

**EASTERN REGIONAL POWER COMMITTEE**

**KOLKATA**

ABT based U.I. Account

For the period 15.09.2008 to 21.09.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
<b>BSEB</b>	34.76253	<b>JSEB</b>	323.53178
<b>NR</b>	1695.97543	<b>DVC</b>	1787.38773
<b>SR</b>	3413.89502	<b>GRIDCO</b>	200.57356
		<b>SIKKIM</b>	90.60235
		<b>WBSEB</b>	636.73091
		<b>NER</b>	332.58500
		<b>WR</b>	1614.12300
		<b>FSTPP</b>	54.07308
		<b>KHSTPP</b>	37.68856
		<b>TSTPP</b>	15.45513
		<b>RANGIT HPS</b>	2.35936
		<b>TEESTA HPS (V)</b>	10.78213
		<b>POOL BALANCE</b>	38.74039
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP ( I & II) & TSTPP]	
<b>TOTAL</b>	<b>5144.63298</b>		5144.63298

**NOTE:**

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

**iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]**

- Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.
- CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.
- ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.9% during the above week)
- The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.
- KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 15/09/2008 to 21/09/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
15/09/08	BSEB	-22,672.608	-23,266.813	-2,357,721.62
	JSEB	-7,100.756	-5,728.492	7,579,772.37
	DVC	-3,821.908	6,313.539	56,925,318.35
	GRIDCO	-14,211.467	-13,613.782	4,589,414.10
	SIKKIM	-868.411	-662.224	1,033,894.65
	WBSEB	-17,284.067	-13,581.177	18,431,876.19
	NER	4,649.430	7,542.940	14,586,123.82
	NR	-39,576.352	-60,891.734	-116,243,091.96
	SR	8,026.931	6,244.145	-9,181,520.49
	WR	-4,979.115	-1,166.919	19,481,954.99
	FSTPP	20,112.500	20,330.727	797,959.02
	KHSTPP	24,672.000	24,876.056	489,397.44
	TSTPP	9,845.000	9,940.526	323,350.48
	RANGIT	1,420.018	1,398.370	20,207.14
	CHPC	9,000.000	9,344.996	1,856,418.03
	KHPC	961.200	959.648	-68,478.02
	THPC	24,720.000	24,326.454	-2,036,290.83
	KHSTPP-II	0.000	0.000	0.00
	TEESTA	12,134.460	12,136.690	241,801.27
	16/09/08	BSEB	-23,224.583	-23,253.175
JSEB		-7,220.374	-5,139.206	12,243,163.62
DVC		-3,788.344	1,997.038	33,304,131.37
GRIDCO		-14,485.849	-12,874.574	10,084,460.84
SIKKIM		-906.869	-596.677	1,936,717.76
WBSEB		-16,602.307	-9,744.170	37,109,541.24
NER		5,054.036	6,314.948	6,879,908.09
NR		-38,683.980	-61,049.432	-130,658,648.62
SR		8,147.062	2,836.873	-27,981,894.70
WR		-8,196.891	1,386.455	56,961,632.52
FSTPP		22,547.500	22,764.272	798,048.66
KHSTPP		24,657.000	24,925.360	896,391.79
TSTPP		9,765.000	9,856.849	320,779.07
RANGIT		1,445.740	1,439.572	-15,290.58
CHPC		9,000.000	9,387.104	2,284,783.88
KHPC		964.800	925.362	-331,082.31
THPC		24,720.000	23,369.590	-8,419,767.59
KHSTPP-II		0.000	0.000	0.000
TEESTA		12,127.270	12,131.200	228,488.680
17/09/08		BSEB	-22,503.533	-22,255.891
	JSEB	-6,995.972	-4,290.638	9,903,207.37
	DVC	-3,700.219	5,570.598	31,643,995.84
	GRIDCO	-13,585.758	-4,174.977	34,346,279.05
	SIKKIM	-873.870	-635.350	863,285.07
	WBSEB	-11,714.833	-3,254.371	30,526,730.91
	NER	5,207.492	6,445.535	4,225,072.06
	NR	-43,980.251	-61,039.066	-60,932,678.07
	SR	7,677.456	-14,411.199	-76,698,642.69
	WR	-7,216.414	-363.700	22,503,455.08
	FSTPP	23,182.135	23,422.654	805,976.85
	KHSTPP	24,487.000	24,583.110	227,936.95
	TSTPP	8,440.000	8,514.680	238,674.66
	RANGIT	1,410.430	1,414.325	34,354.97
	CHPC	9,000.000	9,376.540	1,313,561.49
	KHPC	964.080	947.135	-79,916.14
	THPC	23,280.000	23,368.819	194,406.52
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,081.820	12,063.709	32,457.178
	18/09/08	BSEB	-22,826.044	-21,782.500
JSEB		-6,935.611	-5,872.374	3,687,542.27
DVC		-3,646.811	4,258.072	28,584,339.92
GRIDCO		-13,134.402	-14,201.520	-8,294,519.99
SIKKIM		-918.971	-697.987	811,591.57
WBSEB		-14,332.174	-12,307.429	3,449,314.41
NER		5,236.846	4,859.173	-905,347.47
NR		-42,806.526	-46,626.149	-12,255,903.27
SR		6,724.127	-8,427.854	-53,063,993.77
WR		-6,978.871	-671.444	24,851,726.96
FSTPP		23,071.013	23,484.308	1,359,172.99
KHSTPP		27,674.148	27,924.232	943,369.24
TSTPP		8,040.948	8,119.021	231,536.85
RANGIT		1,398.370	1,420.639	121,059.33
CHPC		9,000.000	9,379.616	1,323,689.18
KHPC		928.080	894.726	-136,546.03
THPC		22,560.000	22,287.476	-1,225,624.72
KHSTPP-II		0.000	0.000	0.00
TEESTA		12,136.352	12,134.145	229,842.27

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 15/09/2008 to 21/09/2008**

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
19/09/08	BSEB	-22,491.505	-23,260.015	-1,887,581.93
	JSEB	-6,676.691	-7,375.335	-1,787,018.60
	DVC	-3,525.658	309.144	13,186,773.67
	GRIDCO	-13,173.700	-16,557.089	-9,832,418.11
	SIKKIM	-1,179.297	-677.498	1,554,705.69
	WBSEB	-17,033.735	-22,700.735	-15,555,897.68
	NER	4,727.164	4,870.799	606,399.03
	NR	-37,402.272	-15,001.771	65,561,711.67
	SR	4,900.060	-13,474.836	-56,359,368.00
	WR	-7,002.753	-7,103.829	-2,596,899.01
	FSTPP	22,241.400	22,402.708	184,834.47
	KHSTPP	29,126.648	29,241.904	367,974.03
	TSTPP	8,655.000	8,722.540	195,801.07
	RANGIT	1,409.870	1,408.747	48,134.81
	CHPC	9,000.000	9,014.031	197,986.84
	KHPC	936.720	944.658	3,287.85
	THPC	20,160.000	21,712.367	5,168,995.82
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,131.270	12,062.254	-39,417.359
	20/09/08	BSEB	-22,518.010	-23,512.049
JSEB		-6,706.965	-7,146.200	-995,501.77
DVC		-3,488.587	-3,403.275	-2,380,090.05
GRIDCO		-13,849.993	-17,183.570	-8,443,926.16
SIKKIM		-922.367	-680.816	731,209.72
WBSEB		-16,862.764	-20,645.956	-9,469,369.51
NER		4,543.164	5,196.510	3,831,857.53
NR		-29,356.735	-13,540.920	39,651,428.40
SR		-706.594	-19,833.017	-52,759,464.12
WR		-6,911.642	2,867.553	29,077,364.97
FSTPP		19,519.810	19,813.963	887,280.57
KHSTPP		27,947.959	28,095.193	543,296.66
TSTPP		10,130.000	10,175.424	8,855.30
RANGIT		1,414.325	1,420.488	54,212.86
CHPC		9,000.000	9,341.029	976,810.64
KHPC		902.400	955.289	123,816.03
THPC		20,792.500	20,584.760	-942,304.10
KHSTPP-II		0.000	0.000	0.000
TEESTA		12,063.624	12,108.109	352,362.367
21/09/08		BSEB	-23,351.005	-24,087.615
	JSEB	-6,915.908	-6,781.122	487,138.84
	DVC	-3,051.692	401.779	10,225,304.38
	GRIDCO	-15,128.532	-16,760.855	-4,152,759.98
	SIKKIM	-1,204.701	-628.513	1,577,613.23
	WBSEB	-16,641.219	-17,477.203	-2,588,305.91
	NER	4,409.538	5,556.510	4,034,486.89
	NR	-36,285.530	-18,313.931	45,279,638.84
	SR	4,275.650	-21,358.836	-65,344,618.07
	WR	-7,601.134	-2,589.608	11,133,064.49
	FSTPP	23,152.750	23,367.235	574,034.97
	KHSTPP	28,992.000	29,093.243	300,489.43
	TSTPP	9,826.250	9,920.115	226,516.01
	RANGIT	1,301.839	1,288.582	-26,742.46
	CHPC	9,000.000	9,325.812	821,610.79
	KHPC	941.520	947.552	-11,012.26
	THPC	21,360.000	21,006.041	-1,347,936.00
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,133.588	12,114.181	32,678.385

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ACTUAL(MWH) - SCHEDULE. (MWH)
<b>FOR THE WEEK FROM 15/09/08 TO 21/09/08</b>	BSEB	-159587.29	-161418.06	-3,476,253.00	-1,830.77
	JSEB	-48552.28	-42333.37	32,353,178.00	6,218.91
	DVC	-25023.22	15446.89	178,738,773.00	40,470.11
	GRIDCO	-97569.70	-95366.37	20,057,356.00	2,203.33
	SIKKIM	-6874.49	-4579.06	9,060,235.00	2,295.42
	WBSEB	-110471.10	-99711.04	63,673,091.00	10,760.06
	NER	33827.67	40786.42	33,258,500.00	6,958.75
	NR	-268091.65	-276463.00	-169,597,543.00	-8,371.36
	SR	39044.69	-68424.72	-341,389,502.00	-107,469.42
	WR	-48886.82	-7641.49	161,412,300.00	41,245.33
	FSTPP	153827.11	155585.87	5,407,308.00	1,758.76
	KHSTPP STG I	187556.75	188739.10	3,768,856.00	1,182.34
	KHSTPP STG II	0.00	0.00	0.00	0.00
	TSTPP	64702.20	65249.15	1,545,513.00	546.96
	TEESTA	84808.38	84750.29	1,078,213.00	-58.10
	RANGIT	9800.59	9790.72	235,936.00	-9.87

**LEGEND:** Energy: (+ve) means injection, (-ve) means drawal  
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
 (-) means vice-versa