

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

ABT based U.I. Account  
For the period 31.10.2011 to 06.11.2011  
AS PER REVISED UI RATE W.E.F. 03/05/2010

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM	UI CHARGE (in Rs. Lakhs)	(+) ADDITIONAL UI CHARGE TO BE PAID (in Rs. Lakhs.) BELOW 49.5 HZ	NET UI CHARGE PAYABLE	UTILITIES AND UI RECEIVABLE BY THEM	UI CHARGE (in Rs. Lakhs)	(-) ADDITIONAL UI CHARGE TO BE PAID (in Rs. Lakhs.) BELOW 49.5 HZ	NET UI CHARGE RECEIVABLE
<b>WBSEB/WBSETCL</b>	364.32932	2.66366	<b>366.99298</b>	<b>BSEB</b>	1114.25656	0.00000	<b>1114.25656</b>
<b>NER</b>	64.59727	0.00000	<b>64.59727</b>	<b>JSEB</b>	508.11442	0.14673	<b>507.96769</b>
<b>NR</b>	2367.13581	0.00000	<b>2367.13581</b>	<b>DVC</b>	385.63245	0.12971	<b>385.50274</b>
<b>SR</b>	418.85676	0.00000	<b>418.85676</b>	<b>GRIDCO</b>	253.14079	0.00000	<b>253.14079</b>
<b>FSTPP</b>	114.84547	0.58128	<b>115.42675</b>	<b>SIKKIM</b>	32.44185	0.00000	<b>32.44185</b>
<b>KHSTPP-I</b>	25.82359	0.00875	<b>25.83234</b>	<b>WR</b>	207.11666	0.00000	<b>207.11666</b>
<b>TSTPP</b>	56.00923	0.24338	<b>56.25261</b>	<b>KHSTPP-II</b>	13.70957	0.00000	<b>13.70957</b>
<b>MAITHON R/B</b>	161.65467	0.15301	<b>161.80768</b>	<b>FSTPP INFIRM</b>	772.22606	0.01868	<b>772.20738</b>
<b>BARH INFIRM</b>	1.31237	0.00603	<b>1.31840</b>	<b>RANGIT</b>	11.29345	0.01499	<b>11.27846</b>
<b>SIKKIM ARREAR FROM 26.07.10 TO 01.08.10 FOR MELLI - SILIGURI LINE</b>	1.33747	0.00000	<b>1.33747</b>	<b>STERLITE</b>	190.71051	0.00000	<b>190.71051</b>
				<b>TEESTA V</b>	16.63335	0.00000	<b>16.63335</b>
				<b>DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS</b>	<b>70.62630</b>		
<b>TOTAL</b>	<b>3575.90196</b>	<b>3.65611</b>	<b>3579.55807</b>		3575.90196	0.31010	<b>3504.96556</b>

**AMOUNT ARISING FROM ADDITIONAL UI CHARGE (RS. IN LACS)**

**3.96621**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties    b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.  
c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector  
d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter(NP2465A) has been used for all the days.

**EASTERN REGIONAL POWER COMMITTEE  
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**iii) UI charges for the week 24/10/11-30/10/11 has been calculated as per amendment of CERC regulation on Terms conditions of Tariff**

**[Notification no. L-1(1)/2009-CERC dated 28.04.2010**

- iv) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" energy (mwh) of these stations have been adjust by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 2.3% during the above week).
- vi) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10
- viii) The mismatch between receivable / payable of "UI" account of the week have have been adjusted to ZERO among the beneficiaries of Eastern Region.
- ix) As informed by ERLDC, FSTPP U-6 has been synchronised and has started generating infirm power w.e.f 07.03.11. Hence UI calculations for FSTPP U-6 has been done accordingly.
- x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011
- xi) As informed by ERLDC, COD of Sterlite U-1 started w.e.f 00.00 hrs of 01.04.2011
- xii) As informed by ERLDC, Barh(NTPC) has started drawing infirm power w.e.f 01/08/11
- xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11
- xiv) Adjustment of Additional UI (Rs.1122.29) in respect of BARH TPS has been made in the weeks 171011-231011( Rs.931.78) & 241011-301011(Rs.190.51) respectively.
- xv) With reference to letter no NH/TSV/PH/M(E)/ERPC/5845 dated 27/10/11 of NHPC , an adjustment of Rs 206028/- has been made for TEESTA for the period from 20/06/11 to 24/07/11
- xvi) As per explanatory note of CERC on regulation no. L-7/1(1)2009-CERC the additional UI Charge for underinjection and overdrawal by regional entities
- xvii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would becarried out after receipt of such comments from ERLDC.
- xviii) As per explanatory note of CERC on regulation no. L-7/1(1)2009-CERC the additional UI Charge for underinjection and overdrawal by regional entities collected within the region shall be retained in the pool account of that region and shall not be passed on to another region.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 31/10/2011 to 06/11/2011**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN RS.	ADDITIONAL UI IN RS.
31/10/11	<b>BSEB</b>	<b>-38,471.254</b>	<b>-31,818.250</b>	<b>22,032,102.36</b>	<b>0.00</b>
	JSEB	-8,248.695	-5,986.797	7,034,120.81	0.00
	DVC	6,757.318	3,995.616	-8,829,577.29	0.00
	GRIDCO	-18,662.718	-17,162.287	5,091,609.02	0.00
	SIKKIM	-1,432.008	-1,002.422	1,276,060.77	-3,181.91
	WBSEB	-12,551.800	-10,081.097	7,683,604.82	0.00
	NER	-5,982.535	-5,428.153	1,769,498.27	0.00
	NR	-19,978.524	-26,248.193	-22,796,235.95	-371,205.05
	SR	-16,867.588	-17,923.418	-3,070,864.93	0.00
	WR	3,663.750	387.261	-12,725,907.15	-148,950.70
	FSTPP	28,303.008	28,000.185	-661,300.89	-43,220.31
	KHSTPP-I	17,283.158	17,089.048	-516,815.41	0.00
	TSTPP	20,126.250	19,562.554	-1,313,955.02	-8,220.33
	RANGIT	1,164.545	1,171.975	5,624.30	-61.46
	CHPC	4,016.250	4,885.728	1,773,735.14	0.00
	KHPC	472.000	422.899	-90,345.47	0.00
	THPC	8,360.000	7,419.667	-1,730,213.48	0.00
	KHSTPP-II	20,185.970	20,216.405	138,520.64	0.00
	FSTPP INFIRM	0.000	-234.386	-700,172.01	-1,867.91
	TEESTA	6,645.950	6,654.654	168,393.84	0.00
	MAITHON R/B	0.000	-134.436	-440,970.92	-2,730.11
STERLITE	7,965.640	9,069.636	4,126,773.733	0.00	
BARH INFIRM	0.000	-6.782	-20,130.192	-43.96	
01/11/11	<b>BSEB</b>	<b>-38,879.760</b>	<b>-32,680.224</b>	<b>16,696,246.51</b>	<b>0.00</b>
	JSEB	-9,277.315	-6,433.322	7,248,154.15	0.00
	DVC	6,722.415	7,480.544	1,770,576.59	0.00
	GRIDCO	-19,237.125	-19,139.714	657,918.29	0.00
	SIKKIM	-1,299.918	-1,021.092	674,193.79	0.00
	WBSEB	-9,327.602	-9,020.753	1,408,469.96	0.00
	NER	-6,141.338	-5,212.523	2,038,655.41	0.00
	NR	-21,855.404	-29,945.862	-21,383,534.55	0.00
	SR	-7,270.433	-11,403.490	-10,259,967.27	0.00
	WR	-9,916.065	-6,980.826	5,121,471.19	0.00
	FSTPP	29,002.196	28,064.655	-2,184,192.56	0.00
	KHSTPP-I	17,947.860	17,652.053	-580,113.87	0.00
	TSTPP	20,466.250	19,735.401	-1,408,923.47	0.00
	RANGIT	1,154.675	1,202.586	141,727.95	0.00
	CHPC	4,800.000	4,947.104	300,092.15	0.00
	KHPC	417.740	544.608	233,437.12	0.00
	THPC	7,896.000	7,271.288	-1,149,469.48	0.00
	KHSTPP-II	20,740.950	20,429.836	-707,386.351	0.00
	FSTPP INFIRM	0.000	-152.728	-541,498.037	0.00
	TEESTA	7,137.875	7,067.563	-71,923.762	0.00
	MAITHON R/B	0.000	-116.218	-301,236.909	0.00
STERLITE	9,734.670	10,570.727	2,451,588.776	0.00	
BARH INFIRM	0.000	-6.109	-15,184.320	0.00	
02/11/11	<b>BSEB</b>	<b>-35,424.890</b>	<b>-31,721.022</b>	<b>13,097,680.66</b>	<b>0.00</b>
	JSEB	-7,756.213	-6,065.384	5,322,520.17	-14,672.68
	DVC	7,360.483	9,905.935	8,293,144.94	-12,970.53
	GRIDCO	-16,605.848	-15,980.810	3,109,291.27	0.00
	SIKKIM	-1,060.423	-1,032.083	73,027.76	-1,205.44
	WBSEB	-5,327.083	-7,446.273	-6,601,659.05	-91,084.53
	NER	-5,513.925	-5,842.722	-1,173,390.15	-38,858.55
	NR	-20,241.612	-33,332.239	-47,283,559.48	-1,014,227.79
	SR	-9,823.623	-12,422.981	-8,154,860.51	-179,277.67
	WR	-12,095.170	-9,643.391	6,169,682.43	0.00
	FSTPP	20,018.064	19,412.467	-1,695,287.39	0.00
	KHSTPP-I	17,542.375	17,276.712	-697,035.26	0.00
	TSTPP	20,501.500	19,646.359	-2,294,081.78	-9,032.79
	RANGIT	1,091.400	1,146.826	204,859.43	0.00
	CHPC	2,990.560	4,960.224	4,018,114.63	0.00
	KHPC	415.550	506.851	167,994.21	0.00
	THPC	8,400.000	8,020.554	-698,180.98	0.00
	KHSTPP-II	20,963.055	20,949.514	-10,145.164	0.00
	FSTPP INFIRM	0.000	6,774.277	20,694,941.549	0.00
	TEESTA	6,799.740	6,814.691	170,148.648	0.00
	MAITHON R/B	0.000	-123.600	-414,131.235	-4,190.40
STERLITE	10,324.500	11,206.273	3,082,209.487	0.00	
BARH INFIRM	0.000	-7.073	-21,567.467	-117.24	
03/11/11	<b>BSEB</b>	<b>-37,021.957</b>	<b>-31,723.248</b>	<b>17,623,661.35</b>	<b>0.00</b>
	JSEB	-8,156.088	-5,109.728	9,079,833.10	0.00
	DVC	5,944.210	10,345.305	14,795,829.71	0.00
	GRIDCO	-17,914.213	-17,300.025	1,719,708.47	-198,428.37
	SIKKIM	-1,197.200	-1,055.765	339,554.86	-2,012.09
	WBSEB	-1,272.480	-4,774.788	-12,065,964.81	-175,280.99
	NER	-5,483.075	-6,010.668	-2,411,844.14	-133,974.76
	NR	-19,317.814	-34,862.097	-57,319,168.97	-1,327,104.28
	SR	-15,261.808	-16,571.199	-4,667,255.49	-14,805.25
	WR	-10,808.098	-6,446.004	14,765,810.22	0.00
	FSTPP	25,118.767	24,460.535	-1,848,419.36	-14,907.95
	KHSTPP-I	16,853.540	16,610.194	-636,916.94	-874.98
	TSTPP	19,643.250	19,107.062	-1,521,669.30	-7,084.60
	RANGIT	1,151.400	1,183.153	93,919.45	-1,437.31
	CHPC	3,390.800	5,006.528	3,296,085.12	0.00
	KHPC	548.600	505.307	-79,659.49	0.00
	THPC	8,400.000	7,671.947	-1,339,617.04	0.00
	KHSTPP-II	20,031.573	20,040.109	54,406.15	0.00
	FSTPP INFIRM	0.000	4,206.718	13,377,650.22	0.00
	TEESTA	6,444.648	6,449.672	151,114.30	0.00
	MAITHON R/B	1,608.490	189.782	-4,260,717.03	-8,380.80
STERLITE	10,074.600	11,055.363	3,698,770.33	0.00	
BARH INFIRM	0.000	-6.982	-20,702.28	-117.24	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 31/10/2011 to 06/11/2011**

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
04/11/11	BSEB	-38,082.122	-34,070.078	12,661,187.73	<b>0.00</b>
	JSEB	-8,776.108	-6,508.866	6,034,662.65	0.00
	DVC	3,694.293	12,244.517	25,366,593.20	0.00
	GRIDCO	-17,993.593	-17,157.763	2,427,126.19	0.00
	SIKKIM	-1,243.705	-1,107.777	336,808.56	0.00
	WBSEB	-3,830.773	-7,232.879	-9,326,023.12	0.00
	NER	-6,156.525	-6,368.552	-893,189.68	0.00
	NR	-29,212.417	-40,793.256	-36,474,522.59	0.00
	SR	-10,954.253	-12,496.654	-6,489,526.67	0.00
	WR	-14,266.743	-19,606.809	-16,578,870.29	0.00
	FSTPP	28,356.724	27,398.097	-2,228,128.61	0.00
	KHSTPP-I	17,466.982	17,150.413	-685,581.14	0.00
	TSTPP	18,128.000	18,136.748	147,510.28	0.00
	RANGIT	1,013.200	1,104.902	342,869.44	0.00
	CHPC	3,360.000	4,901.968	3,145,614.73	0.00
	KHPC	504.000	437.728	-121,941.22	0.00
	THPC	8,160.000	6,417.722	-3,205,791.81	0.00
	KHSTPP-II	27,450.580	27,467.609	245,723.980	0.00
	FSTPP INFIRM	0.000	7,740.356	22,146,416.608	0.00
	TEESTA	6,227.555	6,227.527	78,960.258	0.00
	MAITHON R/B	7,207.920	7,171.200	-107,411.628	0.00
STERLITE	12,089.890	12,374.273	733,612.357	0.00	
BARH INFIRM	0.000	-3.818	-10,427.243	0.00	
05/11/11	<b>BSEB</b>	<b>-36,049.869</b>	<b>-33,062.650</b>	<b>10,470,462.37</b>	<b>0.00</b>
	JSEB	-8,459.668	-6,380.006	7,387,153.46	0.00
	DVC	2,974.325	3,491.169	346,030.36	0.00
	GRIDCO	-16,896.880	-15,363.195	6,017,124.57	0.00
	SIKKIM	-1,141.953	-1,164.865	-202,375.95	0.00
	WBSEB	-2,925.448	-6,415.089	-14,112,038.88	0.00
	NER	-5,537.913	-6,167.592	-2,616,402.93	0.00
	NR	-22,301.370	-29,039.749	-24,045,484.74	0.00
	SR	-17,126.998	-18,390.399	-5,342,283.42	0.00
	WR	-13,152.100	-11,501.073	9,717,783.25	0.00
	FSTPP	26,766.325	26,811.671	65,405.42	0.00
	KHSTPP-I	16,986.358	16,992.362	78,237.75	0.00
	TSTPP	18,128.500	18,209.588	223,002.43	0.00
	RANGIT	1,086.826	1,148.785	304,625.19	0.00
	CHPC	3,360.000	4,763.520	2,863,180.78	0.00
	KHPC	504.000	415.469	-162,897.41	0.00
	THPC	8,400.000	6,507.866	-3,481,526.85	0.00
	KHSTPP-II	24,434.880	24,664.911	819,135.539	0.00
	FSTPP INFIRM	0.000	4,200.419	12,897,215.665	0.00
	TEESTA	6,317.596	6,535.891	1,064,117.822	0.00
	MAITHON R/B	5,476.762	3,984.218	-6,316,319.289	0.00
STERLITE	12,228.220	12,620.727	1,387,216.149	0.00	
BARH INFIRM	0.000	-6.873	-22,641.184	0.00	
06/11/11	<b>BSEB</b>	<b>-35,018.126</b>	<b>-31,386.066</b>	<b>12,739,510.03</b>	<b>0.00</b>
	JSEB	-8,107.168	-5,898.987	6,406,627.28	0.00
	DVC	4,971.810	3,972.700	-5,687,673.28	0.00
	GRIDCO	-16,155.120	-15,649.645	3,117,101.64	0.00
	SIKKIM	-1,225.488	-1,130.366	212,529.17	0.00
	WBSEB	-1,242.398	-1,867.705	-5,040,889.17	0.00
	NER	-5,232.460	-6,182.528	-3,173,053.91	0.00
	NR	-22,962.355	-31,093.764	-27,411,075.07	0.00
	SR	-13,938.190	-15,103.127	-3,900,918.11	0.00
	WR	-13,000.930	-9,326.056	14,241,695.87	0.00
	FSTPP	28,287.557	27,074.271	-2,932,623.80	0.00
	KHSTPP-I	15,847.443	15,936.789	455,865.88	0.00
	TSTPP	16,957.718	17,125.010	567,194.01	0.00
	RANGIT	1,085.653	1,091.274	35,719.41	0.00
	CHPC	3,120.000	4,588.208	2,995,144.30	0.00
	KHPC	480.000	383.936	-176,757.02	0.00
	THPC	8,400.000	6,600.720	-3,310,675.77	0.00
	KHSTPP-II	23,760.000	23,988.217	830,701.867	0.00
	FSTPP INFIRM	0.000	3,975.455	9,348,051.534	0.00
	TEESTA	5,945.666	5,937.491	102,523.526	0.00
	MAITHON R/B	1,851.300	-172.509	-4,324,679.529	0.00
STERLITE	9,139.360	10,044.182	3,590,880.478	0.00	
BARH INFIRM	0.000	-7.000	-20,583.924	0.00	

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ADDITIONAL UI AMOUNT TO BE PAID (RS.)
<b>FOR THE WEEK FROM 31/10/11 TO 06/11/11</b>	BSEB	-258947.98	-226461.54	111,425,656.00	0.00
	JSEB	-58781.25	-42383.09	50,811,442.00	-14,672.68
	DVC	38424.85	51435.79	38,563,245.00	-12,970.53
	GRIDCO	-123465.50	-117753.44	25,314,079.00	0.00
	SIKKIM	-8600.69	-7514.37	3,244,185.00	0.00
	WBSEB	-36477.58	-46838.58	-36,432,932.00	-266,365.51
	NER	-40047.77	-41212.74	-6,459,727.00	0.00
	NR	-155869.50	-225315.16	-236,713,581.00	0.00
	SR	-91242.89	-104311.27	-41,885,676.00	0.00
	WR	-69575.36	-63116.90	20,711,666.00	0.00
	FSTPP	185852.64	181221.88	-11,484,547.19	-58,128.26
	KHSTPP-I	119927.71	118707.57	-2,582,358.99	-874.98
	KHSTPP-II	157567.01	157756.60	1,370,956.67	0.00
	TSTPP	133951.47	131522.72	-5,600,922.85	-24,337.72
	FSTPP INFIRM	0.00	26510.11	77,222,605.53	-1,867.91
	TEESTA	45519.03	45687.49	1,663,335.00	0.00
	MAITHON R/B	16144.47	10798.44	-16,165,467.00	-15,301.31
STERLITE	71556.88	76941.18	19,071,051.00	0.00	
RANGIT	7747.70	8049.50	1,129,345.00	-1,498.77	
BARH INFIRM	0.00	-44.64	-131,236.61	-278.44	

**LEGEND:** Energy: (+ve) means injection, (-ve) means drawal  
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
 (-) means vice-versa