

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/3904-40

Date: 03.10.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of September, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage –I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links.
8. CERC Order dated 18.12.2007 on Petition No. 101/2007 regarding provisional tariff for Unit # I of Kahalgaon STPS Stage – II.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of September, 2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Revised Allocation of power from Kahalgaon STPS Stage-II vide respective MoP/CEA order intimated vide ERPC letter No. ERPC /COM-I/Share/2008/2645-56 dated 18.08.08 was given effect from 00:00 hrs of 07.08.2008.
- b) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08/ 1523 dated 29.08.2008 which was given effect from 00:00 hrs of 02.09.2008 vide ERPC Fax Message No. 347 dated 01.09.2008.
- c) ERLDC vide their letter dated 12.09.08 intimated that 50 MW power from Mejia Unit No. # 5 of DVC being scheduled to WBSEDCL as LTOA with effect from 00:00 hrs of 12.09.08 which has been given effect in the REA and the necessary agreement in this regard would be effected retrospectively from the date of scheduling by concerned parties. It is requested that a copy of the agreement so made may be sent to ERPC Secretariat for record.
- d) ERLDC started scheduling 100MW power to MPPTCL as LTOA from Unit No. # 6 of Mejia of DVC with effect from 19:00 Hrs of 24.09.08 which has also been given effect in the REA.
- e) Due to non-receipt of requisite monthly data for Malbase S/s of Bhutan and that from Assam for Kuruchhi HEP, REA (page 9/10) for CHPS, KHEP and Tala HEP could not be issued. The same would be issued after receipt of above data.
- f) The statement in respect of short term bilateral transactions for the month of September'08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

(R.K.GROVER)
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ‘ MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD’ (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (Commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) General Manager(Commercial), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2008

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	500	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	462.5	925.0
4 Annual Capacity Charge (ACC) in Rs. : (Between 80% to 100% Availability)	5185200000	3160000000	2529800000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	886.43	614.31	259.75	495.27
6 Average Declared capacity (DC) for the month (ex-bus %) :	59.93	80.37	56.16	53.54
7 Cumulative Availability (FY:2008-09) upto the preceding month (%) :	75.51	86.17	54.56	93.76
8 Cumulative Availability (FY:2008-09) including the current month (%) :	72.96	85.22	55.35	87.17
9 Cumulative Capacity charge payable upto the current month (Rs.) : (6 X ACC6 / 12) and (2 x ACC2 / 12) (*)	2364451200	1580000000	291717563	1986500000
10 Cumulative capacity charge upto the preceding month (Rs.) : (5 X ACC5 / 12) and (1 x ACC1 / 12) (*)	2039241938	1316666667	143776967	1655416667
11 Capacity charge payable in the current month (9-10) in Rs. :	325209262	263333333	147940596	331083333

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2008

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	635660.60	441398.68	186624.05	356518.72
13 Total Scheduled Generation upto preceding month (MWH) :	4082822.91	2404747.88	187744.00	3182982.80
14 Cumulative Scheduled Generation including current month (MWH) :	4718483.51	2846146.56	374368.05	3539501.52
15 Plant Load Factor for the current month (%) :	59.69	80.20	56.54	53.53
16 Plant Load Factor cumulative incl. current month (%) :	72.64	84.78	55.29	87.11
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 6 months and 2 month (*)	5196614.40	2685795.84	541680.00	3250080.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	0.00	160350.72	0.00	289421.52
19 Energy eligible for incentive upto preceding month (MWH) :	0.00	159246.44	0.00	465702.80
20 Energy eligible for incentive in the current month (MWH) :	0.00	1104.28	0.00	-176281.28

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 5)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 6)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	
				(MWH)
ER:				
BIHAR	24.620000	24.620000	80066520	157131.30
JHARKHAND	4.757032	4.837527	17373574	33443.06
DVC	0.000000	0.000000	0	0.00
ORISSA	13.630000	13.630000	44326022	86990.23
WEST BENGAL	19.449032	19.690860	68967958	131750.74
SIKKIM	1.630000	1.630000	5300911	10403.09
SUB-TOTAL	64.086064	64.408387	216034986	419718.42
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	4.335333	4.317778	13683825	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	4.335333	4.317778	13683825	26996.97
WR:				
CHHATTISGARH	0.589668	0.576676	1610465	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.895334	0.894556	2893314	
MAHARASTRA	3.371333	3.372222	10984907	
DADRA & NAGAR HAVELI	0.260000	0.301352	1823292	
DAMAN & DIU	0.260000	0.260000	845544	
GOA	0.068333	0.068333	222225	
SUB-TOTAL	5.444668	5.473139	18379748	35828.60
NR:				
UTTAR PRADESH	7.350323	7.255269	21656426	
HARYANA	2.052903	2.020753	5916060	
RAJASTHAN	2.417785	2.388154	7162250	
J & K	2.900785	2.863987	8563551	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	4.107419	4.044516	11870396	
PUNJAB	4.107419	4.044516	11870396	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	22.936634	22.617195	67039079	133228.06
NER :				
ASSAM	1.795333	1.798611	5916096	
MEGHALAYA	0.620000	0.620000	2016297	
NAGALAND	0.781968	0.764890	2139231	
SUB-TOTAL	3.197301	3.183501	10071625	19888.55
GRAND TOTAL	100.000000	100.000000	325209262	635660.60

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 5)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 6)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	13.679677	14.728065	52587680	88358.09
JHARKHAND	1.173290	1.172742	3081005	5176.71
DVC	0.000000	0.000000	0	0.00
ORISSA	10.554194	10.965161	34285989	57607.54
WEST BENGAL	0.000000	0.000000	0	0.00
SIKKIM	1.550000	1.550000	4081667	6858.03
SUB-TOTAL	26.957161	28.415968	94036341	158000.36
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.156333	3.141944	8084331	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.156333	3.141944	8084331	13578.73
WR:				
CHHATTISGARH	0.589667	0.576676	1347532	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.875666	0.875102	2297009	
MAHARASTRA	2.797333	2.798055	7377718	
DADRA & NAGAR HAVELI	0.260000	0.296519	1261667	
DAMAN & DIU	0.260000	0.260000	684667	
GOA	0.026667	0.026667	70223	
SUB-TOTAL	4.809333	4.833019	13038816	21900.06
NR:				
UTTAR PRADESH	19.094839	18.665698	43502648	
HARYANA	5.975484	5.832903	13482661	
RAJASTHAN	6.340366	6.200305	14483333	
J & K	7.615946	7.444955	17353667	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	11.939355	11.652796	26912669	
PUNJAB	11.939355	11.652796	26912669	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	62.905345	61.449453	142647648	238691.09
NER :				
ASSAM	0.814000	0.815278	2163726	
MEGHALAYA	0.590000	0.590000	1553667	
NAGALAND	0.617828	0.604338	1413805	
SUB-TOTAL	2.021828	2.009616	5131197	8618.86
POWERGRID(PUSAULI)	0.150000	0.150000	395000	609.58
GRAND TOTAL	100.000000	100.000000	263333333	441398.68
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				609.58

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - II				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 1)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 2)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	4.634516	4.227097	5667818	4095.74
JHARKHAND	0.691935	0.631613	847683	617.18
DVC	0.000000	0.000000	0	0.00
ORISSA	1.824194	1.665161	2234796	1627.06
WEST BENGAL	2.066452	1.888710	2538617	1855.94
SIKKIM	0.390000	0.390000	576968	729.41
SUB-TOTAL	9.607097	8.802581	11865882	8925.33
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	0.000000	0.000000	0	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
WR:				
CHHATTISGARH	2.350000	2.350000	3476604	
GUJARAT	11.060000	11.060000	16362230	
MADHYA PRADESH	5.800000	5.800000	8580555	
MAHARASTRA	11.610000	11.610000	17175903	
DADRA & NAGAR HAVELI	0.240000	0.240000	355057	
DAMAN & DIU	0.160000	0.160000	236705	
GOA	0.000000	0.000000	0	
SUB-TOTAL	31.220000	31.220000	46187054	58388.06
NR:				
UTTAR PRADESH	17.655161	17.890967	26807038	
HARYANA	4.707742	4.786452	7194272	
RAJASTHAN	7.705806	7.784839	11630568	
J & K	5.757097	5.852581	8795627	
HIMACHAL PRADESH	1.800000	1.800000	2662931	
DELHI	11.011613	11.169677	16751746	
PUNJAB	8.079355	8.236129	12409983	
UTTARAKHAND	2.200000	2.200000	3254693	
CHANDIGARH	0.256129	0.256774	380800	
SUB-TOTAL	59.172903	59.977419	89887660	119310.66
NER :				
ASSAM	0.000000	0.000000	0	
MEGHALAYA	0.000000	0.000000	0	
NAGALAND	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
GRAND TOTAL	100.000000	100.000000	147940596	186624.05

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 5)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 6)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	37.000000	37.000000	122500833	131941.17
JHARKHAND	6.863290	6.862742	22712323	24462.60
DVC	0.310000	0.310000	1026358	1105.46
ORISSA	31.800000	31.800000	105284500	113398.07
WEST BENGAL	9.100000	9.100000	30128583	32371.34
SIKKIM	2.400000	2.400000	7946000	8558.34
SUB-TOTAL	87.473290	87.472742	289598598	311836.98
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.241000	3.225833	10429118	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.241000	3.225833	10429118	11232.85
WR:				
CHHATTISGARH	0.589667	0.576676	1694223	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.895334	0.894556	2948847	
MAHARASTRA	2.953666	2.954444	9794551	
DADRA & NAGAR HAVELI	0.260000	0.297324	1602258	
DAMAN & DIU	0.260000	0.260000	860817	
GOA	0.036667	0.036667	121398	
SUB-TOTAL	4.995334	5.019667	17022093	18316.19
NR:				
UTTAR PRADESH	1.190000	1.190000	3939892	
HARYANA	0.000000	0.000000	0	
RAJASTHAN	0.364882	0.367401	1258103	
J & K	0.424333	0.425278	1423668	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	0.000000	0.000000	0	
PUNJAB	0.000000	0.000000	0	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	1.979215	1.982679	6621663	7131.97
NER :				
ASSAM	1.054000	1.055834	3526051	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.637161	0.623245	1833093	
SUB-TOTAL	2.311161	2.299079	7411860	8000.73
GRAND TOTAL	100.000000	100.000000	331083333	356518.72

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	100.00
9	Cumulative Capacity Index upto the previous month (%) :	95.74
10	Cumulative Capacity Index including the current month (%) :	96.44
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 5)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 6)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	35.000000	35.000000			14611.14	
JHARKHAND	13.330000	13.330000			5564.77	
DVC	10.000000	10.000000			4174.61	
ORISSA	0.000000	0.000000			0.00	
WEST BENGAL	28.340000	28.340000			11830.85	
SIKKIM	13.330000	13.330000			5564.76	
TOTAL	100.000000	100.000000			41746.13	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 41226.084

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2008

B. STATION : TEESTS STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80% (During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78
5	Capacity Charge :	REFER NOTE:2 BELOW
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	93.34
9	Cumulative Capacity Index upto the previous month (%) :	51.99
10	Cumulative Capacity Index including the current month (%) :	58.77
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 5)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 6)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	20.960000	21.010000			71083.43	
JHARKHAND	12.640000	12.590000			41259.15	
DVC	8.640000	8.640000			28888.09	
ORISSA	20.590000	20.590000			68843.27	
WEST BENGAL	23.980000	23.980000			80177.84	
SIKKIM	13.190000	13.190000			44101.15	
TOTAL	100.000000	100.000000			334352.93	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = 326831.846

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BIHAR	1412	21.917402	
JHARKHAND	381	5.908505	
DVC	168	2.601898	
ORISSA	1039	16.128260	
WEST BENGAL	1108	17.186259	
SIKKIM	146	2.270739	
SUB-TOTAL	4254	66.013063	
SR:			
ANDHRA PRADESH	0	0.000000	
KARNATAKA	0	0.000000	
TAMILNADU	125	1.939839	
KERALA	0	0.000000	
PONDICHERRY	0	0.000000	
SUB-TOTAL	125	1.939839	
WR:			
CHHATTISGARH	31	0.483843	
GUJARAT	55	0.858139	
** MADHYA PRADESH	180	2.796164	
MAHARASTRA	165	2.564008	
DADRA & NAGAR HAVELI	18	0.282422	
DAMAN & DIU	10	0.151257	
GOA	2	0.026137	
SUB-TOTAL	462	7.161970	
NR:			
UTTAR PRADESH	400	6.202316	
HARYANA	114	1.764795	
RAJASTHAN	142	2.200488	
J & K	152	2.363732	
HIMACHAL PRADESH	9	0.139661	
* DELHI	465	7.222717	
PUNJAB	221	3.425493	
UTTARAKHAND	11	0.170697	
CHANDIGARH	1	0.020173	
SUB-TOTAL	1515	23.510072	
NER:			
ASSAM	47	0.723170	
MEGHALAYA	21	0.327170	
NAGALAND	21	0.324716	
SUB-TOTAL	89	1.375056	
GRAND TOTAL	6445.50	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200 MW & DTL (DVC) : 230 MW

** Note 6 : MPSEB (ISGS) : 31.15 MW & MPSEB (DVC) : 100 MW

EASTERN REGIONAL POWER COMMITTEE
14, Golf Club Road, Kolkata -700 033

Phone : 033-24235005

Fax : 033-24221802

Web: www.eastrpc.org

No. ERPC/COM-I/REA/2008/3942-51

Date: 06.10.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Chukha HPS, Kurichhu HPS and Tala HPS of Eastern Region for the month of September, 2008.

Sir,

Please refer to the ABT based Provisional Regional Energy Account for the month of September,2008 issued by ERPC Secretariat vide its letter No. ERPC/COM-I/REA/2008/3904-40 dated 03.10.2008. In the above, REA (page 9/10) for CHPS, KHEP and Tala HEP for September'08 could not be issued due to non-receipt of requisite monthly data for Malbase S/s of Bhutan and that from Assam for Kuruchhi HEP. On receipt of the same, the provisional REA for above mentioned stations have been prepared and issued. Enclosed please find a copy of the same for further necessary action.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

(J.Bandyopadhyay)
Member Secretary I/C

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 7) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 8) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 9) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 10) Vice President (CS-CB), PTC India Ltd, 2nd Floor, NBCC Tower, 15 Bikaji Cama Place, New Delhi-110065(Fax: 011-41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 275316.236

Re-import by Bhutan incl. Loss (MWH) : 40.523

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	29.63	81576.201
JHARKHAND	10.74	29568.964
DVC	10.37	28550.294
ORISSA	15.19	41820.536
WEST BENGAL	31.85	87688.221
SIKKIM	2.22	6112.020
TOTAL	100.00	275316.236

NOTE: After adjustment of re-import by Bhutan,
WBSedCL will pay for (MWH) : 87647.698

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 28969.444

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	14484.7220
WEST BENGAL	50.00	14484.7220
SIKKIM	0.00	0.000
TOTAL	100.00	28969.444

E. TALA HPS

BINAGURI RECEIPT (MWH) : 692227.478

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.50	176518.007
JHARKHAND	11.46	79329.269
DVC	5.54	38349.402
ORISSA	4.25	29419.668
WEST BENGAL	38.25	264777.010
SUB-TOTAL	85.00	588393.356
NR		
UTTAR PRADESH	4.41	30527.232
RAJASTHAN	1.47	10175.744
J & K	1.77	12252.426
HARYANA	1.47	10175.744
PUNJAB	2.94	20351.488
DELHI	2.94	20351.488
SUB-TOTAL	15.00	103834.122
GRANDTOTAL	100.00	692227.478

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

3068.333 MWH