

**EASTERN REGIONAL POWER COMMITTEE**

**KOLKATA**

ABT based U.I. Account

For the period 13.10.2008 to 19.10.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
<b>BSEB</b>	412.40872	<b>JSEB</b>	345.33568
<b>SIKKIM</b>	18.48710	<b>DVC</b>	952.87597
<b>WBSEB</b>	556.92413	<b>GRIDCO</b>	591.71158
<b>NR</b>	4241.44001	<b>NER</b>	714.69191
<b>SR</b>	957.14186	<b>WR</b>	3296.07900
<b>RANGIT HPS</b>	2.63614	<b>FSTPP</b>	55.65631
		<b>KHSTPP</b>	43.42197
		<b>TSTPP</b>	48.64244
		<b>TEESTA HPS (V)</b>	15.46657
		<b>POOL BALANCE</b>	125.15653
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP( I & II) & TSTPP]	
<b>TOTAL</b>	<b>6189.03796</b>		6189.03796

**NOTE:**

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

**iii) UI charges has been calculated as per amendment of CERC regulation on Terms**

**conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]**

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 4.0% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ix) KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 13/10/2008 to 19/10/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
13/10/08	BSEB	-21,729.339	-22,654.838	-8,127,478.90	
	JSEB	-6,242.696	-5,509.393	6,651,494.99	
	DVC	-1,387.806	-56.622	11,219,088.89	
	GRIDCO	-15,650.002	-14,330.326	11,780,407.43	
	SIKKIM	-911.039	-719.945	1,724,913.91	
	WBSEB	-11,667.357	-12,478.584	-6,690,335.28	
	NER	1,867.781	4,260.887	20,753,209.43	
	NR	-23,417.828	-35,265.131	-102,194,466.97	
	SR	2,412.221	2,373.164	-256,055.56	
	WR	-9,289.937	-3,298.000	51,662,764.75	
	FSTPP	20,835.000	21,058.417	786,734.87	
	KHSTPP	18,331.000	18,544.567	550,872.65	
	TSTPP	19,196.250	19,382.905	751,055.57	
	RANGIT	1,439.116	1,455.535	155,858.61	
	CHPC	6,965.000	7,699.568	5,270,963.35	
	KHPC	950.640	780.095	-1,482,792.80	
	THPC	13,440.000	13,205.713	-1,853,768.14	
	KHSTPP-II	0.000	0.000	0.00	
	TEESTA	9,259.775	9,262.472	108,800.33	
	14/10/08	BSEB	-20,412.867	-22,037.985	-15,672,155.79
		JSEB	-5,785.346	-5,846.591	-624,049.47
DVC		-1,157.397	-740.877	3,657,263.86	
GRIDCO		-14,963.208	-12,824.257	20,219,765.60	
SIKKIM		-620.980	-703.730	-768,107.89	
WBSEB		-10,206.318	-11,079.330	-8,497,038.34	
NER		1,899.882	3,421.237	13,739,212.21	
NR		-23,246.775	-33,252.445	-90,996,544.94	
SR		2,697.324	2,931.273	2,390,424.87	
WR		-8,931.433	-2,053.937	62,917,006.50	
FSTPP		17,985.000	18,157.218	610,192.35	
KHSTPP		18,584.250	18,831.892	744,002.34	
TSTPP		18,580.000	18,755.160	682,887.13	
RANGIT		1,458.286	1,459.482	25,692.17	
CHPC		6,925.000	7,337.808	3,910,543.69	
KHPC		801.600	760.331	-388,867.36	
THPC		12,720.000	12,630.919	-733,203.74	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		7,853.990	7,901.563	511,313.190	
15/10/08		BSEB	-20,551.603	-21,577.355	-7,515,592.79
		JSEB	-5,840.163	-6,389.290	-3,700,036.67
	DVC	-1,120.736	203.605	8,302,751.43	
	GRIDCO	-14,478.867	-13,706.384	6,534,950.82	
	SIKKIM	-673.637	-708.789	-103,012.28	
	WBSEB	-10,664.833	-11,877.249	-7,145,353.94	
	NER	1,689.316	2,879.387	6,845,043.37	
	NR	-25,013.547	-27,114.367	-19,095,428.57	
	SR	2,536.513	-1,312.509	-21,631,166.59	
	WR	-9,363.935	-4,751.760	30,707,293.47	
	FSTPP	20,812.500	21,003.036	678,844.59	
	KHSTPP	20,328.000	20,491.929	652,785.85	
	TSTPP	17,315.000	17,507.724	725,007.13	
	RANGIT	1,453.490	1,433.357	-76,584.18	
	CHPC	6,730.000	6,933.504	1,785,468.15	
	KHPC	778.800	710.482	-401,857.50	
	THPC	12,240.000	11,848.392	-2,366,219.84	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	8,136.700	8,096.545	47,198.236	
	16/10/08	BSEB	-20,868.784	-22,241.601	-6,775,353.80
		JSEB	-5,812.161	-5,683.660	489,518.89
DVC		-966.850	1,019.083	10,976,739.49	
GRIDCO		-14,576.229	-14,318.684	2,081,753.10	
SIKKIM		-634.074	-736.528	-553,255.05	
WBSEB		-10,533.135	-13,180.194	-13,172,292.10	
NER		563.435	1,917.188	7,344,528.55	
NR		-24,536.838	-29,987.817	-31,751,109.58	
SR		1,856.575	-2,218.691	-20,788,771.94	
WR		-9,623.616	-1,661.741	42,802,870.04	
FSTPP		25,042.500	25,273.544	889,128.01	
KHSTPP		20,400.000	20,547.520	519,135.38	
TSTPP		16,800.000	16,950.843	581,032.18	
RANGIT		1,454.925	1,429.970	-111,998.52	
CHPC		6,735.000	6,912.496	634,173.04	
KHPC		761.040	686.419	-433,734.44	
THPC		10,820.000	11,689.950	4,052,960.26	
KHSTPP-II		0.000	0.000	0.00	
TEESTA		7,305.500	7,305.163	8,253.74	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 13/10/2008 to 19/10/2008**

Page 2 of 2

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
17/10/08	BSEB	-21,773.228	-22,633.830	-5,366,727.37
	JSEB	-6,029.103	-4,734.458	7,539,535.71
	DVC	-1,603.644	-165.910	8,961,287.34
	GRIDCO	-15,396.000	-14,616.564	4,751,298.70
	SIKKIM	-703.290	-747.100	-451,290.08
	WBSEB	-11,409.550	-13,403.394	-11,624,274.22
	NER	925.148	2,637.234	10,181,723.25
	NR	-19,026.404	-25,387.180	-36,429,766.78
	SR	-3,281.398	-8,931.927	-33,739,196.46
	WR	-9,448.595	-886.895	48,586,987.05
	FSTPP	25,936.250	26,189.199	970,639.57
	KHSTPP	20,400.000	20,555.566	609,850.20
	TSTPP	18,475.000	18,635.966	624,758.54
	RANGIT	1,459.475	1,452.364	-20,979.43
	CHPC	6,360.000	6,703.696	2,107,284.38
	KHPC	710.400	577.264	-783,222.28
	THPC	11,690.000	11,279.425	-1,234,325.22
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	7,258.500	7,269.818	200,056.667
	18/10/08	BSEB	-22,188.630	-22,750.439
JSEB		-6,028.351	-3,762.912	14,722,474.17
DVC		-1,524.500	-1,702.058	-377,184.96
GRIDCO		-16,048.331	-14,897.048	7,143,294.43
SIKKIM		-528.119	-757.823	-1,693,672.56
WBSEB		-11,398.247	-13,847.238	-15,595,687.04
NER		558.731	1,657.433	6,926,224.74
NR		-13,573.642	-23,491.228	-64,650,560.02
SR		-8,445.200	-9,609.236	-7,423,328.09
WR		-9,312.507	26.109	60,133,819.27
FSTPP		26,190.000	26,422.399	898,684.76
KHSTPP		20,400.000	20,571.784	683,643.58
TSTPP		19,967.500	20,156.894	733,303.03
RANGIT		1,433.356	1,388.288	-313,648.83
CHPC		6,600.000	6,552.160	-228,258.46
KHPC		690.000	604.876	-531,889.60
THPC		11,690.000	11,203.205	-2,486,135.21
KHSTPP-II		0.000	0.000	0.000
TEESTA		6,111.000	6,190.909	581,157.668
19/10/08		BSEB	-21,404.006	-21,644.811
	JSEB	-5,852.321	-4,958.894	5,144,806.03
	DVC	-253.728	7,428.633	43,947,601.55
	GRIDCO	-15,826.307	-16,055.974	-1,067,837.63
	SIKKIM	-641.566	-737.550	-550,738.20
	WBSEB	-10,938.988	-10,903.904	-476,450.92
	NER	704.334	1,729.703	5,679,249.88
	NR	-12,479.855	-25,883.346	-79,026,123.83
	SR	-8,996.609	-12,060.145	-14,266,092.59
	WR	-9,965.766	-3,856.290	32,797,159.25
	FSTPP	24,215.000	24,412.835	731,407.08
	KHSTPP	20,400.000	20,545.464	581,907.05
	TSTPP	19,402.500	19,796.408	766,200.64
	RANGIT	1,429.971	1,441.483	78,046.47
	CHPC	6,096.000	6,292.656	1,326,135.86
	KHPC	573.120	629.003	373,222.15
	THPC	11,120.000	10,746.906	-689,660.56
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	6,928.725	6,905.563	89,877.247

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE (MWH)	ACTUAL (MWH)	UI AMOUNT (RS.)	ACTUAL (MWH) - SCHEDULE (MWH)
<b>FOR THE WEEK FROM 13/10/08 TO 19/10/08</b>	BSEB	-148928.46	-155540.86	-41,240,872.00	-6,612.40
	JSEB	-41590.14	-36885.20	34,533,568.00	4,704.94
	DVC	-8014.66	5985.85	95,287,597.00	14,000.51
	GRIDCO	-106938.94	-100749.24	59,171,158.00	6,189.71
	SIKKIM	-4712.71	-5111.47	-1,848,710.00	-398.76
	WBSEB	-76818.43	-86769.89	-55,692,413.00	-9,951.46
	NER	8208.63	18503.07	71,469,191.00	10,294.44
	NR	-141294.89	-200381.51	-424,144,001.00	-59,086.62
	SR	-11220.57	-28828.07	-95,714,186.00	-17,607.50
	WR	-65935.79	-16482.51	329,607,900.00	49,453.28
	FSTPP	161016.25	162516.65	5,565,631.00	1,500.40
	KHSTPP STG I & II	138843.25	140088.72	4,342,197.00	1,245.47
		0.00	0.00	0.00	0.00
	TSTPP	129736.25	131185.90	4,864,244.00	1,449.65
	TEESTA	52854.19	52932.03	1,546,657.00	77.84
RANGIT	10128.62	10060.48	-263,614.00	-68.14	

**LEGEND:**

*Energy: (+ve) means injection, (-ve) means drawal*  
*UI Charge: (+ve) means receivable, (-ve) mean payable*

(+) means under drawal/ over injection  
(-) means vice-versa