

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

ABT based U.I. Account  
For the period 28.04.2008 to 04.05.2008  
AS PER REVISED UI RATE W.E.F. 07/01/2008

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
<b>BSEB</b>	348.71531	<b>JSEB</b>	148.41775
<b>NR</b>	6314.24814	<b>DVC</b>	368.01662
<b>WR</b>	543.56276	<b>GRIDCO</b>	338.91292
		<b>SIKKIM</b>	13.65037
		<b>WBSEB</b>	3082.77216
		<b>NER</b>	2475.36320
		<b>SR</b>	409.62840
		<b>FSTPP</b>	44.57897
		<b>KHSTPP Stg. I</b>	39.85358
		<b>TSTPP</b>	57.90378
		<b>RANGIT</b>	0.65992
		<b>TEESTA (V)</b>	9.37512
		<b>POOL BALANCE</b>	215.78388
		<small>(DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP (I &amp; II) &amp; TSTPP)</small>	
		<b>RANGIT Adjustment for 28/08/07 &amp; 11/09/07</b>	1.60954
<b>TOTAL</b>	<b>7206.52621</b>		<b>7206.52621</b>

**NOTE:**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- b) **Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- c) **Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- d) **North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter, except on 19/03/08 Meter installed at Durgapur (NP-0550 A) has been used for 19/03/08 , as Korba meter was out of service.

**iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]**

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.2% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ix) Infirm generation of Khstpp stg.II (U-5) is treated as UI.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 28/04/2008 to 04/05/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
28/04/08	BSEB	-22,660.412	-22,422.268	2,298,421.25	
	JSEB	-6,530.490	-6,217.391	3,041,560.75	
	DVC	1,423.008	3,956.413	24,116,368.09	
	GRIDCO	-18,322.300	-17,308.619	9,918,985.66	
	SIKKIM	-1,017.959	-655.934	3,299,394.01	
	WBSEB	-12,634.307	-6,392.974	58,263,243.04	
	NER	-1,318.996	2,329.012	34,506,220.35	
	NR	-17,070.639	-28,944.318	-112,536,152.85	
	SR	-3,167.204	-2,497.309	6,651,858.14	
	WR	-5,842.062	-6,956.921	-9,478,615.34	
	FSTPP	30,212.500	30,514.308	1,204,545.34	
	KHSTPP	18,066.250	18,271.690	605,793.60	
	TSTPP	22,992.500	23,183.943	774,813.65	
	RANGIT	890.200	899.731	94,271.67	
	CHPC	5,088.000	4,102.208	-9,520,933.99	
	KHPC	102.830	1,011.388	8,703,520.88	
	THPC	12,000.000	9,096.826	-28,612,918.11	
	KHSTPP-II	0.000	0.000	0.00	
	TEESTA	1,680.000	1,695.309	152,887.17	
	29/04/08	BSEB	-21,438.698	-21,424.324	96,977.02
		JSEB	-7,430.859	-6,966.032	4,624,531.94
DVC		2,684.848	5,239.354	24,996,893.21	
GRIDCO		-17,837.533	-16,792.913	10,390,676.53	
SIKKIM		-990.918	-682.747	3,062,451.18	
WBSEB		-11,540.688	-9,776.226	17,571,165.48	
NER		-1,063.195	4,139.023	51,477,329.30	
NR		-16,568.291	-26,947.950	-102,466,595.55	
SR		-3,283.132	-1,014.545	22,517,301.66	
WR		-6,246.686	-8,279.735	-20,279,975.12	
FSTPP		29,310.000	29,605.290	1,126,681.45	
KHSTPP		18,163.750	18,384.345	654,369.59	
TSTPP		22,765.000	22,988.129	830,657.26	
RANGIT		614.150	614.701	5,307.51	
CHPC		3,987.000	3,564.016	-4,140,269.50	
KHPC		437.000	793.710	3,525,631.51	
THPC		8,040.000	6,428.785	-15,977,420.26	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		4,032.000	4,052.800	206,544.814	
30/04/08		BSEB	-21,079.503	-21,549.843	-4,801,447.57
		JSEB	-7,812.111	-6,945.688	8,576,362.09
	DVC	3,186.398	4,999.234	16,561,395.27	
	GRIDCO	-18,087.559	-16,756.850	13,029,286.22	
	SIKKIM	-447.919	-677.992	-2,237,307.53	
	WBSEB	-11,421.465	-9,822.879	15,766,821.34	
	NER	-577.059	821.892	13,450,825.42	
	NR	-16,640.883	-23,249.317	-62,391,284.10	
	SR	-2,875.918	-1,624.364	12,325,078.76	
	WR	-7,175.026	-7,203.758	-1,051,278.13	
	FSTPP	28,800.000	29,054.072	894,311.15	
	KHSTPP	18,110.000	18,282.569	652,289.44	
	TSTPP	22,635.000	22,862.711	829,301.15	
	RANGIT	683.200	691.822	91,461.56	
	CHPC	3,520.000	3,514.848	65,464.74	
	KHPC	1,010.600	786.211	-2,239,077.94	
	THPC	7,740.000	6,551.891	-12,000,501.56	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	4,032.000	4,054.363	225,434.408	
	01/05/08	BSEB	-21,139.982	-21,539.585	-2,813,019.06
		JSEB	-5,919.550	-5,832.804	711,529.27
DVC		2,672.103	970.471	-14,639,152.16	
GRIDCO		-18,534.397	-18,476.460	1,554,797.30	
SIKKIM		-461.337	-525.125	-615,226.81	
WBSEB		-12,607.905	-7,598.937	38,854,735.35	
NER		-882.081	2,526.079	25,596,677.66	
NR		-18,832.034	-23,737.815	-35,725,495.38	
SR		-836.523	-42.691	6,860,726.50	
WR		-6,235.570	-6,590.788	-2,501,756.89	
FSTPP		29,808.750	30,058.090	938,505.01	
KHSTPP		17,865.000	17,976.633	375,288.76	
TSTPP		22,290.000	22,506.844	876,345.38	
RANGIT		637.700	629.687	-54,787.09	
CHPC		3,840.000	3,180.624	-5,243,366.69	
KHPC		793.940	830.678	299,675.78	
THPC		7,260.000	5,462.704	-15,671,217.16	
KHSTPP-II		0.000	0.000	0.00	
TEESTA		3,822.000	3,835.709	-58,060.99	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 28/04/2008 to 04/05/2008**

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
02/05/08	BSEB	-20,699.544	-20,724.652	-409,315.01
	JSEB	-5,863.208	-5,406.629	3,727,240.07
	DVC	2,275.489	2,443.242	1,732,904.22
	GRIDCO	-18,377.751	-18,041.037	3,216,447.48
	SIKKIM	-432.687	-573.961	-1,175,759.53
	WBSEB	-12,498.719	-6,987.343	42,276,843.10
	NER	-204.850	6,136.900	50,541,780.28
	NR	-15,459.766	-29,846.789	-115,120,669.87
	SR	-777.829	-329.673	3,625,256.40
	WR	-6,936.834	-5,329.568	14,280,089.00
	FSTPP	30,840.000	30,784.472	-1,605,663.35
	KHSTPP	13,457.500	13,583.317	470,641.14
	TSTPP	22,972.500	23,166.214	775,764.54
	RANGIT	782.600	770.057	-76,826.17
	CHPC	3,600.000	3,060.544	-4,364,964.37
	KHPC	791.400	714.856	-676,544.87
	THPC	5,550.000	6,114.951	4,328,756.86
KHSTPP-II	0.000	0.000	0.000	
TEESTA	4,032.000	4,051.382	164,263.702	
03/05/08	BSEB	-22,004.062	-21,873.599	635,833.80
	JSEB	-6,094.391	-5,571.543	4,065,416.60
	DVC	1,703.762	358.595	-8,818,653.06
	GRIDCO	-19,001.005	-18,590.938	3,371,023.55
	SIKKIM	-569.103	-490.365	541,213.84
	WBSEB	-13,025.184	456.532	91,071,283.68
	NER	-180.889	5,698.200	40,561,437.54
	NR	-17,204.081	-33,510.065	-112,160,889.49
	SR	-1,197.973	-1,069.309	1,101,979.06
	WR	-7,202.586	-8,751.385	-10,431,700.64
	FSTPP	35,355.000	35,689.235	1,105,143.07
	KHSTPP	14,535.000	14,699.378	560,406.45
	TSTPP	22,535.000	22,753.156	808,232.40
	RANGIT	683.200	684.778	9,469.27
	CHPC	3,600.000	2,797.440	-5,714,212.52
	KHPC	829.000	820.634	-84,455.49
	THPC	6,720.000	5,402.331	-9,233,074.31
KHSTPP-II	0.000	0.000	0.000	
TEESTA	4,032.000	4,049.382	138,736.002	
04/05/08	BSEB	-22,419.476	-21,656.101	3,829,397.24
	JSEB	-5,530.043	-4,743.344	4,415,086.18
	DVC	934.736	870.922	-1,991,453.85
	GRIDCO	-19,391.764	-19,337.070	2,751,766.32
	SIKKIM	-542.770	-662.941	-719,090.23
	WBSEB	-12,597.198	3,415.124	98,162,510.94
	NER	-225.983	4,368.848	31,402,049.63
	NR	-20,306.049	-34,339.524	-91,023,727.22
	SR	-1,317.918	-4,002.691	-12,119,360.31
	WR	-6,696.214	-10,291.524	-24,893,039.02
	FSTPP	35,131.250	35,462.162	794,374.74
	KHSTPP	18,422.500	18,583.126	666,569.41
	TSTPP	22,800.000	23,021.326	895,264.01
	RANGIT	604.700	599.819	-2,904.64
	CHPC	3,360.000	2,619.216	-4,124,450.23
	KHPC	715.200	728.629	190,042.88
	THPC	6,720.000	4,866.724	-10,779,418.21
KHSTPP-II	0.000	0.000	0.000	
TEESTA	4,032.000	4,044.291	107,707.058	

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)
<b>FOR THE WEEK FROM 28/04/08 TO 04/05/08</b>	BSEB	-151441.68	-151190.37	-34,871,531.00
	JSEB	-45180.65	-41683.43	14,841,775.00
	DVC	14880.34	18838.23	36,801,662.00
	GRIDCO	-129552.31	-125303.89	33,891,292.00
	SIKKIM	-4462.69	-4269.06	1,365,037.00
	WBSEB	-86325.47	-36706.70	308,277,216.00
	NER	-4453.05	26019.96	247,536,320.00
	NR	-122081.74	-200575.78	-631,424,814.00
	SR	-13456.50	-10580.58	40,962,840.00
	WR	-46334.98	-53403.68	-54,356,276.00
	FSTPP	219457.50	221167.63	4,457,897.00
	KHSTPP STG I	118620.00	119781.06	3,985,358.00
	KHSTPP STG II	0.00	0.00	0.00
	TSTPP	158990.00	160482.32	5,790,378.00
	TEESTA	25662.00	25783.24	937,512.00
RANGIT	4895.75	4890.59	65,992.00	

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal

ERPC, KOLKATA  
Day-wise schedule, actual and UI charge statement  
From 28/04/2008 to 04/05/2008

*UI Charge: (+ve) means receivable, (-ve) mean payable*