

**EASTERN REGIONAL POWER COMMITTEE**  
**14, Golf Club Road, Kolkata -700 033**

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No. ERPC/COM-I/REA/2008/ 6867-99

Date: 04.03.2008

**To: As per list attached.**

**Sub: Provisional Regional Energy Accounting of Eastern Region for the month of FEBRUARY, 2008.**

**References :**

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26<sup>th</sup> March,2004.
2. CERC Notification No.L-7/25(5)/2003-CERC dated 01.06.2006 on Tariff Regulations (First Amendment).
3. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
4. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I ( 840 MW ) for the period from 01.04.2004 to 31.03.2009.
5. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I ( 1000 MW ) for the period from 01.04.2004 to 31.03.2009.
6. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of February,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-2007/2342-46 dated 27.12.2007 has been given effect from 00:00 hrs of 29.12.2007 and as intimated vide ERPC Fax Msg. No. 142 dated 27.12.2007.
- b) The statement in respect of short term bilateral transactions for the month of February' 08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

---Sd---  
Member Secretary

## ERPC :: KOLKATA

### DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) CHIEF ENGINEER (COMML. & REVENUE ), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398 )
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.( FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 ( FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6<sup>th</sup> Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 15) Member Secretary, NERPC, ‘ MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD’ (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4<sup>th</sup> Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2<sup>nd</sup> Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY, 2008**

**A. NTPC POWER STATIONS**

	FSTPS	KhSTPS	TSTPS
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5109900000	3117900000	3999000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1299.78	734.93	908.76
6 Average Declared capacity (DC) for the month (ex-bus %) :	87.88	96.15	98.24
7 Cumulative Availabilty (FY:2007-08) upto the preceding month (%) :	82.62	90.01	86.99
8 Cumulative Availabilty (FY:2007-08) including the current month (%) :	83.08	90.54	87.97
9 Cumulative Capacity charge payable upto the current month ( Rs. ) : ( 11 X ACC10 / 12 )	4684075000	2858075000	3665750000
10 Cumulative capacity charge upto the preceding month ( Rs. ) : ( 10 X ACC9 / 12 )	4258250000	2598250000	3332500000
11 Capacity charge payable in the current month ( 9-10 ) in Rs. :	425825000	259825000	333250000

MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY, 2008**

**A. NTPC POWER STATIONS (Contd.)**

	FSTPS	KhSTPS	TSTPS
12 Total Scheduled Generation for the current month (MWH) :	900005.41	508654.10	632147.45
13 Total Scheduled Generation upto preceding month (MWH) :	8861527.68	5013640.27	5907539.84
14 Cumulative Scheduled Generation including current month (MWH) :	9761533.09	5522294.37	6539687.29
15 Plant Load Factor for the current month (%) :	87.43	95.61	98.19
16 Plant Load Factor cummulative incl. current month (%) :	82.09	89.86	87.93
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : ( 80 % PLF; ex-bus MWH ) : 11 months	9512928.00	4916620.80	5949600.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	248605.09	605673.57	590087.29
19 Energy eligible for incentive upto preceding month (MWH) :	172106.88	522637.39	472979.84
20 Energy eligible for incentive in the current month (MWH) :	76498.21	83036.18	117107.45

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
<b>STATION : FSTPS</b>				
<b>CAPACITY (FIXED) CHARGES &amp; ENERGY CHARGES BILLING FOR THE MONTH OF FEBRUARY,2008</b>				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 10 )	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 11 )	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs. )	SCHEDULE (MWH)
<b>ER:</b>				
BSEB	22.680000	22.680000	96577110	205174.60
JSEB	5.095290	5.055719	19843483	42156.69
DVC	0.984792	0.895266	26	0.00
GRIDCO	13.630000	13.630000	58039948	123303.80
WBSEB	25.650090	25.060990	81630610	173421.41
SIKKIM	1.630000	1.630000	6940947	14745.80
Sub-Total	69.670172	68.951975	263032124	558802.30
<b>SR:</b>				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	5.250000	5.250000	22355813	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	5.250000	5.250000	22355813	47494.13
<b>WR:</b>				
CSEB	0.610000	0.610000	2597533	
GEB	0.000000	0.000000	0	
MPSEB	1.292839	1.258035	3874986	
MPSEB ( Via NR )	0.000000	0.000000	0	
MSEB	4.539366	4.481090	16600064	
Dadra & Nagar Haveli	0.260000	0.260000	1107145	
Daman & Diu	0.260000	0.260000	1107145	
Goa	0.068333	0.068333	290979	
Sub-Total	7.030538	6.937458	25577851	54266.57
<b>NR:</b>				
UPPCL	5.040603	5.278729	32618148	
Haryana	1.215119	1.294654	8899760	
Rajasthan	2.055119	2.134655	12476736	
J & K	1.984086	2.080078	12945071	
DTL	2.430515	2.589559	17799481	
Punjab	2.430515	2.589559	17799481	
Sub-Total	15.155957	15.967234	102538677	213195.13
<b>NER :</b>				
ASSAM	2.273333	2.273333	9680420	
MEGHALAYA	0.620000	0.620000	2640115	
Sub-Total	2.893333	2.893333	12320535	26247.28
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>425825000</b>	<b>900005.41</b>

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF FEBRUARY,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(WB 10)	(WB 11)	(Rs.)	(MWH)
<b>ER:</b>				
BSEB	19.552761	18.769783	28424863	56072.06
JSEB	1.222681	1.217891	3039929	5996.73
DVC	0.000000	0.000000	0	0.00
GRIDCO	11.511912	11.381738	26190355	51664.20
WBSEB	0.579133	0.526485	13	0.00
SIKKIM	1.550000	1.550000	4027288	7944.40
<b>Sub-Total</b>	<b>34.416487</b>	<b>33.445897</b>	<b>61682447</b>	<b>121677.39</b>
<b>SR:</b>				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.810000	3.810000	9899333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
<b>Sub-Total</b>	<b>3.810000</b>	<b>3.810000</b>	<b>9899333</b>	<b>19488.68</b>
<b>WR:</b>				
CSEB	0.610000	0.610000	1584933	
GEB	0.000000	0.000000	0	
MPSEB	1.281742	1.246129	2312440	
MPSEB ( Via NR )	0.000000	0.000000	0	
MSEB	3.923269	3.864184	8504940	
Dadra & Nagar Haveli	0.260000	0.260000	675545	
Daman & Diu	0.260000	0.260000	675545	
Goa	0.026667	0.026667	69288	
<b>Sub-Total</b>	<b>6.361678</b>	<b>6.266980</b>	<b>13822690</b>	<b>27201.08</b>
<b>NR:</b>				
UPPCL	16.334275	16.648432	51419373	
Haryana	4.990048	5.094589	15953252	
Rajasthan	5.830048	5.934589	18135782	
J & K	6.526755	6.652504	20552142	
DTL	9.973645	10.182405	31880540	
Punjab	9.973645	10.182405	31880540	
<b>Sub-Total</b>	<b>53.628416</b>	<b>54.694924</b>	<b>169821630</b>	<b>331465.65</b>
<b>NER :</b>				
ASSAM	1.030000	1.030000	2676198	
MEGHALAYA	0.603419	0.602199	1532965	
<b>Sub-Total</b>	<b>1.633419</b>	<b>1.632199</b>	<b>4209162</b>	<b>8298.00</b>
<b>POWERGRID (PUSAUL)</b>	<b>0.150000</b>	<b>0.150000</b>	<b>389738</b>	<b>523.30</b>
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>259825000</b>	<b>508654.10</b>
<b>Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):</b>				<b>523.296</b>

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS

CAPACITY (FIXED) CHARGES &amp; ENERGY CHARGES BILLING FOR THE MONTH OF FEBRUARY,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(WB 10)	(WB 11)	(Rs.)	(MWH)
<b>ER:</b>				
BSEB	35.400000	35.400000	117970500	223902.70
JSEB	5.827226	5.921115	22860967	43389.05
DVC	0.310000	0.310000	1033075	1960.73
GRIDCO	31.800000	31.800000	105973500	201132.93
WBSEB	9.100000	9.100000	30325750	57556.91
SIKKIM	2.400000	2.400000	7998000	15179.84
Sub-Total	84.837226	84.931115	286161792	543122.16
<b>SR:</b>				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.900000	3.900000	12996750	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.900000	3.900000	12996750	24667.25
<b>WR:</b>				
CSEB	0.610000	0.610000	2032825	
GEB	0.000000	0.000000	0	
MPSEB	1.292839	1.258035	3032558	
MPSEB ( Via NR )	0.000000	0.000000	0	
MSEB	4.099935	4.040850	11497125	
Dadra & Nagar Haveli	0.260000	0.260000	866450	
Daman & Diu	0.260000	0.260000	866450	
Goa	0.036667	0.036667	122193	
Sub-Total	6.559441	6.465552	18417601	34939.28
<b>NR:</b>				
UPPCL	1.390000	1.390000	4632175	
Haryana	0.000000	0.000000	0	
Rajasthan	0.840000	0.840000	2799300	
J & K	0.520000	0.520000	1732900	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.750000	2.750000	9164375	17047.52
<b>NER :</b>				
ASSAM	1.333333	1.333333	4443332	
MEGHALAYA	0.620000	0.620000	2066150	
Sub-Total	1.953333	1.953333	6509482	12371.24
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>333250000</b>	<b>632147.45</b>

MEMBER SECRETARY

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY, 2008

## B. STATION : RANGIT HPS

## CAPACITY CHARGES &amp; ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity ( MW ) :	60
2	Normative Capacitive Index ( 85 % ) :	85%
3	Annual Design Energy ( Ex-bus ) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate ( Paise / KWH ) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) ( Same as Item No. 6 above )	63.41
8	Actual capacity Index of current month (%) :	67.34
9	Cumulative Capacity Index upto the previous month (%) :	90.90
10	Cumulative Capacity Index including the current month (%) :	88.86
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

## BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) ( WB 10)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) ( WB 11)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			4081.57	
JSEB	13.330000	13.330000			1554.49	
DVC	10.000000	10.000000			1166.16	
GRIDCO	0.000000	0.000000			0.00	
WBSEB	28.340000	28.340000			3304.90	
SIKKIM	13.330000	13.330000			1554.49	
TOTAL	100.000000	100.000000			11661.61	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 11669.244

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY, 2008

## C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 35752.097

Re-import by Bhutan incl. Loss (MWH) : 60.494

## BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	10593.346
JSEB	10.74	3839.775
DVC	10.37	3707.492
GRIDCO	15.19	5430.744
WBSEB	31.85	11387.043
SIKKIM	2.22	793.697
<b>TOTAL</b>	<b>100.00</b>	<b>35752.097</b>

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 11326.549 MWH

## D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 1612.299

## BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	806.1495
WBSEB	50.00	806.1495
SIKKIM	0.00	0.000
<b>TOTAL</b>	<b>100.00</b>	<b>1612.299</b>

## E. TALA HPS

BINAGURI RECEIPT (MWH) : 52988.372

## BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	13512.035
JSEB	11.46	6072.467
DVC	5.54	2935.556
GRIDCO	4.25	2252.006
WBSEB	38.25	20268.052
<b>SUB-TOTAL</b>	<b>85.00</b>	<b>45040.116</b>
NR		
UPPCL	4.41	2336.787
RAJASTHAN	1.47	778.929
J & K	1.77	937.894
HARYANA	1.47	778.929
PUNJAB	2.94	1557.858
DELHI	2.94	1557.858
<b>SUB-TOTAL</b>	<b>15.00</b>	<b>7948.256</b>
<b>GRANDTOTAL</b>	<b>100.00</b>	<b>52988.372</b>

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

3560.000 MWH

MEMBER SECRETARY

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY, 2008

## F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : ( RS. / MONTH : # )

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs. )
ER:			
BSEB	1170.02	22.148803	
JSEB	306.89	5.809527	
DVC	123.61	2.339972	
GRIDCO	905.24	17.136444	
WBSEB	920.87	17.432324	
SIKKIM	77.11	1.459743	
Sub-Total	3503.74	66.326814	
SR:			
APTRANSCO	0.00	0.000000	
KPTCL	0.00	0.000000	
TNEB	0.00	0.000000	
TNEB(Spl. Allocation)	155.05	2.935179	
KSEB	0.00	0.000000	
KSEB(Spl. Allocation)	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
Sub-Total	155.05	2.935179	
WR:			
CSEB	22.81	0.431800	
GEB	0.00	0.000000	
** MPSEB	31.87	0.603277	
MPSEB ( Via NR )	0.00	0.000000	
MSEB	124.41	2.355116	
Dadra & Nagar Haveli	8.95	0.169426	
Daman & Diu	8.95	0.169426	
Goa	1.68	0.031803	
Sub-Total	198.67	3.760848	
NR:			
UPPCL	347.93	6.586411	
Haryana	100.09	1.894731	
Rajasthan	128.99	2.441816	
J & K	138.44	2.620708	
* DTL	430.09	8.141723	
Punjab	200.09	3.787759	
Sub-Total	1345.63	25.473149	
NER:			
ASSAM	58.37	1.104960	
Meghalaya	21.08	0.399050	
Sub-Total	79.45	1.504011	
GRAND TOTAL	5282.54	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

\* Note 5 : DTL ( ISGS ) : 200.09 MW & DTL ( DVC ) : 230 MW

\*\* Note 6 : MPSEB ( ISGS ) : 31.15 MW & MPSEB ( DVC ) : 0.72 MW ( w.e.f. from 1900 hrs. of 29.02.08