

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

ABT based U.I. Account

For the period 29.09.2008 to 05.10.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
NR	11036.15022	BSEB	59.34302
SR	255.88630	JSEB	226.27730
		DVC	472.90841
		GRIDCO	1764.02953
		SIKKIM	125.48817
		WBSEB	2246.41616
		NER	1747.65191
		WR	4255.44140
		FSTPP	60.93639
		KHSTPP	36.07730
		TSTPP	20.30156
		RANGIT HPS	4.13692
		TEESTA HPS (V)	61.13960
		POOL BALANCE	211.88885
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP(I & II) & TSTPP]	
TOTAL	11292.03652		11292.03652

NOTE:

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

- Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.
- CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.
- ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.9% during the above week)
- The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.
- KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 29/09/2008 to 05/10/2008

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
29/09/08	BSEB	-24,474.239	-20,300.341	38,833,149.05
	JSEB	-7,437.435	-6,688.486	6,886,117.88
	DVC	-1,914.388	-4,172.901	-21,299,910.60
	GRIDCO	-14,485.049	-12,625.690	17,336,498.93
	SIKKIM	-981.416	-539.495	4,081,378.80
	WBSEB	-15,944.028	-11,703.653	37,084,799.35
	NER	4,008.334	7,070.642	28,161,367.02
	NR	-32,794.056	-49,947.715	-157,496,885.73
	SR	-82.268	-710.327	-5,350,194.46
	WR	-8,928.626	-4,168.211	44,631,973.93
	FSTPP	24,829.725	25,246.435	1,352,730.34
	KHSTPP	24,158.583	24,436.131	459,025.62
	TSTPP	11,235.500	11,343.004	385,568.83
	RANGIT	1,431.700	1,450.500	171,795.65
	CHPC	9,000.000	9,472.688	4,387,704.14
	KHPC	942.720	959.044	148,361.39
	THPC	24,720.000	24,090.715	-5,822,892.74
	KHSTPP-II	0.000	0.000	0.00
	TEESTA	12,086.097	12,339.272	2,423,136.74
	30/09/08	BSEB	-23,980.940	-23,414.620
JSEB		-7,344.368	-6,524.290	7,908,893.01
DVC		-2,741.338	-6,892.887	-39,830,460.75
GRIDCO		-14,679.707	-11,936.345	26,536,365.16
SIKKIM		-893.740	-691.295	1,958,292.07
WBSEB		-16,929.465	-14,681.914	21,383,687.38
NER		4,790.083	6,534.664	16,590,972.57
NR		-29,041.301	-40,191.761	-107,870,516.89
SR		1,128.875	1,437.673	3,042,987.37
WR		-5,867.503	-25.202	56,810,343.48
FSTPP		24,612.500	24,859.326	895,811.53
KHSTPP		16,933.250	17,150.980	586,366.43
TSTPP		11,155.750	11,260.704	415,771.54
RANGIT		1,446.515	1,454.756	80,992.61
CHPC		9,000.000	9,479.680	4,641,258.46
KHPC		954.000	960.905	68,034.62
THPC		24,720.000	24,191.601	-5,107,049.14
KHSTPP-II		0.000	0.000	0.000
TEESTA		11,734.950	11,791.709	555,011.376
01/10/08		BSEB	-24,720.702	-25,244.591
	JSEB	-7,661.774	-6,980.426	6,624,262.17
	DVC	-2,731.056	-1,129.409	15,092,590.02
	GRIDCO	-15,702.438	-9,992.148	53,868,453.31
	SIKKIM	-751.211	-694.381	513,022.93
	WBSEB	-15,077.984	-12,423.162	25,412,538.60
	NER	2,324.846	4,661.938	21,954,061.20
	NR	-25,721.634	-41,581.757	-150,995,254.40
	SR	660.680	581.600	-738,003.82
	WR	-5,946.670	-1,329.383	44,261,275.55
	FSTPP	24,585.000	24,865.817	610,188.56
	KHSTPP	18,542.500	18,707.414	487,865.34
	TSTPP	11,160.000	11,264.912	413,367.95
	RANGIT	1,426.390	1,451.191	244,571.89
	CHPC	9,000.000	9,445.024	4,226,869.77
	KHPC	942.720	950.904	80,133.30
	THPC	24,720.000	21,496.235	-30,481,186.15
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	10,294.750	10,402.000	1,059,799.048
	02/10/08	BSEB	-23,450.940	-24,435.935
JSEB		-7,216.223	-8,165.225	-6,873,808.47
DVC		-547.142	817.324	9,686,969.86
GRIDCO		-15,362.916	-13,468.351	14,315,974.78
SIKKIM		-955.073	-664.808	1,773,664.13
WBSEB		-10,619.950	-5,155.858	31,777,226.26
NER		1,827.967	5,544.926	27,042,524.23
NR		-29,778.926	-47,814.629	-123,536,512.19
SR		-1,870.518	-2,906.618	-4,674,009.76
WR		-9,625.224	-2,022.602	51,669,629.61
FSTPP		23,665.000	23,920.599	905,929.22
KHSTPP		25,795.000	26,052.627	984,353.23
TSTPP		10,272.500	10,370.894	226,675.99
RANGIT		1,450.500	1,438.566	-32,990.50
CHPC		9,000.000	9,388.320	2,765,389.01
KHPC		956.160	955.094	30,244.91
THPC		20,760.000	19,838.118	-5,495,442.81
KHSTPP-II		0.000	0.000	0.00
TEESTA		11,026.800	11,035.527	173,250.49

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
03/10/08	BSEB	-23,058.112	-24,132.096	-8,599,003.87	
	JSEB	-7,029.719	-7,200.548	-1,476,265.43	
	DVC	-2,047.745	1,978.177	30,945,398.72	
	GRIDCO	-15,551.088	-13,157.418	20,018,250.14	
	SIKKIM	-1,049.445	-675.911	2,927,870.76	
	WBSEB	-9,010.059	-6,418.284	18,415,239.16	
	NER	1,661.876	2,409.192	6,081,624.99	
	NR	-30,269.447	-52,420.196	-173,220,803.70	
	SR	-1,712.166	-2,250.036	-5,068,948.00	
	WR	-9,045.252	2,764.845	94,252,167.76	
	FSTPP	22,318.750	22,562.217	671,279.89	
	KHSTPP	26,986.250	27,155.015	-30,028.47	
	TSTPP	11,160.000	11,242.998	151,717.84	
	RANGIT	1,454.756	1,451.017	-6,304.95	
	CHPC	9,000.000	9,445.136	3,501,108.11	
	KHPC	955.920	950.303	-46,705.62	
	THPC	18,480.000	18,927.845	3,577,068.61	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	11,738.000	11,823.672	746,255.012	
	04/10/08	BSEB	-22,651.994	-23,742.427	-9,260,379.12
		JSEB	-6,817.568	-6,279.160	4,090,680.48
DVC		-1,146.151	1,663.449	24,091,461.12	
GRIDCO		-15,091.266	-12,400.682	23,275,798.96	
SIKKIM		-729.953	-697.684	305,732.29	
WBSEB		-11,217.034	-7,495.902	31,141,149.92	
NER		1,576.725	5,995.045	37,958,688.56	
NR		-30,167.799	-52,844.095	-195,400,354.30	
SR		874.231	268.582	-4,839,176.32	
WR		-9,589.777	-1,842.975	68,073,066.01	
FSTPP		24,156.250	24,362.435	715,044.53	
KHSTPP		25,482.500	25,865.819	935,928.11	
TSTPP		10,932.500	11,024.304	25,590.22	
RANGIT		1,461.500	1,447.108	-110,636.77	
CHPC		9,000.000	9,426.992	3,760,997.03	
KHPC		954.000	968.242	120,902.98	
THPC		17,640.000	18,521.579	7,173,046.34	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		10,101.000	10,175.163	885,418.628	
05/10/08		BSEB	-22,265.668	-24,072.853	-12,457,677.63
		JSEB	-6,656.493	-6,055.203	3,872,776.85
	DVC	-1,027.049	2,660.629	24,848,667.19	
	GRIDCO	-14,811.206	-13,403.581	11,278,758.28	
	SIKKIM	-673.333	-680.900	-61,194.23	
	WBSEB	-6,051.168	2,255.633	49,422,853.91	
	NER	1,544.473	6,497.475	36,975,952.89	
	NR	-24,311.681	-51,927.395	-195,094,694.55	
	SR	-8,812.994	-10,376.000	-7,961,285.46	
	WR	-8,733.580	409.555	65,845,683.93	
	FSTPP	25,400.000	25,641.399	942,655.20	
	KHSTPP	22,823.750	22,901.789	184,219.61	
	TSTPP	10,955.000	11,056.729	411,463.28	
	RANGIT	1,231.866	1,236.539	66,264.08	
	CHPC	9,000.000	9,465.616	3,459,877.91	
	KHPC	950.160	958.032	124,581.66	
	THPC	16,199.950	18,454.478	17,747,446.63	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	9,877.125	9,841.272	271,088.562	

SUMMARY OF WEEKLY UI CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ACTUAL(MWH) - SCHEDULE. (MWH)
FOR THE WEEK FROM 29/09/08 TO 05/10/08	BSEB	-164602.60	-165342.86	5,934,302.00	-740.27
	JSEB	-50163.58	-47893.34	22,627,730.00	2,270.24
	DVC	-12154.87	-5075.62	47,290,841.00	7,079.25
	GRIDCO	-105683.67	-86984.22	176,402,953.00	18,699.45
	SIKKIM	-6034.17	-4644.47	12,548,817.00	1,389.70
	WBSEB	-84849.69	-55623.14	224,641,616.00	29,226.55
	NER	17734.30	38713.88	174,765,191.00	20,979.58
	NR	-202084.84	-336727.55	-1,103,615,022.00	-134,642.70
	SR	-9814.16	-13955.13	-25,588,630.00	-4,140.97
	WR	-57736.63	-6213.97	425,544,140.00	51,522.66
	FSTPP	169567.23	171458.23	6,093,639.00	1,891.00
	KHSTPP STG I & II	160721.83	162269.77	3,607,730.00	1,547.94
		0.00	0.00	0.00	0.00
	TSTPP	76871.25	77563.55	2,030,156.00	692.30
TEESTA	76858.72	77408.62	6,113,960.00	549.89	
RANGIT	9903.23	9929.68	413,692.00	26.45	

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa