

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

ABT based U.I. Account

For the period 30.06.2008 to 06.07.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
SIKKIM	45.51051	BSEB	231.17050
NR	6982.14954	JSEB	514.59146
SR	2097.60338	DVC	743.96807
		GRIDCO	1515.22590
		WBSEB	718.92245
		NER	2544.56076
		WR	213.23280
		FSTPP	49.39105
		KHSTPP Stg. I	29.19645
		TSTPP	55.50644
		RANGIT	3.14392
		TEESTA (V)	0.00000
		KHSTPP Stg. II INFIRM (U-5)	1415.74792
		POOL BALANCE	1090.60571
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP(I & II) & TSTPP]	
TOTAL	9125.26343		9125.26343

NOTE:

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** East Bus of HVDC Pusauli and ER end of other A.C. Ties

b) **Western Region:** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines

c) **Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector

d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter,

iii) UI charges has been calculated as per amendment of CERC regulation on Terms

conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 4.0% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ix) Infirm generation of KhSTPP Stage II (u-5) is treated as UI.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 30/06/2008 to 06/07/2008

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
30/06/08	BSEB	-25,442.930	-23,384.025	10,762,100.61
	JSEB	-7,091.469	-5,069.880	10,450,875.90
	DVC	418.680	4,914.145	26,353,878.75
	GRIDCO	-18,040.479	-14,265.394	21,810,097.49
	SIKKIM	-842.256	-641.026	1,089,741.08
	WBSEB	-19,835.239	-16,577.824	17,607,449.06
	NER	2,801.374	10,291.733	39,484,561.31
	NR	-24,882.306	-45,141.730	-113,840,897.03
	SR	3,486.155	-81.091	-20,850,124.73
	WR	-8,021.033	-11,126.233	-12,863,554.29
	FSTPP	27,377.500	27,540.072	319,272.97
	KHSTPP	16,952.500	17,166.408	585,411.79
	TSTPP	22,437.500	22,658.117	882,152.27
	RANGIT	1,425.600	1,434.217	56,680.59
	CHPC	9,000.000	9,498.656	2,787,562.46
	KHPC	948.000	925.787	-134,120.59
	THPC	24,240.000	23,660.915	-3,158,701.24
	KHSTPP-II	0.000	3,095.843	11,503,967.69
	TEESTA	0.000	0.000	0.000
	01/07/08	BSEB	-24,477.128	-23,126.875
JSEB		-6,650.800	-4,588.354	15,647,804.57
DVC		-1,075.095	-918.328	2,603,421.50
GRIDCO		-16,847.766	-11,074.882	41,282,469.04
SIKKIM		-535.989	-642.068	-830,597.58
WBSEB		-16,844.220	-15,699.940	7,722,822.83
NER		3,494.629	10,894.718	48,888,866.23
NR		-32,971.543	-48,874.924	-114,899,590.05
SR		4,848.002	1,841.891	-20,333,820.58
WR		-2,483.455	-5,745.395	-20,127,434.76
FSTPP		25,075.000	25,348.417	947,639.77
KHSTPP		17,127.500	17,272.625	502,696.77
TSTPP		22,348.750	22,570.118	807,004.92
RANGIT		1,425.600	1,446.552	156,714.07
CHPC		7,555.000	8,123.376	4,035,323.60
KHPC		938.400	903.600	-256,047.75
THPC		24,240.000	23,149.509	-8,042,430.33
KHSTPP-II		0.000	4,056.763	16,259,813.930
TEESTA		0.000	0.000	0.000
02/07/08		BSEB	-24,567.125	-22,472.216
	JSEB	-7,233.651	-4,725.778	17,218,774.35
	DVC	-1,118.945	2,567.092	27,783,786.82
	GRIDCO	-16,191.874	-11,843.700	30,997,218.57
	SIKKIM	-542.917	-641.164	-744,745.07
	WBSEB	-17,106.497	-14,270.201	18,706,324.28
	NER	3,114.338	9,131.229	40,568,196.09
	NR	-31,331.386	-54,052.052	-158,474,498.99
	SR	2,994.396	848.000	-13,884,479.33
	WR	-1,757.648	-2,674.020	-6,934,884.54
	FSTPP	25,125.000	25,380.963	991,558.84
	KHSTPP	17,031.250	17,203.471	493,674.15
	TSTPP	21,992.500	22,226.017	887,567.28
	RANGIT	1,421.550	1,439.221	131,506.42
	CHPC	8,320.000	8,641.648	2,384,428.83
	KHPC	928.800	912.974	-102,598.53
	THPC	24,240.000	22,270.585	-15,411,077.63
	KHSTPP-II	0.000	4,856.927	19,656,441.944
	TEESTA	0.000	0.000	0.000
	03/07/08	BSEB	-23,316.483	-22,593.228
JSEB		-6,918.340	-6,034.269	6,691,299.69
DVC		-1,254.329	1,918.261	23,174,292.41
GRIDCO		-14,895.876	-12,136.405	20,315,579.56
SIKKIM		-462.840	-590.608	-898,707.82
WBSEB		-21,039.532	-21,367.215	-2,466,456.93
NER		3,937.574	9,011.206	36,529,354.13
NR		-31,685.024	-47,872.420	-118,293,258.68
SR		5,706.153	-644.945	-44,091,803.92
WR		520.793	6,368.694	41,103,115.61
FSTPP		22,857.500	23,089.690	898,407.67
KHSTPP		16,816.250	17,007.663	581,113.70
TSTPP		19,496.250	19,699.270	686,746.00
RANGIT		1,434.250	1,435.532	8,931.98
CHPC		9,000.000	9,523.376	3,853,860.00
KHPC		986.400	913.270	-537,078.38
THPC		24,240.000	20,847.764	-23,586,784.83
KHSTPP-II		0.000	5,915.686	23,884,430.68
TEESTA		0.000	0.000	0.000

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
04/07/08	BSEB	-23,664.694	-23,543.129	39,772.68
	JSEB	-6,945.468	-6,601.549	1,918,976.82
	DVC	-1,496.994	-4,104.132	-16,832,609.15
	GRIDCO	-15,681.071	-13,837.888	12,914,296.95
	SIKKIM	-488.508	-593.129	-725,785.21
	WBSEB	-20,986.967	-20,453.305	4,486,183.66
	NER	4,136.065	7,077.619	19,443,926.48
	NR	-32,330.908	-39,547.584	-52,072,128.06
	SR	5,523.497	-604.800	-35,094,846.21
	WR	1,532.947	4,902.013	20,688,259.43
	FSTPP	21,500.000	21,741.654	828,219.86
	KHSTPP	17,126.250	17,260.018	432,898.72
	TSTPP	21,263.750	21,473.123	831,998.41
	RANGIT	1,446.550	1,435.826	-75,362.71
	CHPC	9,000.000	9,528.224	3,537,965.93
	KHPC	895.200	899.399	34,133.24
	THPC	24,240.000	23,720.641	-3,518,517.91
	KHSTPP-II	0.000	5,693.590	22,793,786.618
	TEESTA	0.000	0.000	0.000
	05/07/08	BSEB	-22,882.813	-22,906.044
JSEB		-6,273.082	-5,932.555	2,615,686.49
DVC		-2,118.217	-1,846.180	1,189,301.08
GRIDCO		-16,106.016	-13,867.577	16,094,528.71
SIKKIM		-426.791	-622.570	-1,355,057.54
WBSEB		-15,507.601	-12,355.077	21,149,785.80
NER		4,776.187	10,678.254	40,834,495.19
NR		-31,382.164	-42,592.828	-80,989,007.69
SR		3,866.508	-281.818	-27,142,878.75
WR		-356.090	-3,424.303	-19,481,466.08
FSTPP		17,875.000	18,052.436	584,712.00
KHSTPP		15,851.250	15,913.283	-26,391.89
TSTPP		21,911.250	22,123.922	842,141.65
RANGIT		1,439.215	1,441.309	21,318.38
CHPC		9,000.000	9,480.240	3,343,227.62
KHPC		895.200	910.102	94,089.74
THPC		24,240.000	23,757.273	-3,416,640.59
KHSTPP-II		0.000	6,384.612	25,734,630.003
TEESTA		0.000	0.000	0.000
06/07/08		BSEB	-20,318.925	-21,596.582
	JSEB	-6,574.225	-6,504.210	737,396.96
	DVC	-122.800	2,242.944	10,637,572.58
	GRIDCO	-12,939.969	-11,958.311	5,387,418.17
	SIKKIM	-246.805	-584.474	-1,640,072.88
	WBSEB	-13,351.601	-9,034.329	19,987,946.78
	NER	4,786.364	10,618.695	28,706,676.23
	NR	-29,253.484	-39,135.727	-59,645,573.36
	SR	877.362	-11,331.927	-48,362,384.51
	WR	-1,056.446	3,236.573	18,939,244.58
	FSTPP	18,065.000	18,181.127	369,294.28
	KHSTPP	13,975.000	14,087.846	350,241.52
	TSTPP	15,202.500	15,389.226	613,033.53
	RANGIT	1,435.533	1,437.464	14,603.51
	CHPC	9,000.000	9,521.136	2,686,295.78
	KHPC	897.600	903.841	30,920.01
	THPC	24,240.000	23,363.237	-2,845,525.78
	KHSTPP-II	0.000	5,936.277	21,741,720.826
	TEESTA	0.000	0.000	0.000

SUMMARY OF WEEKLY UI CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)
FOR THE WEEK FROM 30/06/08 TO 06/07/08	BSEB	-164670.10	-159622.10	23,117,050.00
	JSEB	-47687.04	-39456.59	51,459,146.00
	DVC	-6767.70	4773.80	74,396,807.00
	GRIDCO	-110703.05	-88984.16	151,522,590.00
	SIKKIM	-3546.11	-4315.04	-4,551,051.00
	WBSEB	-124671.66	-109757.89	71,892,245.00
	NER	27046.53	67703.45	254,456,076.00
	NR	-213836.81	-317217.26	-698,214,954.00
	SR	27302.07	-10254.69	-209,760,338.00
	WR	-11620.93	-8462.67	21,323,280.00
	FSTPP	157875.00	159334.36	4,939,105.00
	KHSTPP STG I	114880.00	115911.31	2,919,645.00
	KHSTPP STG II	0.00	35939.70	141,574,792.00
	TSTPP	144652.50	146139.79	5,550,644.00
	TEESTA	0.00	0.00	0.00
RANGIT	10028.30	10070.12	314,392.00	

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 UI Charge: (+ve) means receivable, (-ve) mean payable