

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2009/ 6024-61

Date: 04.02.2009

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of January, 2009.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 22.07.2008 on Review Petition No. 32/2007 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 29.09.2008 on Petition No. 27/2007 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links.
8. CERC Order dated 30.12.08 (Petition No.107/2008) for provisional tariff for U# I&II of KhSTPS Stg.II.
9. Prov. REA for December'08 (Revision-I) for KhSPTS Stg.II issued vide No. ERPC/COM-I/REA/2008/5943-70 dated 02.02.09

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of January, 2009 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month :

- a) Revised Allocation order of MoP/CEA vide No. 5/ER/CSA/GM-09/ dated 07.01.09 for Farakka and Kahalgaon STPS Stage-I & II intimated vide ERPC letter No. ERPC /COM-I/Share/2009/ (refer ERPC Fax Message No. 452) dated 07.01.09 was given effect from 00:00 hrs of 08.01.2009.
- b) ERLDC vide their letter dated 12.09.08 intimated that 50 MW power from Mejia Unit No. # 5 of DVC being scheduled to WBSEDCL as LTOA w.e.f. 00:00 hrs of 12.09.08 which has been given effect in the REA and the necessary agreement in this regard would be effected retrospectively from the date of scheduling by concerned parties. It is requested that a copy of the agreement and LTOA order may be sent to ERPC Secretariat for record.
- c) ERLDC started scheduling 100MW power to MPPTCL as LTOA from Unit No. # 6 of Mejia of DVC with effect from 19:00 Hrs of 24.09.08 which has also been given effect in the REA. With effect from 01.10.2008, 150MW power allocated to NR constituents from Mejia Unit# 6 has been considered as LTOA power to NR constituents.
- d) The statement of short term bilateral transactions for the month of January'09 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

--Sd--
(R.K.GROVER)
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (Commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) General Manager(Commercial), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2009

(* C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008
 (*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*) & (**)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1000 (w.e.f. 30.12.08)	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5183300000	3167900000	2529800000 (U # 5) 5153800000 (U # 5 & 6)	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1272.12	561.22	718.42	857.98
6 Average Declared capacity (DC) for the month (ex-bus %) :	86.01	73.42	77.67	92.75
7 Cumulative Availability (FY:2008-09) upto the preceding month (%) :	73.22	81.19	72.89	84.97
8 Cumulative Availability (FY:2008-09) including the current month (%) :	74.51	80.40	73.69	85.76
9 Cumulative Capacity charge payable upto the current month (Rs.) : (10 X ACC10 / 12) and (*)	4022996698	2639916667	1379545142	3310833333
10 Cumulative capacity charge upto the preceding month (Rs.) : (9 X ACC9 / 12) and (**)	3558011494	2375925000	973255398	2979750000
11 Capacity Charge payable in the current month (9 - 10) in Rs. :	464985204	263991667	406289744	331083333

(*) Capacity Charge with Unit No. 5 & 6 of KhSTPS Stage-II

(**) Capacity Charge with Unit No. 5 of KhSTPS Stage-II

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2009

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	943395.33	417088.58	532949.89	638299.18
13 Total Scheduled Generation upto preceding month (MWH) :	7118171.78	4077866.06	1251628.47	5185099.34
14 Cumulative Scheduled Generation including current month (MWH) :	8061567.11	4494954.64	1784578.36	5823398.52
15 Plant Load Factor for the current month (%) :	85.73	73.34	77.44	92.75
16 Plant Load Factor cumulative incl. current month (%) :	74.22	80.07	73.52	85.72
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 10 months and 6 months (*)	8689420.80	4491002.88	3267840.00	5434560.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	0.00	3951.76	0.00	388838.52
19 Energy eligible for incentive upto preceding month (MWH) :	0.00	41834.06	0.00	301099.34
20 Energy eligible for incentive in the current month (MWH) :	0.00	-37882.30	0.00	87739.18

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2009				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	
	(WB 9)	(WB 10)	(Rs.)	(MWH)
ER:				
BIHAR	24.620000	24.620000	114479357	233018.45
JHARKHAND	5.353405	5.526161	31842509	66164.89
DVC	0.000000	0.000000	0	0.00
ORISSA	13.630000	13.630000	63377483	129002.50
WEST BENGAL	22.182043	22.884129	131388114	275791.58
SIKKIM	1.630000	1.630000	7579259	15427.30
SUB-TOTAL	67.415448	68.290290	348666723	719404.72
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	4.288519	4.282667	19705553	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	4.288519	4.282667	19705553	39063.52
WR:				
CHHATTISGARH	0.553895	0.549339	2392242	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.893037	0.892733	4140260	
MAHARASTRA	3.373704	3.374000	15699132	
DADRA & NAGAR HAVELI	0.373123	0.387478	2312468	
DAMAN & DIU	0.260000	0.260000	1208962	
GOA	0.068333	0.068333	317738	
SUB-TOTAL	5.522092	5.531883	26070802	53179.85
NR:				
UTTAR PRADESH	6.370358	6.112741	19257299	
HARYANA	1.723943	1.637580	4541699	
RAJASTHAN	2.095544	2.010022	6303422	
J & K	2.512121	2.409812	7565103	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	3.456487	3.285452	9191421	
PUNJAB	3.456487	3.285452	9191421	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	19.614940	18.741059	56050365	102301.13
NER :				
ASSAM	1.804075	1.805167	8432613	
MEGHALAYA	0.620000	0.620000	2882908	
NAGALAND	0.734926	0.728934	3176239	
SUB-TOTAL	3.159001	3.154101	14491760	29446.11
GRAND TOTAL	100.000000	100.000000	464985204	943395.33

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2009				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	17.496237	18.936968	84222705	133598.11
JHARKHAND	1.571828	1.651645	6256597	9772.08
DVC	0.000000	0.000000	0	0.00
ORISSA	11.692186	12.129387	42408139	67267.66
WEST BENGAL	0.000000	0.000000	0	0.00
SIKKIM	1.550000	1.550000	4091871	6484.51
SUB-TOTAL	32.310251	34.268000	136979312	217122.35
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.117963	3.113167	8104552	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.117963	3.113167	8104552	12818.71
WR:				
CHHATTISGARH	0.553895	0.549339	1341962	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.873957	0.873727	2301102	
MAHARASTRA	2.799259	2.799500	7396173	
DADRA & NAGAR HAVELI	0.359901	0.372578	1284771	
DAMAN & DIU	0.260000	0.260000	686378	
GOA	0.026667	0.026667	70399	
SUB-TOTAL	4.873679	4.881811	13080784	20686.85
NR:				
UTTAR PRADESH	17.519857	16.944032	31049662	
HARYANA	5.450573	5.258678	9323190	
RAJASTHAN	5.822174	5.631118	10326335	
J & K	6.989003	6.759296	12386312	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	10.889211	10.505064	18605449	
PUNJAB	10.889211	10.505064	18605449	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	57.560029	55.603252	100296398	158129.63
NER :				
ASSAM	0.817408	0.817834	2169135	
MEGHALAYA	0.590000	0.590000	1557551	
NAGALAND	0.580670	0.575936	1407947	
SUB-TOTAL	1.988078	1.983770	5134633	8123.93
POWERGRID(PUSAULI)	0.150000	0.150000	395987	207.11
GRAND TOTAL	100.000000	100.000000	263991667	417088.58
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				207.11

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : KhSTPS STAGE - II

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2009

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 5)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 6)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	3.819319	4.837419	29562650	35651.32
JHARKHAND	0.721613	1.060323	7604497	8764.27
DVC	0.000000	0.000000	0	0.00
ORISSA	0.924050	0.671452	269617	2417.82
WEST BENGAL	1.054265	0.677742	-910934	0.00
SIKKIM	0.376667	0.360000	1300431	1763.86
SUB-TOTAL	6.895914	7.606936	37826261	48597.27
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	0.000000	0.000000	0	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
WR:				
CHHATTISGARH	2.272223	2.175000	7890574	
GUJARAT	10.691111	10.230000	37075653	
MADHYA PRADESH	5.606667	5.365000	19445408	
MAHARASTRA	11.223333	10.740000	38931454	
DADRA & NAGAR HAVELI	0.231111	0.220000	785699	
DAMAN & DIU	0.153333	0.145000	508019	
GOA	0.000000	0.000000	0	
SUB-TOTAL	30.177778	28.875000	104636806	141803.51
NR:				
UTTAR PRADESH	18.318745	17.945968	69284555	
HARYANA	4.968674	4.893548	19150816	
RAJASTHAN	7.863728	7.658226	29114527	
J & K	6.063692	5.960484	23212358	
HIMACHAL PRADESH	1.740000	1.665000	6034783	
DELHI	11.476344	11.251452	43524722	
PUNJAB	8.642796	8.549032	33821277	
UTTARAKHAND	2.126666	2.035000	7375852	
CHANDIGARH	0.245663	0.229354	773114	
SUB-TOTAL	61.446308	60.188064	232292003	306951.24
NER :				
ASSAM	1.124444	2.530000	23958780	
MEGHALAYA	0.355556	0.800000	7575893	
NAGALAND	0.000000	0.000000	0	
SUB-TOTAL	1.480000	3.330000	31534673	35597.87
GRAND TOTAL	100.000000	100.000000	406289744	532949.89

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JANUARY,2009

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	37.000000	37.000000	122500833	236185.52
JHARKHAND	6.861828	6.861645	22712310	43790.07
DVC	0.310000	0.310000	1026358	1978.85
ORISSA	31.800000	31.800000	105284500	202991.89
WEST BENGAL	9.100000	9.100000	30128583	58050.36
SIKKIM	2.400000	2.400000	7946000	15320.14
SUB-TOTAL	87.471828	87.471645	289598585	558316.83
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.200556	3.195500	10429112	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.200556	3.195500	10429112	20107.69
WR:				
CHHATTISGARH	0.553895	0.549339	1683012	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.893037	0.892733	2946632	
MAHARASTRA	2.955740	2.956000	9794571	
DADRA & NAGAR HAVELI	0.362105	0.375061	1627821	
DAMAN & DIU	0.260000	0.260000	860817	
GOA	0.036667	0.036667	121398	
SUB-TOTAL	5.061444	5.069800	17034251	32831.19
NR:				
UTTAR PRADESH	1.190000	1.190000	3939892	
HARYANA	0.000000	0.000000	0	
RAJASTHAN	0.371601	0.372441	1258120	
J & K	0.426852	0.427167	1423665	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	0.000000	0.000000	0	
PUNJAB	0.000000	0.000000	0	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	1.988453	1.989608	6621677	12765.22
NER :				
ASSAM	1.058889	1.059500	3526034	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.598830	0.593947	1820958	
SUB-TOTAL	2.277719	2.273447	7399709	14278.25
GRAND TOTAL	100.000000	100.000000	331083333	638299.18

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2009

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	74.71
9	Cumulative Capacity Index upto the previous month (%) :	94.78
10	Cumulative Capacity Index including the current month (%) :	92.75
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	35.000000	35.000000			4917.65	
JHARKHAND	13.330000	13.330000			1872.92	
DVC	10.000000	10.000000			1405.04	
ORISSA	0.000000	0.000000			0.00	
WEST BENGAL	28.340000	28.340000			3981.89	
SIKKIM	13.330000	13.330000			1872.92	
TOTAL	100.000000	100.000000			14050.42	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 14055.048

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2009

B. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80% (During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78
5	Capacity Charge :	REFER NOTE:2 BELOW
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	75.65
9	Cumulative Capacity Index upto the previous month (%) :	71.76
10	Cumulative Capacity Index including the current month (%) :	72.16
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 9)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 10)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	21.093333	21.110000			15902.98	
JHARKHAND	12.506667	12.490000			9230.61	
DVC	8.640000	8.640000			6462.92	
ORISSA	20.590000	20.590000			15401.80	
WEST BENGAL	23.980000	23.980000			17937.60	
SIKKIM	13.190000	13.190000			9866.43	
TOTAL	100.000000	100.000000			74802.34	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month (MWH) = 74812.215

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2009

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 56236.149

Re-import by Bhutan incl. Loss (MWH) : 69.494

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	29.63	16662.771
JHARKHAND	10.74	6039.762
DVC	10.37	5831.689
ORISSA	15.19	8542.271
WEST BENGAL	31.85	17911.213
SIKKIM	2.22	1248.443
TOTAL	100.00	56236.149

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) : 17841.719

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 1508.841 *

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	754.4205
WEST BENGAL	50.00	754.4205
SIKKIM	0.00	0.000
TOTAL	100.00	1508.841

* IN ABSENCE OF ACTUAL DATA FROM ASSAM, OCT.' 08 FIGS. OF BHUTAN RE-IMPORT CONSIDERED

E. TALA HPS

BINAGURI RECEIPT (MWH) : 72151.955

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.50	18398.749
JHARKHAND	11.46	8268.614
DVC	5.54	3997.218
ORISSA	4.25	3066.458
WEST BENGAL	38.25	27598.123
SUB-TOTAL	85.00	61329.162
NR		
UTTAR PRADESH	4.41	3181.901
RAJASTHAN	1.47	1060.634
J & K	1.77	1277.090
HARYANA	1.47	1060.634
PUNJAB	2.94	2121.267
DELHI	2.94	2121.267
SUB-TOTAL	15.00	10822.793
GRAND TOTAL	100.00	72151.955

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

4347.500 MWH

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REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY, 2009

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BIHAR	1568.54	21.810048	
JHARKHAND	435.36	6.053480	
DVC	167.67	2.331413	
ORISSA	1065.24	14.811815	
WEST BENGAL	1253.69	17.432214	
SIKKIM	147.68	2.053452	
SUB-TOTAL	4638.18	64.492422	
SR:			
ANDHRA PRADESH	0.00	0.000000	
KARNATAKA	0.00	0.000000	
TAMILNADU	125.01	1.738180	
KERALA	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
SUB-TOTAL	125.01	1.738180	
WR:			
CHHATTISGARH	39.31	0.546636	
GUJARAT	94.00	1.307040	
** MADHYA PRADESH	279.77	3.890155	
MAHARASTRA	205.88	2.862689	
DADRA & NAGAR HAVELI	19.28	0.268047	
DAMAN & DIU	10.25	0.142485	
GOA	1.68	0.023420	
SUB-TOTAL	650.17	9.040472	
NR:			
UTTAR PRADESH	432.64	6.015744	
HARYANA	120.50	1.675581	
RAJASTHAN	158.88	2.209199	
J & K	160.81	2.235985	
HIMACHAL PRADESH	15.30	0.212742	
* DELHI	484.59	6.738030	
PUNJAB	229.96	3.197583	
UTTARAKHAND	18.70	0.260018	
CHANDIGARH	2.00	0.027809	
SUB-TOTAL	1623.38	22.572691	
NER:			
ASSAM	97.20	1.351568	
MEGHALAYA	37.08	0.515634	
NAGALAND	20.79	0.289033	
SUB-TOTAL	155.07	2.156235	
GRAND TOTAL	7191.81	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 225.19 MW & DTL (DVC) : 259.40 MW

** Note 6 : MPSEB (ISGS) : 79.77 MW & MPSEB (DVC) : 200 MW