

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/ 127-59

Date: 04.04.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of MARCH, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26th March,2004.
2. CERC Notification No.L-7/25(5)/2003-CERC dated 01.06.2006 on Tariff Regulations (First Amendment).
3. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
4. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
5. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
6. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
7. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect provisional tariff of Teesta Stg. V

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of March,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08/523 (532) dated 28.02.2008 & 29.02.08 have been given effect from 00:00 hrs of 01.03.2008 and as intimated vide ERPC Fax Msg. No. 187 dated 28.02.2008.
- b) Allocation of power from ER ISGS vide MoP letter no. 5/5/2007 NHPC dated 28.02.2008 has been given effect from 00:00 hrs of 01.03.2008 and as intimated vide ERPC Fax Msg. No. 188 dated 29.02.2008.
- c) POWERGRID vide its letter dated 31.01.08 intimated that Feeder -I of 400 KV D/C Teesta (Stage-V) New Siliguri Transmission line and associated bays at Siliguri S/s have been completed and commissioned on 07.01.08. POWEGRID intimated that the these transmission assets are declared under Commercial Operation w.e.f. 01.02.08 as per CERC Regulations-2004 but yet to be cleared in ERPC forum.
- d) Due to discrepancy in meter readings for the 400 kV Tala- New Siliguri Line- I in the month of March' 08, line loss of 1.34% has been considered provisionally for arriving at New Siliguri end figures. The REA for Tala HPS is subject to amendment once meter readings discrepancies are sorted out by the concerned agencies.
- e) The statement in respect of short term bilateral transactions for the month of March' 08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

--Sd--
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2008****A. NTPC POWER STATIONS**

	FSTPS	KhSTPS	TSTPS
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5109900000	3117900000	3999000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1388.69	742.89	965.09
6 Average Declared capacity (DC) for the month (ex-bus %) :	93.89	97.19	104.33
7 Cumulative Availabilty (FY:2007-08) upto the preceding month (%) :	83.08	90.54	87.97
8 Cumulative Availabilty (FY:2007-08) including the current month (%) :	84.00	91.10	89.35
9 Cumulative Capacity charge payable upto the current month (Rs.) : (12 X ACC12 / 12)	5109900000	3117900000	3999000000
10 Cumulative capacity charge upto the preceding month (Rs.) : (11 X ACC11 / 12)	4684075000	2858075000	3665750000
11 Capacity charge payable in the current month (9-10) in Rs. :	425825000	259825000	333250000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2008****A. NTPC POWER STATIONS (Contd.)**

	FSTPS	KhSTPS	TSTPS
12 Total Scheduled Generation for the current month (MWH) :	1032801.94	552571.53	718027.50
13 Total Scheduled Generation upto preceding month (MWH) :	9761533.09	5522294.37	6539687.29
14 Cumulative Scheduled Generation including current month (MWH) :	10794335.03	6074865.90	7257714.79
15 Plant Load Factor for the current month (%) :	93.86	97.16	104.33
16 Plant Load Factor cummulative incl. current month (%) :	83.09	90.47	89.32
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 12 months	10393228.80	5371591.68	6500160.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	401106.23	703274.22	757554.79
19 Energy eligible for incentive upto preceding month (MWH) :	248605.09	605673.57	590087.29
20 Energy eligible for incentive in the current month (MWH) :	152501.14	97600.65	167467.50

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	SCHEDULE (MWH)
ER:				
BSEB	22.680000	22.841667	104838132	254369.83
JSEB	5.055719	5.022742	19843424	48146.36
DVC	0.895266	0.820660	-26	0.00
GRIDCO	13.630000	13.630000	58039948	140822.95
WBSEB	25.060990	24.570074	81630644	198061.32
SIKKIM	1.630000	1.630000	6940948	16840.90
Sub-Total	68.951975	68.515143	271293069	658241.36
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	5.250000	5.165000	18012398	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	5.250000	5.165000	18012398	43321.86
WR:				
CSEB	0.610000	0.610000	2597533	
MPSEB	1.258035	1.229032	3875003	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.481090	4.389055	14378705	
Dadra & Nagar Haveli	0.260000	0.260000	1107145	
Daman & Diu	0.260000	0.260000	1107145	
Goa	0.068333	0.068333	290979	
Sub-Total	6.937458	6.816420	23356510	56704.50
NR:				
UPPCL	5.278729	5.460502	31766566	
Haryana	1.294654	1.360933	8899751	
Rajasthan	2.134655	2.162599	10517805	
J & K	2.080078	2.152572	12561863	
DTL	2.589559	2.722096	17799498	
Punjab	2.589559	2.722096	17799498	
Sub-Total	15.967234	16.580798	99344981	241041.77
NER :				
ASSAM	2.273333	2.235139	7728745	
MEGHALAYA	0.620000	0.620000	2640115	
NAGALAND	0.000000	0.067500	3449183	
Sub-Total	2.893333	2.922639	13818043	33492.45
GRAND TOTAL	100.000000	100.000000	425825000	1032801.94

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(WB 11)	(WB 12)	(Rs.)	(MWH)
ER:				
BSEB	18.769783	18.244801	32400175	69052.53
JSEB	1.217891	1.213901	3039981	6478.86
DVC	0.000000	0.000000	0	0.00
GRIDCO	11.381738	11.273260	26190365	55817.92
WBSEB	0.526485	0.482611	-8	0.00
SIKKIM	1.550000	1.550000	4027288	8583.13
Sub-Total	33.445897	32.764573	65657801	139932.44
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.810000	3.748333	7976617	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.810000	3.748333	7976617	16828.51
WR:				
CSEB	0.610000	0.610000	1584933	
MPSEB	1.246129	1.216452	2312455	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	3.864184	3.775640	7279403	
Dadra & Nagar Haveli	0.260000	0.260000	675545	
Daman & Diu	0.260000	0.260000	675545	
Goa	0.026667	0.026667	69288	
Sub-Total	6.266980	6.148759	12597168	26802.31
NR:				
UPPCL	16.648432	16.893561	50899666	
Haryana	5.094589	5.181707	15953268	
Rajasthan	5.934589	5.983374	16940613	
J & K	6.652504	6.749796	20318336	
DTL	10.182405	10.356371	31880520	
Punjab	10.182405	10.356371	31880520	
Sub-Total	54.694924	55.521180	167872922	357106.74
NER :				
ASSAM	1.030000	1.012639	2134899	
MEGHALAYA	0.602199	0.601183	1532986	
NAGALAND	0.000000	0.053333	1662870	
Sub-Total	1.632199	1.667155	5330754	11334.76
POWERGRID (PUSAUL)	0.150000	0.150000	389738	566.77
GRAND TOTAL	100.000000	100.000000	259825000	552571.53
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				566.77

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BSEB	35.400000	35.533333	123302487	265670.18
JSEB	5.921115	5.999355	22860933	49256.69
DVC	0.310000	0.310000	1033075	2225.89
GRIDCO	31.800000	31.800000	105973500	228332.75
WBSEB	9.100000	9.100000	30325750	65340.50
SIKKIM	2.400000	2.400000	7998000	17232.64
Sub-Total	84.931115	85.142688	291493745	628058.65
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.900000	3.837500	10497375	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.900000	3.837500	10497375	22617.87
WR:				
CSEB	0.610000	0.610000	2032825	
MPSEB	1.258035	1.229032	3032572	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.040850	3.950641	9858675	
Dadra & Nagar Haveli	0.260000	0.260000	866450	
Daman & Diu	0.260000	0.260000	866450	
Goa	0.036667	0.036667	122193	
Sub-Total	6.465552	6.346340	16779164	36147.65
NR:				
UPPCL	1.390000	1.373333	3965662	
Haryana	0.000000	0.000000	0	
Rajasthan	0.840000	0.801667	1266363	
J & K	0.520000	0.512500	1432975	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.750000	2.687500	6665000	14360.55
NER :				
ASSAM	1.333333	1.310972	3549116	
MEGHALAYA	0.620000	0.620000	2066150	
NAGALAND	0.000000	0.055000	2199450	
Sub-Total	1.953333	1.985972	7814716	16842.78
GRAND TOTAL	100.000000	100.000000	333250000	718027.50

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	63.41
8	Actual capacity Index of current month (%) :	69.89
9	Cumulative Capacity Index upto the previous month (%) :	88.86
10	Cumulative Capacity Index including the current month (%) :	87.26
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			5145.85	
JSEB	13.330000	13.330000			1959.84	
DVC	10.000000	10.000000			1470.25	
GRIDCO	0.000000	0.000000			0.00	
WBSEB	28.340000	28.340000			4166.68	
SIKKIM	13.330000	13.330000			1959.84	
TOTAL	100.000000	100.000000			14702.46	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 14772.414

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2008

B. STATION : TEESTS STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	510
2	Normative Capacitive Index (85 %) :	80% (During 1st year of Commercial Opeartion)
3	Annual Design Energy (Ex-bus) in mu :	2541.80
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78
5	Capacity Charge :	Refer Note 2. below
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	63.41
8	Actual capacity Index of current month (%) :	14.48
9	Cumulative Capacity Index upto the previous month (%) :	0.00
10	Cumulative Capacity Index including the current month (%) :	
11	Cumulative Capacity charge including the current month (Rs.) :	Refer Note 2. below
12	Cumulative Capacity charge upto the previous month (Rs.) :	
13	Capacity charge payable for the current month (Rs.) :	Refer Note 2. below

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	INCENTIVE PAYABLE ON A/C CAPACITY INDEX	DRAWAL SCHUDULE OF THE BENEFICIARIES	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED
		(WB 12)	(Rs.)	(Rs.)	(MWH)	(MWH)
BSEB		12.970000			6011.83	
JSEB		9.450000			4380.24	
DVC		10.420000			4829.85	
GRIDCO		24.820000			11504.50	
WBSEB		28.910000			13400.29	
SIKKIM		13.430000			6225.04	
TOTAL	0.000000	100.000000			46351.75	

- Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = **46504.28**
2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petititon for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 43774.109

Re-import by Bhutan incl. Loss (MWH) : 108.983

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	12970.268
JSEB	10.74	4701.339
DVC	10.37	4539.375
GRIDCO	15.19	6649.287
WBSEB	31.85	13942.054
SIKKIM	2.22	971.785
TOTAL	100.00	43774.109

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 13833.071 MWH

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 3715.743

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	1857.8715
WBSEB	50.00	1857.8715
SIKKIM	0.00	0.000
TOTAL	100.00	3715.743

E. TALA HPS

BINAGURI RECEIPT (MWH) : 73212.805

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	18669.265
JSEB	11.46	8390.187
DVC	5.54	4055.989
GRIDCO	4.25	3111.544
WBSEB	38.25	28003.898
SUB-TOTAL	85.00	62230.884
NR		
UPPCL	4.41	3228.685
RAJASTHAN	1.47	1076.228
J & K	1.77	1295.867
HARYANA	1.47	1076.228
PUNJAB	2.94	2152.456
DELHI	2.94	2152.456
SUB-TOTAL	15.00	10981.921
GRANDTOTAL	100.00	73212.805

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

3193.333 MWH

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BSEB	1252	22.550720	
JSEB	323	5.817115	
DVC	141	2.545490	
GRIDCO	947	17.065326	
WBSEB	970	17.472036	
SIKKIM	100	1.800177	
Sub-Total	3734	67.250864	
SR:			
APTRANSCO	0	0.000000	
KPTCL	0	0.000000	
TNEB	0	0.000000	
TNEB(Spl. Allocation)	125	2.251635	
KSEB	0	0.000000	
KSEB(Spl. Allocation)	0	0.000000	
PONDICHERRY	0	0.000000	
Sub-Total	125	2.251635	
WR:			
CSEB	23	0.410888	
** MPSEB	131	2.362239	
MPSEB (Via NR)	0	0.000000	
MSEB	107	1.930526	
Dadra & Nagar Haveli	9	0.161159	
Daman & Diu	9	0.161159	
Goa	2	0.030338	
Sub-Total	281	5.056309	
NR:			
UPPCL	341	6.142944	
Haryana	100	1.802787	
Rajasthan	113	2.038328	
J & K	135	2.437771	
* DTL	430	7.746844	
Punjab	200	3.604058	
Sub-Total	1320	23.772732	
NER:			
ASSAM	47	0.839407	
Meghalaya	21	0.379757	
Nagaland	25	0.449296	
Sub-Total	93	1.668460	
GRAND TOTAL	5552	100.000000	

Note 1 : #- CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200 MW & DTL (DVC) : 230 MW

** Note 6 : MPSEB (ISGS) : 31.15 MW & MPSEB (DVC) : 100 MW