

**EASTERN REGIONAL POWER COMMITTEE**

**KOLKATA**

ABT based U.I. Account

For the period 22.09.2008 to 28.09.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
<b>BSEB</b>	30.74020	<b>JSEB</b>	93.34693
<b>NR</b>	1315.25009	<b>DVC</b>	1199.19411
<b>SR</b>	3487.39642	<b>GRIDCO</b>	432.66361
		<b>SIKKIM</b>	97.18065
		<b>WBSEB</b>	1428.02067
		<b>NER</b>	305.64373
		<b>WR</b>	974.10398
		<b>FSTPP</b>	107.29189
		<b>KHSTPP</b>	27.59676
		<b>TSTPP</b>	17.33958
		<b>RANGIT HPS</b>	7.70475
		<b>TEESTA HPS (V)</b>	41.93076
		<b>POOL BALANCE</b>	101.36929
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP ( I & II) & TSTPP]	
<b>TOTAL</b>	<b>4833.38671</b>		4833.38671

**NOTE:**

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

**iii) UI charges has been calculated as per amendment of CERC regulation on Terms**

**conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]**

- Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.
- CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.
- ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 4.0% during the above week)
- The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.
- KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 22/09/2008 to 28/09/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
22/09/08	BSEB	-23,039.469	-22,864.747	768,715.35	
	JSEB	-6,795.704	-6,643.415	565,571.17	
	DVC	-241.994	2,149.818	10,611,079.70	
	GRIDCO	-14,970.198	-15,369.094	-1,031,719.08	
	SIKKIM	-943.517	-509.330	1,749,102.07	
	WBSEB	-17,942.860	-14,795.411	12,441,035.43	
	NER	4,432.610	4,606.395	2,793,753.37	
	NR	-36,120.094	-23,484.823	45,553,628.15	
	SR	4,876.540	-17,278.472	-84,604,689.18	
	WR	-9,191.597	-7,451.076	4,043,925.58	
	FSTPP	22,217.600	22,585.908	1,123,283.36	
	KHSTPP	28,992.000	29,101.939	364,816.64	
	TSTPP	10,026.250	10,112.821	287,151.34	
	RANGIT	1,278.238	1,304.442	301,921.32	
	CHPC	9,000.000	9,566.854	2,085,213.48	
	KHPC	941.520	959.674	12,604.64	
	THPC	20,574.500	21,480.459	3,602,319.01	
	KHSTPP-II	0.000	0.000	0.00	
	TEESTA	12,061.988	12,095.672	393,298.67	
	23/09/08	BSEB	-23,126.620	-23,552.106	-1,017,681.08
		JSEB	-6,891.883	-7,017.030	380,145.90
DVC		-312.058	3,667.981	19,643,572.23	
GRIDCO		-14,477.812	-15,984.701	-2,109,888.10	
SIKKIM		-937.630	-496.349	1,796,516.49	
WBSEB		-16,031.352	-11,463.330	12,565,179.02	
NER		3,308.799	2,545.505	-4,764,566.63	
NR		-27,751.599	-18,310.301	33,353,520.96	
SR		-819.197	-16,590.254	-59,083,801.41	
WR		-6,348.445	-8,314.613	-11,887,986.82	
FSTPP		20,959.650	21,640.036	1,987,090.08	
KHSTPP		21,804.553	21,658.393	-416,750.94	
TSTPP		10,540.700	10,647.790	349,068.28	
RANGIT		1,420.488	1,421.063	41,101.13	
CHPC		9,000.000	9,454.144	1,681,132.95	
KHPC		941.520	949.100	-56,195.82	
THPC		21,534.500	22,996.610	7,852,521.67	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		12,107.590	11,992.509	-357,337.385	
24/09/08		BSEB	-23,491.041	-23,522.303	333,832.74
		JSEB	-7,164.056	-7,149.013	284,172.11
	DVC	-180.860	4,472.557	24,493,897.79	
	GRIDCO	-14,684.285	-13,371.450	7,212,394.44	
	SIKKIM	-924.336	-689.017	1,153,729.50	
	WBSEB	-16,576.721	-12,689.032	17,426,787.71	
	NER	2,457.299	2,325.869	-2,625,408.19	
	NR	-29,364.193	-23,908.303	23,513,974.96	
	SR	4,182.047	-10,075.854	-62,919,495.34	
	WR	-5,855.795	-7,973.020	-14,361,948.64	
	FSTPP	21,196.225	21,822.217	2,329,089.18	
	KHSTPP	17,640.000	17,709.840	144,984.73	
	TSTPP	9,689.538	9,737.044	-90,023.14	
	RANGIT	1,407.382	1,420.243	63,453.15	
	CHPC	9,000.000	9,474.480	2,271,663.01	
	KHPC	954.240	949.079	-83,345.05	
	THPC	24,720.000	23,800.734	-4,085,739.39	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	12,114.170	12,123.163	260,393.963	
	25/09/08	BSEB	-23,418.736	-23,377.332	267,407.85
		JSEB	-7,148.056	-6,834.370	1,936,928.75
DVC		265.395	1,967.626	9,410,615.37	
GRIDCO		-12,877.661	-11,606.897	7,903,083.57	
SIKKIM		-899.195	-684.068	1,128,751.31	
WBSEB		-15,603.748	-9,172.590	32,989,883.09	
NER		3,184.942	3,608.489	-1,505,318.44	
NR		-29,959.349	-35,251.597	-27,594,565.65	
SR		2,377.279	-5,394.400	-40,845,759.98	
WR		-9,029.429	-7,807.013	8,002,191.65	
FSTPP		21,092.025	21,704.326	2,402,837.01	
KHSTPP		19,726.250	19,872.563	439,314.96	
TSTPP		9,374.355	9,469.577	357,895.78	
RANGIT		1,413.842	1,422.046	75,737.21	
CHPC		9,000.000	9,449.904	2,306,072.36	
KHPC		945.120	942.545	-72,057.89	
THPC		24,720.000	23,923.688	-4,676,291.86	
KHSTPP-II		0.000	0.000	0.00	
TEESTA		12,095.624	12,103.490	285,189.19	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 22/09/2008 to 28/09/2008**

Page 2 of 2

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
26/09/08	BSEB	-23,427.612	-23,714.393	-1,263,501.63
	JSEB	-7,206.573	-6,956.187	1,162,189.66
	DVC	-432.365	4,226.578	25,642,222.53
	GRIDCO	-13,653.483	-12,155.741	8,923,193.34
	SIKKIM	-900.585	-690.658	1,082,780.82
	WBSEB	-14,300.637	-10,231.095	18,439,840.87
	NER	3,833.562	5,674.534	9,170,798.32
	NR	-36,175.315	-43,799.410	-45,762,068.43
	SR	2,827.321	-3,613.382	-32,766,316.39
	WR	-9,877.068	-9,620.838	6,700,449.16
	FSTPP	21,469.750	21,823.926	1,319,473.40
	KHSTPP	24,743.250	24,987.208	511,581.58
	TSTPP	10,530.950	10,625.799	276,862.74
	RANGIT	1,421.027	1,431.700	69,004.44
	CHPC	9,000.000	9,461.664	2,418,929.77
	KHPC	960.000	945.367	-76,114.82
	THPC	24,720.000	24,136.028	-3,185,762.51
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	11,992.352	12,086.581	728,208.497
27/09/08	BSEB	-22,994.199	-23,565.771	-3,677,993.17
	JSEB	-7,039.848	-6,948.668	235,148.28
	DVC	-862.656	2,118.559	19,565,406.07
	GRIDCO	-13,543.459	-12,111.041	11,128,614.34
	SIKKIM	-770.631	-704.277	380,646.83
	WBSEB	-14,392.475	-12,511.237	11,900,761.83
	NER	3,771.110	5,576.259	10,652,471.58
	NR	-35,839.485	-45,994.008	-72,557,738.60
	SR	2,480.745	150.982	-13,607,421.30
	WR	-9,620.807	-4,464.421	37,386,337.46
	FSTPP	21,655.000	21,885.035	853,117.15
	KHSTPP	26,298.250	26,626.855	922,666.75
	TSTPP	9,528.750	9,621.758	155,998.54
	RANGIT	1,420.243	1,446.515	196,464.43
	CHPC	9,000.000	9,461.024	3,243,692.27
	KHPC	930.000	948.323	135,157.59
	THPC	24,720.000	21,773.673	-18,776,640.92
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	11,061.902	11,371.963	2,203,525.918
28/09/08	BSEB	-23,291.513	-22,994.070	2,239,267.46
	JSEB	-6,889.872	-6,151.348	5,165,708.51
	DVC	-991.137	-493.298	3,904,707.68
	GRIDCO	-14,714.794	-13,811.227	7,290,498.08
	SIKKIM	-904.079	-693.494	1,524,651.67
	WBSEB	-12,675.449	-7,857.014	33,386,992.77
	NER	4,095.646	6,626.925	16,842,643.23
	NR	-37,390.041	-50,247.012	-88,031,760.34
	SR	2,081.571	-6,771.636	-54,912,158.21
	WR	-10,294.076	607.259	67,527,429.42
	FSTPP	22,964.500	23,368.763	714,298.63
	KHSTPP	28,910.843	29,140.414	793,061.95
	TSTPP	11,198.968	11,300.027	397,004.61
	RANGIT	1,446.296	1,440.937	22,793.03
	CHPC	4,320.000	4,995.888	4,247,015.95
	KHPC	952.080	953.431	44,736.97
	THPC	24,720.000	23,858.328	-5,478,996.86
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,102.424	12,189.309	679,797.601

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ACTUAL(MWH) - SCHEDULE. (MWH)
<b>FOR THE WEEK FROM 22/09/08 TO 28/09/08</b>	BSEB	-162789.19	-163590.72	-3,074,020.00	-801.53
	JSEB	-49135.99	-47700.03	9,334,693.00	1,435.96
	DVC	-2755.67	18109.82	119,919,411.00	20,865.49
	GRIDCO	-98921.69	-94410.15	43,266,361.00	4,511.54
	SIKKIM	-6279.97	-4467.19	9,718,065.00	1,812.78
	WBSEB	-107523.24	-78719.71	142,802,067.00	28,803.53
	NER	25083.97	30963.97	30,564,373.00	5,880.01
	NR	-232600.08	-240995.46	-131,525,009.00	-8,395.38
	SR	18006.31	-59573.02	-348,739,642.00	-77,579.32
	WR	-60217.22	-45023.72	97,410,398.00	15,193.50
	FSTPP	151554.75	154830.21	10,729,189.00	3,275.46
	KHSTPP STG I	168115.15	169097.21	2,759,676.00	982.07
	KHSTPP STG II	0.00	0.00	0.00	0.00
	TSTPP	70889.51	71514.82	1,733,958.00	625.31
	TEESTA	83536.05	83962.69	4,193,076.00	426.64
RANGIT	9807.51	9886.95	770,475.00	79.43	

**LEGEND:** Energy: (+ve) means injection, (-ve) means drawal  
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
 (-) means vice-versa