

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/4903-37

Date: 04.12.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of November, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 22.07.2008 on Review Petition No. 32/2007 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 29.09.2008 on Petition No. 27/2007 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage –I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links.
8. CERC Order dated 18.12.2007 (Petition No. 101/2007) for provisional tariff for U# I of KhSTPS Stg.II.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of November, 2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Revised Allocation order of MoP/CEA for unallocated power of Kahalgaon STPS Stage-II intimated vide ERPC letter No. ERPC /COM-I/Share/2008(refer ERPC Fax Message No. 403) dated 31.10.08 was given effect from 00:00 hrs of 01.11.2008.
- b) ERLDC vide their letter dated 12.09.08 intimated that 50 MW power from Mejia Unit No. # 5 of DVC being scheduled to WBSEDCL as LTOA w.e.f. 00:00 hrs of 12.09.08 which has been given effect in the REA and the necessary agreement in this regard would be effected retrospectively from the date of scheduling by concerned parties. It is requested that a copy of the agreement and LTOA order may be sent to ERPC Secretariat for record.
- c) ERLDC started scheduling 100MW power to MPPTCL as LTOA from Unit No. # 6 of Mejia of DVC with effect from 19:00 Hrs of 24.09.08 which has also been given effect in the REA. With effect from 01.10.2008, 150MW power allocated to NR constituents from Mejia Unit# 6 has been considered as LTOA power to NR constituents.
- d) The revision of schedules for Rangit HPS as requested by NHPC was given effect as per decision in ERPC forum and adjusted duly in the REA of November'08 for Rangit HPS . The details are given in Annexure.
- e) The statement of short term bilateral transactions for the month of November'08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

(R.K.GROVER)
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (Commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) General Manager(Commercial), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2008

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	500	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	462.5	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5183300000	3167900000	2529800000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	997.81	537.44	361.02	737.20
6 Average Declared capacity (DC) for the month (ex-bus %) :	67.46	70.31	78.06	79.70
7 Cumulative Availability (FY:2008-09) upto the preceding month (%) :	71.39	82.63	64.46	85.00
8 Cumulative Availability (FY:2008-09) including the current month (%) :	70.91	81.11	67.80	84.35
9 Cumulative Capacity charge payable upto the current month (Rs.) : (8 X ACC8 / 12) and (4 x ACC4 / 12) (*)	3062898358	2111933333	714668500	2648666667
10 Cumulative capacity charge upto the preceding month (Rs.) : (7 X ACC7 / 12) and (3 x ACC3 / 12) (*)	2698177614	1847941667	509596588	2317583333
11 Capacity Charge payable in the current month (9 - 10) in Rs. :	364720744	263991666	205071912	331083334

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2008

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	717185.99	386803.33	259801.92	530666.36
13 Total Scheduled Generation upto preceding month (MWH) :	5400953.45	3228988.31	657823.91	4036044.70
14 Cumulative Scheduled Generation including current month (MWH) :	6118139.44	3615791.64	917625.83	4566711.06
15 Plant Load Factor for the current month (%) :	67.35	70.28	78.02	79.68
16 Plant Load Factor cumulative incl. current month (%) :	70.64	80.78	67.76	84.31
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 8 months and 4 months (*)	6928819.20	3581061.12	1083360.00	4333440.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	0.00	34730.52	0.00	233271.06
19 Energy eligible for incentive upto preceding month (MWH) :	0.00	88221.59	0.00	235880.95
20 Energy eligible for incentive in the current month (MWH) :	0.00	-53491.07	0.00	-2609.89

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	
				(MWH)
ER:				
BIHAR	24.620000	24.620000	89794247	176875.31
JHARKHAND	5.055023	5.218145	23432979	45691.59
DVC	0.000000	0.000000	0	0.00
ORISSA	13.630000	13.630000	49711437	193456.12
WEST BENGAL	20.747880	21.540645	99953409	97920.82
SIKKIM	1.630000	1.630000	5944948	11710.27
SUB-TOTAL	65.682903	66.638790	268837020	525654.11
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	4.305238	4.295833	15414030	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	4.305238	4.295833	15414030	30389.22
WR:				
CHHATTISGARH	0.566913	0.559590	1843353	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.893905	0.893417	3245310	
MAHARASTRA	3.372857	3.373333	12316089	
DADRA & NAGAR HAVELI	0.332111	0.355181	1917888	
DAMAN & DIU	0.260000	0.260000	948274	
GOA	0.068333	0.068333	249225	
SUB-TOTAL	5.494119	5.509854	20520139	40363.50
NR:				
UTTAR PRADESH	6.880230	6.598952	16478367	
HARYANA	1.894931	1.800565	4020872	
RAJASTHAN	2.264132	2.171116	5408774	
J & K	2.714846	2.602991	6475602	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	3.795300	3.608387	8117291	
PUNJAB	3.795300	3.608387	8117291	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	21.344739	20.390398	48618196	98424.48
NER :				
ASSAM	1.800953	1.802707	6622172	
MEGHALAYA	0.620000	0.620000	2261269	
NAGALAND	0.752048	0.742418	2447918	
SUB-TOTAL	3.173001	3.165125	11331359	22354.68
GRAND TOTAL	100.000000	100.000000	364720744	717185.99

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : KhSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	15.868341	16.7235480	59952500	87877.48
JHARKHAND	1.343779	1.4720570	6256610	9170.83
DVC	0.000000	0.0000000	0	0.00
ORISSA	11.258710	11.4788710	34371710	50381.54
WEST BENGAL	0.000000	0.0000000	0	0.00
SIKKIM	1.550000	1.5500000	4091871	5997.80
SUB-TOTAL	30.020830	31.2244760	104672690	153427.65
SR:				
ANDHRA PRADESH	0.000000	0.0000000	0	
KARNATAKA	0.000000	0.0000000	0	
TAMILNADU	3.131667	3.1239580	8104531	
KERALA	0.000000	0.0000000	0	
PONDICHERRY	0.000000	0.0000000	0	
SUB-TOTAL	3.131667	3.1239580	8104531	11879.52
WR:				
CHHATTISGARH	0.566913	0.5595900	1341946	
GUJARAT	0.000000	0.0000000	0	
MADHYA PRADESH	0.874611	0.8742430	2301128	
MAHARASTRA	2.798571	2.7989580	7396167	
DADRA & NAGAR HAVELI	0.323682	0.3440560	1284779	
DAMAN & DIU	0.260000	0.2600000	686378	
GOA	0.026667	0.0266670	70399	
SUB-TOTAL	4.850444	4.8635140	13080798	19174.23
NR:				
UTTAR PRADESH	18.193455	17.8392740	40549138	
HARYANA	5.675346	5.5571770	12486790	
RAJASTHAN	6.044547	5.9277290	13489982	
J & K	7.257104	7.1162160	16182689	
HIMACHAL PRADESH	0.000000	0.0000000	0	
DELHI	11.338111	11.1020970	24947210	
PUNJAB	11.338111	11.1020970	24947210	
UTTARAKHAND	0.000000	0.0000000	0	
CHANDIGARH	0.000000	0.0000000	0	
SUB-TOTAL	59.846674	58.6445900	132603019	194215.82
NER :				
ASSAM	0.816191	0.8168750	2169122	
MEGHALAYA	0.590000	0.5900000	1557551	
NAGALAND	0.594194	0.5865870	1407968	
SUB-TOTAL	2.000385	1.9934620	5134641	7525.67
POWERGRID(PUSAULI)	0.150000	0.1500000	395987	580.44
GRAND TOTAL	100.000000	100.0000000	263991666	386803.33
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				580.44

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : KhSTPS STAGE - II

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 3)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 4)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	3.004838	3.462984	9436304	17337.83
JHARKHAND	0.450645	0.603065	2013444	4340.96
DVC	0.000000	0.000000	0	0.00
ORISSA	1.188065	1.039556	1375041	0.00
WEST BENGAL	1.355484	1.186048	1568811	0.00
SIKKIM	0.390000	0.382500	746180	857.79
SUB-TOTAL	6.389032	6.674153	15139780	22536.58
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	0.000000	0.000000	0	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
WR:				
CHHATTISGARH	2.350000	2.306250	4506522	
GUJARAT	11.060000	10.852500	21198016	
MADHYA PRADESH	5.800000	5.691250	11116969	
MAHARASTRA	11.610000	11.392500	22254445	
DADRA & NAGAR HAVELI	0.240000	0.235000	456439	
DAMAN & DIU	0.160000	0.156250	301315	
GOA	0.000000	0.000000	0	
SUB-TOTAL	31.220000	30.633750	59833707	68961.42
NR:				
UTTAR PRADESH	18.598387	18.441089	37015909	
HARYANA	5.022581	4.992258	10083194	
RAJASTHAN	8.021935	7.932944	15814745	
J & K	6.139032	6.096653	12286561	
HIMACHAL PRADESH	1.800000	1.766250	3450094	
DELHI	11.643871	11.549637	23204848	
PUNJAB	8.706452	8.670645	17598586	
UTTARAKHAND	2.200000	2.158750	4216781	
CHANDIGARH	0.258710	0.251371	478092	
SUB-TOTAL	62.390968	61.859597	124148810	150992.08
NER :				
ASSAM	0.000000	0.632500	4520278	
MEGHALAYA	0.000000	0.200000	1429337	
NAGALAND	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.832500	5949615	17311.84
GRAND TOTAL	100.000000	100.000000	205071912	259801.92

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	37.000000	37.000000	122500833	196390.91
JHARKHAND	6.862350	6.862057	22712337	36411.94
DVC	0.310000	0.310000	1026358	1645.44
ORISSA	31.800000	31.800000	105284500	168790.03
WEST BENGAL	9.100000	9.100000	30128583	48181.66
SIKKIM	2.400000	2.400000	7946000	12738.86
SUB-TOTAL	87.472350	87.472057	289598612	464158.84
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.215000	3.206875	10429125	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.215000	3.206875	10429125	16719.77
WR:				
CHHATTISGARH	0.566913	0.559590	1682993	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.893905	0.893417	2946645	
MAHARASTRA	2.954999	2.955416	9794554	
DADRA & NAGAR HAVELI	0.325087	0.345910	1627841	
DAMAN & DIU	0.260000	0.260000	860817	
GOA	0.036667	0.036667	121398	
SUB-TOTAL	5.037571	5.051000	17034247	27280.20
NR:				
UTTAR PRADESH	1.190000	1.190000	3939892	
HARYANA	0.000000	0.000000	0	
RAJASTHAN	0.369202	0.370551	1258097	
J & K	0.425952	0.426458	1423658	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	0.000000	0.000000	0	
PUNJAB	0.000000	0.000000	0	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	1.985154	1.987009	6621647	10615.73
NER :				
ASSAM	1.057143	1.058125	3526034	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.612782	0.604934	1820952	
SUB-TOTAL	2.289925	2.283059	7399703	11891.82
GRAND TOTAL	100.000000	100.000000	331083334	530666.36

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	100.00
9	Cumulative Capacity Index upto the previous month (%) :	96.96
10	Cumulative Capacity Index including the current month (%) :	97.33
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	35.000000	35.000000			9384.67	
JHARKHAND	13.330000	13.330000			3574.21	
DVC	10.000000	10.000000			2681.33	
ORISSA	0.000000	0.000000			0.00	
WEST BENGAL	28.340000	28.340000			7598.89	
SIKKIM	13.330000	13.330000			3574.21	
TOTAL	100.000000	100.000000			26813.31	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 26905.548

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2008

B. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80% (During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78
5	Capacity Charge :	REFER NOTE:2 BELOW
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	100.00
9	Cumulative Capacity Index upto the previous month (%) :	64.74
10	Cumulative Capacity Index including the current month (%) :	69.08
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	21.045714	21.072500			26881.28	
JHARKHAND	12.554286	12.527500			15602.77	
DVC	8.640000	8.640000			10924.47	
ORISSA	20.590000	20.590000			26034.13	
WEST BENGAL	23.980000	23.980000			30320.46	
SIKKIM	13.190000	13.190000			16677.52	
TOTAL	100.000000	100.000000			126440.63	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = 127037.163

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 124108.245

Re-import by Bhutan incl. Loss (MWH) : 13.869

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	29.63	36773.273
JHARKHAND	10.74	13329.226
DVC	10.37	12870.025
ORISSA	15.19	18852.042
WEST BENGAL	31.85	39528.476
SIKKIM	2.22	2755.203
TOTAL	100.00	124108.245

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) : 39514.607

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 10766.745 *

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	5383.3725
WEST BENGAL	50.00	5383.3725
SIKKIM	0.00	0.000
TOTAL	100.00	10766.745

* IN ABSENCE OF ACTUAL DATA FROM ASSAM, OCT.' 08 FIGS. OF BHUTAN RE-IMPORT CONSIDERED

E. TALA HPS

BINAGURI RECEIPT (MWH) : 188229.157

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.50	47998.435
JHARKHAND	11.46	21571.061
DVC	5.54	10427.895
ORISSA	4.25	7999.739
WEST BENGAL	38.25	71997.653
SUB-TOTAL	85.00	159994.783
NR		
UTTAR PRADESH	4.41	8300.906
RAJASTHAN	1.47	2766.969
J & K	1.77	3331.656
HARYANA	1.47	2766.969
PUNJAB	2.94	5533.937
DELHI	2.94	5533.937
SUB-TOTAL	15.00	28234.374
GRANDTOTAL	100.00	188229.157

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

3763.333 MWH

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BIHAR	1458	21.785517	
JHARKHAND	415	6.208623	
DVC	168	2.505611	
ORISSA	1035	15.466410	
WEST BENGAL	1220	18.229525	
SIKKIM	146	2.182225	
SUB-TOTAL	4442	66.377911	
SR:			
ANDHRA PRADESH	0	0.000000	
KARNATAKA	0	0.000000	
TAMILNADU	125	1.868053	
KERALA	0	0.000000	
PONDICHERRY	0	0.000000	
SUB-TOTAL	125	1.868053	
WR:			
CHHATTISGARH	29	0.438043	
GUJARAT	47	0.702350	
** MADHYA PRADESH	255	3.812460	
MAHARASTRA	157	2.339115	
DADRA & NAGAR HAVELI	18	0.273132	
DAMAN & DIU	10	0.143418	
GOA	2	0.025170	
SUB-TOTAL	518	7.733688	
NR:			
UTTAR PRADESH	391	5.842653	
HARYANA	112	1.668092	
RAJASTHAN	137	2.052543	
J & K	150	2.237707	
HIMACHAL PRADESH	8	0.114319	
* DELHI	460	6.876115	
PUNJAB	218	3.254529	
UTTARAKHAND	9	0.139723	
CHANDIGARH	1	0.014944	
SUB-TOTAL	1486	22.200625	
NER:			
ASSAM	72	1.074482	
MEGHALAYA	29	0.434612	
NAGALAND	21	0.310629	
SUB-TOTAL	122	1.819723	
GRAND TOTAL	6691.82	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200.74 MW & DTL (DVC) : 259.40 MW

** Note 6 : MPSEB (ISGS) : 55.12 MW & MPSEB (DVC) : 200 MW