

EASTERN REGIONAL POWER COMMITTEE
14, Golf Club Road, Kolkata -700 033

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Web: www.eastrpc.org

No. ERPC/COM-I/REA/2009/2490-2527

Date: 05.05.2009

To: As per list attached.

Sub: **Provisional Regional Energy Accounting (REA) of Eastern Region for the month of APRIL, 2009 .**

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of April, 2009 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month :

- a) The REA for the month has been prepared provisionally considering AFC existing till 31.03.2009 for all the ISGS & ISTS of the region (until finalisation by CERC) and based on norms as per provisions made in the CERC Tariff Regulation 2009.
- b) Revised Allocation order of MoP/CEA vide No. 5/ER/CSA/GM-09/ dated 07.01.09 for Farakka and Kahalgaon STPS Stage-I & II as intimated vide ERPC letter No. ERPC /COM-I/Share/2009(refer ERPC Fax Message No. 452) dated 07.01.09 was given effect from 00:00 hrs of 08.01.2009.
- c) ERLDC vide their letter dated 12.09.08 intimated that 50 MW power from Mejia Unit No. # 5 of DVC being scheduled to WBSSEDCL as LTOA w.e.f. 00:00 hrs of 12.09.08 which has been given effect in the REA and the necessary agreement in this regard would be effected retrospectively from the date of scheduling by concerned parties. It is requested that a copy of the agreement and LTOA order may be sent to ERPC Secretariat for record.
- d) ERLDC started scheduling 100MW power to MPPTCL as LTOA from Unit No. # 6 of Mejia of DVC with effect from 19:00 Hrs of 24.09.08 which has also been given effect in the REA. With effect from 01.10.2008, 150MW power allocated to NR constituents from Mejia Unit# 6 has been considered as LTOA power to NR constituents.
- e) The statement of short term bilateral transactions for the month of April' 09 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

(R.K.GROVER)
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 9) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 13) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 14) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 15) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 16) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 17) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 18) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 19) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 20) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 21) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 22) Superintending Engineer (Commercial), Electricity Department, Panaji, Goa.
- 23) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 28) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 29) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) GM (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) General Manager(Commercial), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2009

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

(*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1000	1000
2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) :	6.9375	9.0000	6.5000	6.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1489.0	764.4	935.0	935.0
4 Annual Fixed Charge (AFC) in Rs.: (85% and above)	5183300000	3167900000	5153800000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1015.17	430.88	739.70	848.02
6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :	68.18	56.37	79.11	90.70
7 Cumulative Availability (FY:2008-09) including the current month (%) :			79.11	
8 Capacity charge (inclusive of incentive) payable in the current month in Rs. : [AFC x (NDM / NDY) x (PAFM / NAPAF)] [AFC x (NDM / NDY) x (0.5 +0.5 x PAFM / NAPAF)]	341721896	172674801	408923506	348445866
9 Cumulative Capacity Charge (incl. of incentive) including current month in Rs.	341721896	172674801	408923506	348445866
10 Total Scheduled Generation for the current month (MWH) :	730702.45	315222.69	532122.25	610573.75

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
STATION : FSTPS STAGE - I			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2009			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	24.620000	84131931	179953.73
JHARKHAND	6.950000	23749672	50799.29
DVC	0.000000	0	0.00
ORISSA	13.630000	46576694	99625.08
WEST BENGAL	28.810000	98450078	210579.49
SIKKIM	1.630000	5570067	11914.08
SUB-TOTAL	75.640000	258478442	552871.67
SR:			
ANDHRA PRADESH	0.000000	0	
KARNATAKA	0.000000	0	
TAMILNADU	4.230000	14454836	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	4.230000	14454836	30748.08
WR:			
CHHATTISGARH	0.508333	1737085	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.890000	3041325	
MAHARASTRA	3.376667	11538810	
DADRA & NAGAR HAVELI	0.516667	1765564	
DAMAN & DIU	0.260000	888477	
GOA	0.068333	233509	
SUB-TOTAL	5.620000	19204771	41085.48
NR:			
UTTAR PRADESH	3.950000	13498015	
HARYANA	0.910000	3109669	
RAJASTHAN	1.290000	4408212	
J & K	1.550000	5296689	
HIMACHAL PRADESH	0.000000	0	
DELHI	1.850000	6321855	
PUNJAB	1.850000	6321855	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	11.400000	38956296	83272.95
NER :			
ASSAM	1.815000	6202252	
MEGHALAYA	0.620000	2118676	
NAGALAND	0.675000	2306623	
SUB-TOTAL	3.110000	10627551	22724.27
GRAND TOTAL	100.000000	341721896	730702.45

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
STATION : KhSTPS STAGE - I			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2009			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	30.210000	52165057	95357.75
JHARKHAND	2.370000	4092393	7478.64
DVC	0.000000	0	0.00
ORISSA	15.240000	26315640	48073.56
WEST BENGAL	0.000000	0	0.00
SIKKIM	1.550000	2676459	4892.57
SUB-TOTAL	49.370000	85249549	155802.52
SR:			
ANDHRA PRADESH	0.000000	0	
KARNATAKA	0.000000	0	
TAMILNADU	3.070000	5301116	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	3.070000	5301116	9649.73
WR:			
CHHATTISGARH	0.508333	877763	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.871667	1505149	
MAHARASTRA	2.801666	4837771	
DADRA & NAGAR HAVELI	0.486667	840351	
DAMAN & DIU	0.260000	448954	
GOA	0.026667	46047	
SUB-TOTAL	4.955000	8556036	15637.46
NR:			
UTTAR PRADESH	12.500000	21584350	
HARYANA	3.780000	6527107	
RAJASTHAN	4.160000	7183272	
J & K	4.990000	8616473	
HIMACHAL PRADESH	0.000000	0	
DELHI	7.540000	13019680	
PUNJAB	7.540000	13019680	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	40.510000	69950562	127599.47
NER :			
ASSAM	0.821667	1418812	
MEGHALAYA	0.590000	1018781	
NAGALAND	0.533333	920932	
SUB-TOTAL	1.945000	3358525	6123.09
POWERGRID(PUSAULI)	0.150000	259012	410.42
GRAND TOTAL	100.000000	172674801	315222.69

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
STATION : KhSTPS STAGE - II			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2009			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	6.670000	27275198	35523.42
JHARKHAND	1.670000	6829023	8894.17
DVC	0.000000	0	0.00
ORISSA	0.600000	2453541	3195.51
WEST BENGAL	0.000000	0	0.00
SIKKIM	0.330000	1349448	1757.53
SUB-TOTAL	9.270000	37907209	49370.63
SR:			
ANDHRA PRADESH	0.000000	0	
KARNATAKA	0.000000	0	
TAMILNADU	0.000000	0	
KERALA	0.000000	0	
PONDICHERY	0.000000	0	
SUB-TOTAL	0.000000	0	0.00
WR:			
CHHATTISGARH	2.000000	8178470	
GUJARAT	9.400000	38438810	
MADHYA PRADESH	4.930000	20159929	
MAHARAstra	9.870000	40360750	
DADRA & NAGAR HAVELI	0.200000	817847	
DAMAN & DIU	0.130000	531601	
GOA	0.000000	0	
SUB-TOTAL	26.530000	108487406	141294.80
NR:			
UTTAR PRADESH	17.160000	70171274	
HARYANA	4.720000	19301189	
RAJASTHAN	7.250000	29646954	
J & K	5.730000	23431317	
HIMACHAL PRADESH	1.530000	6256530	
DELHI	10.770000	44041062	
PUNJAB	8.310000	33981543	
UTTARAKHAND	1.870000	7646870	
CHANDIGARH	0.200000	817847	
SUB-TOTAL	57.540000	235294585	305986.66
NER :			
ASSAM	5.060000	20691529	
MEGHALAYA	1.600000	6542776	
NAGALAND	0.000000	0	
SUB-TOTAL	6.660000	27234305	35470.16
GRAND TOTAL			
	100.000000	408923506	532122.25

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
STATION : TSTPS STAGE - I			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2009			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	37.000000	128924971	225912.28
JHARKHAND	6.860000	23903386	41885.36
DVC	0.310000	1080182	1892.78
ORISSA	31.800000	110805785	194162.45
WEST BENGAL	9.100000	31708574	55562.21
SIKKIM	2.400000	8362701	14653.77
SUB-TOTAL	87.470000	304785599	534068.85
SR:			
ANDHRA PRADESH	0.000000	0	
KARNATAKA	0.000000	0	
TAMILNADU	3.150000	10976045	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	3.150000	10976045	19233.07
WR:			
CHHATTISGARH	0.508333	1771265	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.890000	3101168	
MAHARAstra	2.958333	10308189	
DADRA & NAGAR HAVELI	0.491667	1713193	
DAMAN & DIU	0.260000	905959	
GOA	0.036667	127765	
SUB-TOTAL	5.145000	17927540	31417.37
NR:			
UTTAR PRADESH	1.190000	4146506	
HARYANA	0.000000	0	
RAJASTHAN	0.380000	1324094	
J & K	0.430000	1498317	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	2.000000	6968917	12211.48
NER :			
ASSAM	1.065000	3710948	
MEGHALAYA	0.620000	2160364	
NAGALAND	0.550000	1916452	
SUB-TOTAL	2.235000	7787765	13642.98
GRAND TOTAL	100.000000	348445866	610573.75

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2009

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.0
3	Normative Plant Availability Factor - NAPAF (%) :	85
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	295.00
7	Annual Fixed Charge (Rs.)	526503000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]	0.892
9	Scheduled Energy (ex-bus) of the month (MWH) :	17163.71
10	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]	13472829
11	Cumulative Schedule Energy including current month (MWH) :	17163.71
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100
13	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]	25455423
14	Ex-Bus Energy Generated during month in MWH :	17371.020
15	Cumulative Ex-bus Energy Generated incl. current month in MWH :	17371.020
16	Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]	

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR	35.000000	8909398	6007.29	5358506
JHARKHAND	13.330000	3393208	2287.93	2040834
DVC	10.000000	2545542	1716.37	1531002
ORISSA	0.000000	0	0.00	0
WEST BENGAL	28.340000	7214067	4864.19	4338857
SIKKIM	13.330000	3393208	2287.93	203630
TOTAL	100.000000	25455423	17163.71	13472829

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2009

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1	
2	Auxiliary Energy Consumption (AUX) in (%) :		1.2
3	Normative Plant Availability Factor - NAPAF (%) :		85
4	Annual Design Energy in MU :		2541.80
5	Free Energy for Home State - FEHS (%) :		12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]		2209.94
7	Annual Fixed Charge (Rs.)		REFER NOTE: 1. BELOW
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]		REFER NOTE: 1. BELOW
9	Scheduled Energy (ex-bus) of the month (MWH) :		200371.90
10	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]		REFER NOTE: 1. BELOW
11	Cumulative Schedule Energy including current month (MWH) :		200371.90
12	Plant Availability Factor achieved during the month - PAFM (%) :		100
13	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]		REFER NOTE: 1. BELOW
14	Actual Ex-Bus Energy Generated during month in MWH :		203479.109
15	Cumulative Actual Ex-bus Energy Generated incl. current month in MWH :		203479.109
16	Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]		

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR	21.260000		42599.08	
JHARKHAND	12.340000		24725.89	
DVC	8.640000		17312.13	
ORISSA	20.590000		41256.57	
WEST BENGAL	23.980000		48049.18	
SIKKIM	13.190000		26429.05	
TOTAL	100.000000		200371.90	REFER NOTE: 1. BELOW

Note: 1. Refer latest CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2009

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 75733.428

Re-import by Bhutan incl. Loss (MWH) : 37.926

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	29.63	22439.815
JHARKHAND	10.74	8133.770
DVC	10.37	7853.556
ORISSA	15.19	11503.908
WEST BENGAL	31.85	24121.097
SIKKIM	2.22	1681.282
TOTAL	100.00	75733.428

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) : 24083.171

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 13087.992 *

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	6543.9960
WEST BENGAL	50.00	6543.9960
SIKKIM	0.00	0.000
TOTAL	100.00	13087.992

* IN ABSENCE OF ACTUAL DATA FROM ASSAM, MAR'09 FIGS. OF BHUTAN RE-IMPORT CONSIDERED

E. TALA HPS

BINAGURI RECEIPT (MWH) : 96738.093

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.50	24668.214
JHARKHAND	11.46	11086.185
DVC	5.54	5359.290
ORISSA	4.25	4111.369
WEST BENGAL	38.25	37002.321
SUB-TOTAL	85.00	82227.379
NR		
UTTAR PRADESH	4.41	4266.150
RAJASTHAN	1.47	1422.050
J & K	1.77	1712.264
HARYANA	1.47	1422.050
PUNJAB	2.94	2844.100
DELHI	2.94	2844.100
SUB-TOTAL	15.00	14510.714
GRANDTOTAL	100.00	96738.093

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

3250.832 MWH

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2009****F1. PAYMENT OF TRANSMISSION CHARGES OF ISTS****TRANSMISSION CHARGES (INCLUSIVE OF INCENTIVE) BILLING STATEMENT**

<u>FOR REGIONAL SYSTEM (EASTERN)</u>		
1	Annual Fixed Cost (AFC) for the year (Rs.) [Powergrid Figures as on June ' 2008 (Provisional)] :	6214536000
2	Normative Annual Transmission Availability Factor (NATAF) for AC system (%) :	98.00
3	As estimated by Powergrid,Transmission System Availability Factor (TAFM) for the month (%) :	99.80
4	Transmission Charge (inclusive of incentive) payable for the current month (Rs.) : [AFC x (NDM / NDY) x (TAFM / NATAF)]	520165524
5	Transmission System Availability Factor (TAFM) considered in REA for the previous month (%) :	
6	As verified by ERLDC and certified by Member Secretary (ERPC), Transmission System Availability Factor (TAFM) for the previous month (%) :	
7	Adjustment to be made Transmission System Availability Factor (TAFM) for the previous month (%) :	
<u>FOR INTER-REGIONAL SYSTEM (EASTERN - NORTH EASTERN)</u>		
1	Annual Fixed Cost (AFC) for the year (Rs.) [Powergrid Figures as on May ' 2008 (50 %)-Provisional] :	124438000
2	Normative Annual Transmission Availability Factor (NATAF) for AC system (%) :	98.00
3	As estimated by Powergrid,Transmission System Availability Factor (TAFM) for the month (%) :	99.80
4	Transmission Charge (inclusive of incentive) payable for the current month (Rs.) : [AFC x (NDM / NDY) x (TAFM / NATAF)]	10415638
5	Transmission System Availability Factor (TAFM) considered in REA for the previous month (%) :	
6	As verified by ERLDC and certified by Member Secretary (ERPC), Transmission System Availability Factor (TAFM) for the previous month (%) :	
7	Adjustment to be made Transmission System Availability Factor (TAFM) for the previous month (%) :	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2009

F2. PAYMENT OF TRANSMISSION CHARGES OF ISTS

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.) *
			SYSTEM
ER:			REGIONAL + INTER-REGIONAL
BIHAR	1554	21.606645	114640788
JHARKHAND	433	6.023927	31961822
DVC	168	2.331413	12370038
ORISSA	1059	14.731570	78162935
WEST BENGAL	1247	17.344803	92028257
SIKKIM	148	2.053180	10893786
SUB-TOTAL	4609	64.091538	340057627
SR:			
ANDHRA PRADESH	0	0.000000	0
KARNATAKA	0	0.000000	0
TAMILNADU	125	1.737641	9219596
KERALA	0	0.000000	0
PONDICHERRY	0	0.000000	0
SUB-TOTAL	125	1.737641	9219596
WR:			
CHHATTISGARH	39	0.546547	2899875
GUJARAT	94	1.307040	6934908
MADHYA PRADESH	280	3.890002	20639618
MAHARASTRA	206	2.862196	15186273
DADRA & NAGAR HAVELI	19	0.267962	1421756
DAMAN & DIU	10	0.142440	755760
GOA	2	0.023416	124241
SUB-TOTAL	650	9.039603	47962431
NR:			
UTTAR PRADESH	441	6.128935	32518975
HARYANA	123	1.713141	9089603
RAJASTHAN	162	2.246691	11920519
J & K	164	2.281342	12104371
HIMACHAL PRADESH	15	0.212742	1128769
DELHI	490	6.813630	36151837
PUNJAB	235	3.273497	17368558
UTTARAKHAND	19	0.260018	1379607
CHANDIGARH	2	0.027809	147549
SUB-TOTAL	1651	22.957805	121809788
NER:			
ASSAM	97	1.351424	7170401
MEGHALAYA	37	0.515530	2735305
NAGALAND	21	0.288939	1533056
SUB-TOTAL	155	2.155893	11438762
POWERGRID	1	0.017520	92958
GRAND TOTAL	7191.82	100.000000	530581162

Note 1 : CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION & * PAYABLE CHARGES MAY VARY AS PER LATEST COST FIGURES OF POWERGRID

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September '06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200 MW & DTL (DVC) : 230 MW

** Note 6 : MPSEB (ISGS) : 31.15 MW & MPSEB (DVC) : 100 MW