

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

ABT based U.I. Account  
For the period 19.05.2008 to 25.05.2008  
AS PER REVISED UI RATE W.E.F. 07/01/2008

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
<b>BSEB</b>	22.29125	<b>JSEB</b>	86.33588
<b>GRIDCO</b>	1371.87303	<b>DVC</b>	135.22084
<b>SR</b>	911.49632	<b>SIKKIM</b>	99.63453
<b>WR</b>	597.59930	<b>WBSEB</b>	1086.52847
		<b>NER</b>	84.59564
		<b>NR</b>	1254.26231
		<b>FSTPP</b>	77.40615
		<b>KHSTPP Stg. I</b>	38.79091
		<b>TSTPP</b>	19.27068
		<b>RANGIT</b>	2.79752
		<b>TEESTA (V)</b>	0.40029
		<b>POOL BALANCE</b>	18.01668
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP( I & II) & TSTPP]	
<b>TOTAL</b>	<b>2903.25990</b>		2903.25990

**NOTE:**

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter,

**iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]**

- Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.
- CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.
- ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.7% during the above week)
- The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 19/05/2008 to 25/05/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
19/05/08	BSEB	-20,107.930	-20,528.845	-54,864.87	
	JSEB	-5,021.068	-4,444.687	3,153,731.43	
	DVC	1,117.050	560.726	-2,107,858.01	
	GRIDCO	-16,288.710	-25,146.258	-18,427,234.07	
	SIKKIM	-841.462	-636.142	-190,438.44	
	WBSEB	-10,868.019	5,025.922	45,568,440.63	
	NER	-1,173.438	616.896	7,167,939.40	
	NR	-9,111.694	-6,555.221	-2,689,007.52	
	SR	-7,603.417	-13,457.599	-18,605,469.60	
	WR	-4,946.275	-13,068.999	-22,183,090.93	
	FSTPP	32,016.900	33,077.544	2,471,516.64	
	KHSTPP	16,380.712	16,810.336	923,544.23	
	TSTPP	18,603.285	18,677.338	-613,571.77	
	RANGIT	917.200	924.072	116,585.46	
	CHPC	3,240.000	3,954.352	2,292,606.30	
	KHPC	693.600	936.616	668,290.56	
	THPC	6,430.000	7,232.165	3,251,268.71	
	KHSTPP-II	0.000	0.000	0.00	
	TEESTA	0.000	0.000	0.00	
	20/05/08	BSEB	-20,216.465	-21,213.185	-1,892,745.57
		JSEB	-4,966.881	-5,207.534	195,546.89
DVC		806.886	1,315.450	1,898,608.23	
GRIDCO		-16,823.027	-28,256.303	-25,573,193.52	
SIKKIM		-609.656	-668.749	-48,329.53	
WBSEB		-11,523.071	-3,680.406	15,375,714.60	
NER		-1,097.672	431.518	4,440,759.00	
NR		-5,838.553	2,460.102	16,117,320.74	
SR		-12,892.430	-19,311.999	-17,817,527.46	
WR		-4,284.988	-4,208.528	5,079,820.30	
FSTPP		33,551.890	34,240.526	2,050,174.91	
KHSTPP		16,760.287	16,981.596	538,327.75	
TSTPP		18,535.000	18,724.268	422,753.09	
RANGIT		685.288	682.058	23,252.30	
CHPC		3,600.000	3,275.488	-962,947.99	
KHPC		734.400	901.404	383,812.51	
THPC		5,840.000	6,140.291	452,964.71	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		1,596.000	1,781.454	491,729.937	
21/05/08		BSEB	-20,931.039	-22,679.406	-3,628,310.48
		JSEB	-6,461.098	-6,256.510	1,019,323.36
	DVC	2,094.866	5,713.739	8,600,273.06	
	GRIDCO	-17,354.990	-26,791.472	-23,790,701.08	
	SIKKIM	-1,043.145	-686.401	927,177.32	
	WBSEB	-12,072.666	-7,143.060	7,227,845.94	
	NER	-985.767	-847.958	-40,842.96	
	NR	-3,811.120	1,146.944	11,171,355.46	
	SR	-15,215.978	-21,283.635	-16,104,618.77	
	WR	-6,379.480	-2,251.210	16,597,179.05	
	FSTPP	34,648.704	34,768.108	400,593.84	
	KHSTPP	17,144.739	17,393.508	799,984.99	
	TSTPP	18,661.700	18,854.891	564,193.93	
	RANGIT	802.050	804.755	79,996.37	
	CHPC	3,600.000	2,861.552	-2,057,851.33	
	KHPC	950.400	782.006	-528,219.02	
	THPC	5,840.000	5,004.219	-2,165,204.01	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	4,872.000	4,893.745	209,064.088	
	22/05/08	BSEB	-21,571.911	-23,038.455	-2,873,724.83
		JSEB	-6,884.353	-5,757.599	2,785,703.74
DVC		5,003.622	5,638.262	1,645,323.23	
GRIDCO		-18,144.286	-30,680.602	-26,684,402.92	
SIKKIM		-1,551.375	-672.803	1,863,882.42	
WBSEB		-13,003.193	-9,037.200	5,686,116.63	
NER		-434.460	-2,078.024	-2,825,623.74	
NR		-11,902.455	4,240.533	34,827,237.60	
SR		-10,281.930	-15,069.236	-8,511,502.53	
WR		-4,883.471	-7,234.151	-6,792,176.51	
FSTPP		33,603.435	33,830.435	585,332.51	
KHSTPP		17,004.270	17,203.291	585,170.78	
TSTPP		19,176.250	19,339.556	352,651.65	
RANGIT		818.200	813.842	2,962.47	
CHPC		2,760.000	3,155.696	910,207.99	
KHPC		950.400	767.743	-419,412.97	
THPC		5,790.000	5,300.459	-706,568.79	
KHSTPP-II		0.000	0.000	0.00	
TEESTA		8,064.000	8,040.800	-6,067.00	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 19/05/2008 to 25/05/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
23/05/08	BSEB	-22,157.444	-22,773.649	-664,384.39
	JSEB	-6,154.178	-6,695.619	-781,970.68
	DVC	4,324.340	6,072.561	3,966,721.83
	GRIDCO	-18,539.872	-26,784.385	-16,001,834.05
	SIKKIM	-2,089.701	-702.538	2,315,015.31
	WBSEB	-12,557.903	-7,863.401	6,096,559.20
	NER	-393.730	-871.210	-201,698.64
	NR	-22,222.250	-5,859.705	31,185,072.46
	SR	-607.190	-6,720.727	-11,491,776.09
	WR	-6,351.392	-17,801.129	-21,744,759.41
	FSTPP	34,754.197	34,778.962	528,939.44
	KHSTPP	17,146.350	17,162.744	63,689.23
	TSTPP	21,164.945	21,369.714	500,324.26
	RANGIT	923.200	924.672	31,793.24
	CHPC	2,760.000	4,165.632	2,813,234.09
	KHPC	780.000	821.376	13,222.39
	THPC	5,170.000	7,024.334	3,735,971.72
KHSTPP-II	0.000	0.000	0.000	
TEESTA	8,064.000	8,059.200	68,551.321	
24/05/08	BSEB	-23,063.156	-20,160.128	4,709,208.25
	JSEB	-7,869.266	-6,955.302	1,386,366.54
	DVC	5,614.391	6,334.338	1,753,465.04
	GRIDCO	-18,808.122	-27,591.420	-14,780,016.86
	SIKKIM	-1,917.044	-577.204	2,270,046.55
	WBSEB	-13,084.979	-6,955.296	11,631,465.56
	NER	-324.243	-1,025.831	-477,000.26
	NR	-14,952.012	-4,660.762	13,072,762.05
	SR	-8,747.396	-12,524.872	-7,985,786.99
	WR	-4,948.337	-16,414.828	-17,295,174.45
	FSTPP	34,017.176	34,212.526	1,069,992.38
	KHSTPP	15,862.804	16,180.953	814,914.33
	TSTPP	22,522.200	22,590.013	439,922.55
	RANGIT	918.200	916.114	7,161.96
	CHPC	3,240.000	4,485.344	2,328,067.28
	KHPC	765.600	874.685	98,606.75
	THPC	6,980.000	7,789.370	1,081,647.72
KHSTPP-II	0.000	0.000	0.000	
TEESTA	8,064.000	7,834.654	-834,405.807	
25/05/08	BSEB	-23,588.703	-23,199.919	112,299.56
	JSEB	-6,633.909	-6,421.095	95,933.67
	DVC	4,039.791	2,911.491	-2,790,947.75
	GRIDCO	-19,082.927	-26,190.856	-11,632,804.10
	SIKKIM	-2,342.427	-664.112	2,822,418.19
	WBSEB	-13,709.159	-4,504.816	15,136,962.71
	NER	-594.143	-344.270	396,030.84
	NR	-15,954.522	-4,547.115	21,741,490.28
	SR	-9,298.819	-13,887.927	-10,632,950.16
	WR	-5,109.321	-14,076.975	-13,421,728.29
	FSTPP	34,958.649	35,106.435	634,065.43
	KHSTPP	18,050.650	18,075.054	153,459.80
	TSTPP	22,679.175	22,750.755	260,794.14
	RANGIT	831.100	830.591	18,000.15
	CHPC	4,560.000	3,598.416	-1,781,775.91
	KHPC	823.200	755.640	-83,893.11
	THPC	6,980.000	6,143.326	-1,610,672.88
KHSTPP-II	0.000	0.000	0.000	
TEESTA	8,040.875	8,081.563	111,156.160	

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)
<b>FOR THE WEEK FROM 19/05/08 TO 25/05/08</b>	BSEB	-151636.65	-153593.59	-2,229,125.00
	JSEB	-43990.75	-41738.35	8,633,588.00
	DVC	23000.95	28546.57	13,522,084.00
	GRIDCO	-125041.93	-191441.30	-137,187,303.00
	SIKKIM	-10394.81	-4607.95	9,963,453.00
	WBSEB	-86818.99	-34158.26	108,652,847.00
	NER	-5003.45	-4118.88	8,459,564.00
	NR	-83792.61	-13775.22	125,426,231.00
	SR	-64647.16	-102256.00	-91,149,632.00
	WR	-36903.26	-75055.82	-59,759,930.00
	FSTPP	237550.95	240014.54	7,740,615.00
	KHSTPP STG I	118349.81	119807.48	3,879,091.00
	KHSTPP STG II	0.00	0.00	0.00
	TSTPP	141342.56	142306.53	1,927,068.00
TEESTA	38700.88	38691.42	40,029.00	
RANGIT	5895.24	5896.10	279,752.00	

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal