

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2009/105-42

Date: 03.04.2009

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of March, 2009.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 22.07.2008 on Review Petition No. 32/2007 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 29.09.2008 on Petition No. 27/2007 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage –I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links.
8. CERC Order dated 30.12.2008 (Petition No. 107/2008) for provisional tariff for U# I & II of KhSTPS Stg.II.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of March, 2009 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month :

- a) Revised Allocation order of MoP/CEA vide No. 5/ER/CSA/GM-09/ dated 07.01.09 for Farakka and Kahalgaon STPS Stage-I & II as intimated vide ERPC letter No. ERPC /COM-I/Share/2009(refer ERPC Fax Message No. 452) dated 07.01.09 was given effect from 00:00 hrs of 08.01.2009.
- b) ERLDC vide their letter dated 12.09.08 intimated that 50 MW power from Mejia Unit No. # 5 of DVC being scheduled to WBSEDCL as LTOA w.e.f. 00:00 hrs of 12.09.08 which has been given effect in the REA and the necessary agreement in this regard would be effected retrospectively from the date of scheduling by concerned parties. It is requested that a copy of the agreement and LTOA order may be sent to ERPC Secretariat for record.
- c) ERLDC started scheduling 100MW power to MPPTCL as LTOA from Unit No. # 6 of Mejia of DVC with effect from 19:00 Hrs of 24.09.08 which has also been given effect in the REA. With effect from 01.10.2008, 150MW power allocated to NR constituents from Mejia Unit# 6 has been considered as LTOA power to NR constituents.
- d) The statement of short term bilateral transactions for the month of March' 09 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,
-Sd-
(J.Bandyopadhyay)
Member Secretary I/C

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 9) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 13) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 14) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 15) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 16) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 17) Executive Director(Commercial), MPSEB, Shakti Bhawan, Vidyut Nagar, Jabalpur-482008.
- 18) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 19) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 20) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 21) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 22) Superintending Engineer (Commercial), Electricity Department, Panaji, Goa.
- 23) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 28) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 29) Chief Engineer (Commercial), HVPNL „Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) GM (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) General Manager(Commercial), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2009

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

(**) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*) & (**)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1000 (w.e.f. 30.12.08)	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5183300000	3167900000	2529800000 (U # 5) 5153800000 (U # 5 & 6)	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1322.93	651.54	866.38	949.92
6 Average Declared capacity (DC) for the month (ex-bus %) :	89.45	85.24	93.66	102.69
7 Cumulative Availability (FY:2008-09) upto the preceding month (%) :	75.64	79.64	74.36	87.17
8 Cumulative Availability (FY:2008-09) including the current month (%) :	76.81	80.11	72.86	88.49
9 Cumulative Capacity charge payable upto the current month (Rs.) : (12 X ACC12 / 12) and (*)	4976615913	3167900000	2146310663	3973000000
10 Cumulative capacity charge upto the preceding month (Rs.) : (11 X ACC11 / 12) and (**)	4492409304	2890840746	1791292921	3641916667
11 Capacity Charge payable in the current month (9 - 10) in Rs. :	484206609	277059254	355017742	331083333

(*) Capacity Charge with Unit No. 5 & 6 of KhSTPS Stage-II

(**) Capacity Charge with Unit No. 5 of KhSTPS Stage-II

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2009

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	981459.98	484072.19	642970.29	706533.73
13 Total Scheduled Generation upto preceding month (MWH) :	8935273.98	4861179.14	2248586.86	6461057.20
14 Cumulative Scheduled Generation including current month (MWH) :	9916733.96	5345251.33	2891557.15	7167590.93
15 Plant Load Factor for the current month (%) :	89.19	85.12	93.43	102.66
16 Plant Load Factor cumulative incl. current month (%) :	76.54	79.83	72.70	88.46
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 12 months and 8 months (*)	10364832.00	5356915.20	4315680.00	6482400.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	0.00	0.00	0.00	685190.93
19 Energy eligible for incentive upto preceding month (MWH) :	0.00	0.00	0.00	529217.20
20 Energy eligible for incentive in the current month (MWH) :	0.00	0.00	0.00	155973.73

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2009				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	
	(WB 11)	(WB 12)	(Rs.)	(MWH)
ER:				
BIHAR	24.620000	24.620000	119211667	242324.81
JHARKHAND	5.655601	5.763468	32752920	68196.32
DVC	0.000000	0.000000	0	0.00
ORISSA	13.630000	13.630000	65997361	134154.64
WEST BENGAL	23.422845	23.871774	135756425	281448.65
SIKKIM	1.630000	1.630000	7892568	16043.44
SUB-TOTAL	68.958446	69.515242	361610941	742167.86
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	4.277879	4.273889	20515206	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	4.277879	4.273889	20515206	41634.20
WR:				
CHHATTISGARH	0.545611	0.542505	2487311	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.892485	0.892278	4311170	
MAHARASTRA	3.374242	3.374444	16348360	
DADRA & NAGAR HAVELI	0.399222	0.409009	2420121	
DAMAN & DIU	0.260000	0.260000	1258937	
GOA	0.068333	0.068333	330873	
SUB-TOTAL	5.539893	5.546569	27156772	55310.02
NR:				
UTTAR PRADESH	5.916129	5.752284	20492356	
HARYANA	1.571437	1.516317	4865891	
RAJASTHAN	1.944565	1.890018	6701118	
J & K	2.331647	2.266510	8048371	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	3.154956	3.046210	9864635	
PUNJAB	3.154956	3.046210	9864635	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	18.073690	17.517549	59837005	111732.03
NER :				
ASSAM	1.806061	1.806806	8782143	
MEGHALAYA	0.620000	0.620000	3002081	
NAGALAND	0.724031	0.719945	3302461	
SUB-TOTAL	3.150092	3.146751	15086685	30615.87
GRAND TOTAL	100.000000	100.000000	484206609	981459.98

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2009				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	19.961790	20.815806	82360360	146715.34
JHARKHAND	1.716951	1.771371	6480943	11509.95
DVC	0.000000	0.000000	0	0.00
ORISSA	12.412171	12.647823	41854291	74013.30
WEST BENGAL	0.000000	0.000000	0	0.00
SIKKIM	1.550000	1.550000	4294418	7527.60
SUB-TOTAL	35.640912	36.785000	134990012	239766.18
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.109242	3.105972	8510852	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.109242	3.105972	8510852	14881.79
WR:				
CHHATTISGARH	0.545611	0.542505	1413271	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.873540	0.873384	2415281	
MAHARASTRA	2.799696	2.799861	7762044	
DADRA & NAGAR HAVELI	0.382949	0.391593	1334827	
DAMAN & DIU	0.260000	0.260000	720354	
GOA	0.026667	0.026667	73883	
SUB-TOTAL	4.888463	4.894010	13719661	24016.60
NR:				
UTTAR PRADESH	16.540029	16.203360	35160343	
HARYANA	5.124252	5.012231	10648501	
RAJASTHAN	5.497380	5.385932	11700439	
J & K	6.598451	6.464413	14035429	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	10.235513	10.010887	21242509	
PUNJAB	10.235513	10.010887	21242509	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	54.231138	53.087710	114029730	195695.16
NER :				
ASSAM	0.818182	0.818472	2276035	
MEGHALAYA	0.590000	0.590000	1634650	
NAGALAND	0.572063	0.568836	1482725	
SUB-TOTAL	1.980245	1.977308	5393410	9431.07
POWERGRID(PUSAULI)	0.150000	0.150000	415589	281.39
GRAND TOTAL	100.000000	100.000000	277059254	484072.19
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				281.39

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : KhSTPS STAGE - II

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2009

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	5.099216	5.295565	22317373	42994.08
JHARKHAND	1.147418	1.212742	5475585	10764.63
DVC	0.000000	0.000000	0	0.00
ORISSA	0.661244	0.653589	2183233	3867.53
WEST BENGAL	0.580922	0.508306	503811	0.00
SIKKIM	0.355714	0.352500	1193865	2127.14
SUB-TOTAL	7.844514	8.022702	31673868	59753.38
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	0.000000	0.000000	0	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
WR:				
CHHATTISGARH	2.150000	2.131250	7230448	
GUJARAT	10.111429	10.022500	33988674	
MADHYA PRADESH	5.302857	5.256250	17825752	
MAHARASTRA	10.615714	10.522500	35687006	
DADRA & NAGAR HAVELI	0.217143	0.215000	724901	
DAMAN & DIU	0.142857	0.141250	472676	
GOA	0.000000	0.000000	0	
SUB-TOTAL	28.540000	28.288750	95929458	170866.68
NR:				
UTTAR PRADESH	17.833687	17.749476	61505323	
HARYANA	4.868756	4.850161	16885841	
RAJASTHAN	7.599908	7.556169	26042247	
J & K	5.927558	5.902863	20513851	
HIMACHAL PRADESH	1.645714	1.631250	5532134	
DELHI	11.182673	11.131089	38593320	
PUNJAB	8.514885	8.489274	29679661	
UTTARAKHAND	2.011429	1.993750	6761484	
CHANDIGARH	0.225161	0.222016	731860	
SUB-TOTAL	59.809771	59.526048	206245722	369420.62
NER :				
ASSAM	2.891429	3.162500	16083121	
MEGHALAYA	0.914286	1.000000	5085573	
NAGALAND	0.000000	0.000000	0	
SUB-TOTAL	3.805715	4.162500	21168694	42929.61
GRAND TOTAL	100.000000	100.000000	355017742	642970.29

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MARCH,2009

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	37.000000	37.000000	122500833	261495.19
JHARKHAND	6.861496	6.861371	22712301	48482.61
DVC	0.310000	0.310000	1026358	2190.91
ORISSA	31.800000	31.800000	105284500	224744.51
WEST BENGAL	9.100000	9.100000	30128583	64133.99
SIKKIM	2.400000	2.400000	7946000	16961.85
SUB-TOTAL	87.471496	87.471371	289598576	618009.06
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.191364	3.187917	10429125	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.191364	3.187917	10429125	22262.43
WR:				
CHHATTISGARH	0.545611	0.542505	1683026	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.892485	0.892278	2946645	
MAHARASTRA	2.956212	2.956388	9794518	
DADRA & NAGAR HAVELI	0.385662	0.394495	1627798	
DAMAN & DIU	0.260000	0.260000	860817	
GOA	0.036667	0.036667	121398	
SUB-TOTAL	5.076637	5.082333	17034201	36360.50
NR:				
UTTAR PRADESH	1.190000	1.190000	3939892	
HARYANA	0.000000	0.000000	0	
RAJASTHAN	0.373127	0.373701	1258148	
J & K	0.427424	0.427639	1423672	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	0.000000	0.000000	0	
PUNJAB	0.000000	0.000000	0	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	1.990551	1.991340	6621712	14104.55
NER :				
ASSAM	1.060000	1.060416	3526031	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.589952	0.586623	1820972	
SUB-TOTAL	2.269952	2.267039	7399719	15797.19
GRAND TOTAL	100.000000	100.000000	331083333	706533.73

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2009

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	100.00
9	Cumulative Capacity Index upto the previous month (%) :	90.01
10	Cumulative Capacity Index including the current month (%) :	90.86
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	35.000000	35.000000			4247.34	
JHARKHAND	13.330000	13.330000			1617.63	
DVC	10.000000	10.000000			1213.53	
ORISSA	0.000000	0.000000			0.00	
WEST BENGAL	28.340000	28.340000			3439.13	
SIKKIM	13.330000	13.330000			1617.63	
TOTAL	100.000000	100.000000			12135.26	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 12150.168

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2009

B. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80% (During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78
5	Capacity Charge :	REFER NOTE:2 BELOW
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	94.05
9	Cumulative Capacity Index upto the previous month (%) :	73.67
10	Cumulative Capacity Index including the current month (%) :	75.41
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 11)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 12)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	21.110000	21.135000			21987.09	
JHARKHAND	12.490000	12.465000			12762.02	
DVC	8.640000	8.640000			8935.49	
ORISSA	20.590000	20.590000			21294.17	
WEST BENGAL	23.980000	23.980000			24800.11	
SIKKIM	13.190000	13.190000			13641.09	
TOTAL	100.000000	100.000000			103419.97	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month (MWH) = 103292.094

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2009

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 41506.048

Re-import by Bhutan incl. Loss (MWH) : 56.989

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	29.63	12298.242
JHARKHAND	10.74	4457.750
DVC	10.37	4304.177
ORISSA	15.19	6304.769
WEST BENGAL	31.85	13219.676
SIKKIM	2.22	921.434
TOTAL	100.00	41506.048

NOTE: After adjustment of re-import by Bhutan,
WBSedCL will pay for (MWH) : 13162.687

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 2816.220

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	1408.1100
WEST BENGAL	50.00	1408.1100
SIKKIM	0.00	0.000
TOTAL	100.00	2816.220

E. TALA HPS

BINAGURI RECEIPT (MWH) : 37755.630

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.50	9627.686
JHARKHAND	11.46	4326.795
DVC	5.54	2091.662
ORISSA	4.25	1604.614
WEST BENGAL	38.25	14441.528
SUB-TOTAL	85.00	32092.285
NR		
UTTAR PRADESH	4.41	1665.023
RAJASTHAN	1.47	555.008
J & K	1.77	668.275
HARYANA	1.47	555.008
PUNJAB	2.94	1110.016
DELHI	2.94	1110.016
SUB-TOTAL	15.00	5663.345
GRAND TOTAL	100.00	37755.630

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

3362.499 MWH

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REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH, 2009

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BIHAR	1554.29	21.611946	
JHARKHAND	433.26	6.024343	
DVC	167.67	2.331413	
ORISSA	1059.66	14.734244	
WEST BENGAL	1247.41	17.344803	
SIKKIM	147.68	2.053452	
SUB-TOTAL	4609.97	64.100201	
SR:			
ANDHRA PRADESH	0.00	0.000000	
KARNATAKA	0.00	0.000000	
TAMILNADU	125.01	1.738179	
KERALA	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
SUB-TOTAL	125.01	1.738179	
WR:			
CHHATTISGARH	39.31	0.546636	
GUJARAT	94.00	1.307040	
** MADHYA PRADESH	279.77	3.890155	
MAHARASTRA	205.88	2.862689	
DADRA & NAGAR HAVELI	19.28	0.268047	
DAMAN & DIU	10.25	0.142485	
GOA	1.68	0.023420	
SUB-TOTAL	650.17	9.040472	
NR:			
UTTAR PRADESH	440.94	6.131129	
HARYANA	123.25	1.713804	
RAJASTHAN	161.63	2.247421	
J & K	164.13	2.282217	
HIMACHAL PRADESH	15.30	0.212742	
* DELHI	490.13	6.814953	
PUNJAB	235.52	3.274820	
UTTARAKHAND	18.70	0.260018	
CHANDIGARH	2.00	0.027809	
SUB-TOTAL	1651.60	22.964913	
NER:			
ASSAM	97.20	1.351568	
MEGHALAYA	37.08	0.515634	
NAGALAND	20.79	0.289033	
SUB-TOTAL	155.07	2.156235	
GRAND TOTAL	7191.82	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 230.73 MW & DTL (DVC) : 259.40 MW

** Note 6 : MPSEB (ISGS) : 79.77 MW & MPSEB (DVC) : 200 MW