940948	15394.33
Sub-Total	70.547969	69.670172	263032098	583379.05
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	5.250000	5.250000	22355813	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	5.250000	5.250000	22355813	49582.97
WR:				
CSEB	0.610000	0.610000	2597533	
GEB	0.000000	0.000000	0	
MPSEB	1.335376	1.292839	3875033	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.610592	4.539366	16600072	
Dadra & Nagar Haveli	0.260000	0.260000	1107145	
Daman & Diu	0.260000	0.260000	1107145	
Goa	0.068333	0.068333	290979	
Sub-Total	7.144301	7.030538	25577907	56663.13
NR:				
UPPCL	4.749559	5.040603	32618191	
Haryana	1.117910	1.215119	8899743	
Rajasthan	1.957910	2.055119	12476673	
J & K	1.866762	1.984086	12945089	
DTL	2.236128	2.430515	17799476	
Punjab	2.236128	2.430515	17799476	
Sub-Total	14.164397	15.155957	102538647	227420.55
NER :				
ASSAM	2.273333	2.273333	9680420	
MEGHALAYA	0.620000	0.620000	2640115	
Sub-Total	2.893333	2.893333	12320535	27391.80
GRAND TOTAL	100.000000	100.000000	425825000	944437.50

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(WB 9)	(WB 10)	(Rs.)	(MWH)
ER:				
BSEB	20.509735	19.552761	28424842	58069.65
JSEB	1.228534	1.222681	3039963	6210.37
DVC	0.000000	0.000000	0	0.00
GRIDCO	11.671013	11.511912	26190368	53504.76
WBSEB	0.643481	0.579133	3	0.00
SIKKIM	1.550000	1.550000	4027288	8227.42
Sub-Total	35.602763	34.416487	61682463	126012.20
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.810000	3.810000	9899333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.810000	3.810000	9899333	20184.76
WR:				
CSEB	0.610000	0.610000	1584933	
GEB	0.000000	0.000000	0	
MPSEB	1.325269	1.281742	2312440	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	3.995484	3.923269	8504940	
Dadra & Nagar Haveli	0.260000	0.260000	675545	
Daman & Diu	0.260000	0.260000	675545	
Goa	0.026667	0.026667	69288	
Sub-Total	6.477420	6.361678	13822690	28178.14
NR:				
UPPCL	15.950304	16.334275	51419404	
Haryana	4.862276	4.990048	15953245	
Rajasthan	5.702276	5.830048	18135775	
J & K	6.373061	6.526755	20552160	
DTL	9.718495	9.973645	31880515	
Punjab	9.718495	9.973645	31880515	
Sub-Total	52.324907	53.628416	169821612	346266.66
NER :				
ASSAM	1.030000	1.030000	2676198	
MEGHALAYA	0.604910	0.603419	1532968	
Sub-Total	1.634910	1.633419	4209165	8588.85
POWERGRID (PUSAUL)	0.150000	0.150000	389738	553.14
GRAND TOTAL	100.000000	100.000000	259825000	529783.75
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				553.139

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BSEB	35.400000	35.400000	117970500	244604.88
JSEB	5.712473	5.827226	22860960	47400.83
DVC	0.310000	0.310000	1033075	2142.02
GRIDCO	31.800000	31.800000	105973500	219729.81
WBSEB	9.100000	9.100000	30325750	62878.66
SIKKIM	2.400000	2.400000	7998000	16583.38
Sub-Total	84.722473	84.837226	286161785	593339.58
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.900000	3.900000	12996750	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.900000	3.900000	12996750	26948.00
WR:				
CSEB	0.610000	0.610000	2032825	
GEB	0.000000	0.000000	0	
MPSEB	1.335376	1.292839	3032595	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.172151	4.099935	11497095	
Dadra & Nagar Haveli	0.260000	0.260000	866450	
Daman & Diu	0.260000	0.260000	866450	
Goa	0.036667	0.036667	122193	
Sub-Total	6.674194	6.559441	18417608	38167.98
NR:				
UPPCL	1.390000	1.390000	4632175	
Haryana	0.000000	0.000000	0	
Rajasthan	0.840000	0.840000	2799300	
J & K	0.520000	0.520000	1732900	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.750000	2.750000	9164375	19001.79
NER :				
ASSAM	1.333333	1.333333	4443332	
MEGHALAYA	0.620000	0.620000	2066150	
Sub-Total	1.953333	1.953333	6509482	13516.90
GRAND TOTAL	100.000000	100.000000	333250000	690974.25

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	63.41
8	Actual capacity Index of current month (%) :	70.50
9	Cumulative Capacity Index upto the previous month (%) :	93.20
10	Cumulative Capacity Index including the current month (%) :	90.90
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			4845.12	
JSEB	13.330000	13.330000			1845.30	
DVC	10.000000	10.000000			1384.32	
GRIDCO	0.000000	0.000000			0.00	
WBSEB	28.340000	28.340000			3923.16	
SIKKIM	13.330000	13.330000			1845.30	
TOTAL	100.000000	100.000000			13843.20	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 13982.448

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 48589.499

Re-import by Bhutan incl. Loss (MWH) : 112.994

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	14397.069
JSEB	10.74	5218.512
DVC	10.37	5038.731
GRIDCO	15.19	7380.745
WBSEB	31.85	15475.755
SIKKIM	2.22	1078.687
TOTAL	100.00	48589.499

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 15362.761 MWH

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 1524.113

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	762.0565
WBSEB	50.00	762.0565
SIKKIM	0.00	0.000
TOTAL	100.00	1524.113

E. TALA HPS

BINAGURI RECEIPT (MWH) : 74207.692

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	18922.961
JSEB	11.46	8504.202
DVC	5.54	4111.106
GRIDCO	4.25	3153.827
WBSEB	38.25	28384.442
SUB-TOTAL	85.00	63076.538
NR		
UPPCL	4.41	3272.559
RAJASTHAN	1.47	1090.853
J & K	1.77	1313.476
HARYANA	1.47	1090.853
PUNJAB	2.94	2181.706
DELHI	2.94	2181.706
SUB-TOTAL	15.00	11131.154
GRANDTOTAL	100.00	74207.692

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

3766.667 MWH

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BSEB	1170.02	22.151740	
JSEB	306.89	5.810322	
DVC	123.61	2.340235	
GRIDCO	905.24	17.138831	
WBSEB	920.87	17.434691	
SIKKIM	77.11	1.459943	
Sub-Total	3503.74	66.335762	
SR:			
APTRANSCO	0.00	0.000000	
KPTCL	0.00	0.000000	
TNEB	0.00	0.000000	
TNEB(Spl. Allocation)	155.05	2.935581	
KSEB	0.00	0.000000	
KSEB(Spl. Allocation)	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
Sub-Total	155.05	2.935581	
WR:			
CSEB	22.81	0.431891	
GEB	0.00	0.000000	
MPSEB	31.15	0.589706	
MPSEB (Via NR)	0.00	0.000000	
MSEB	124.41	2.355450	
Dadra & Nagar Haveli	8.95	0.169398	
Daman & Diu	8.95	0.169398	
Goa	1.68	0.031889	
Sub-Total	197.95	3.747732	
NR:			
UPPCL	347.93	6.587270	
Haryana	100.09	1.894943	
Rajasthan	128.99	2.442228	
J & K	138.44	2.621025	
* DTL	430.09	8.142853	
Punjab	200.09	3.788293	
Sub-Total	1345.63	25.476612	
NER:			
ASSAM	58.37	1.105143	
Meghalaya	21.08	0.399170	
Sub-Total	79.45	1.504313	
GRAND TOTAL	5281.82	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200.09 MW & DTL (DVC) : 230 MW