

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

ABT based U.I. Account
For the period 12.05.2008 to 18.05.2008
AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
BSEB	298.09498	JSEB	66.85196
GRIDCO	379.75610	DVC	248.72104
NER	702.60261	SIKKIM	176.35003
NR	1550.39135	WBSEB	1420.15371
SR	1416.51291	WR	2227.57863
		FSTPP	73.22555
		KHSTPP Stg. I	22.28529
		TSTPP	19.47601
		RANGIT	1.46637
		TEESTA (V)	18.10892
		POOL BALANCE	73.14044
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP(I & II) & TSTPP]	
TOTAL	4347.35795		4347.35795

NOTE:

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- b) **Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- c) **Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- d) **North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter,

iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.9% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ix) Infirm generation of Khstpp stg.II (U-5) is treated as UI.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 12/05/2008 to 18/05/2008

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	
12/05/08	BSEB	-22,442.842	-21,742.605	3,507,381.04	
	JSEB	-7,413.813	-5,821.904	7,287,727.59	
	DVC	2,675.832	6,136.191	15,560,942.62	
	GRIDCO	-18,676.554	-18,732.002	3,721,923.92	
	SIKKIM	-1,135.911	-633.822	2,765,646.13	
	WBSEB	-13,347.879	-7,211.931	18,786,211.58	
	NER	-1,417.972	-2,679.106	-4,420,404.98	
	NR	-16,575.794	-29,282.828	-58,798,790.63	
	SR	-4,266.536	-6,125.018	-8,004,390.64	
	WR	-6,463.080	-4,130.763	12,594,016.25	
	FSTPP	35,572.500	35,852.217	921,698.20	
	KHSTPP	18,262.500	18,468.375	719,712.04	
	TSTPP	22,478.750	22,533.454	126,703.85	
	RANGIT	648.642	644.910	23,540.38	
	CHPC	2,640.000	2,793.280	1,001,092.96	
	KHPC	660.000	469.620	-1,133,028.61	
	THPC	5,010.000	5,195.578	1,475,442.75	
	KHSTPP-II	0.000	0.000	0.00	
	TEESTA	8,064.000	8,074.545	121,209.86	
	13/05/08	BSEB	-18,179.073	-19,042.564	-5,892,827.99
		JSEB	-5,454.108	-5,797.776	-1,941,274.13
DVC		1,755.982	4,874.393	21,212,028.14	
GRIDCO		-15,998.972	-14,674.989	9,193,924.30	
SIKKIM		-687.967	-639.675	349,363.15	
WBSEB		-12,886.546	-10,457.015	12,738,934.98	
NER		-1,076.464	-2,631.694	-8,329,960.17	
NR		-14,938.356	-28,230.484	-87,405,006.90	
SR		-2,670.379	-2,595.636	708,772.87	
WR		-5,812.455	2,707.850	56,022,910.58	
FSTPP		35,197.500	35,547.399	1,309,887.64	
KHSTPP		16,097.500	16,135.808	-782,488.58	
TSTPP		10,957.500	11,079.482	426,875.56	
RANGIT		783.200	791.287	54,322.38	
CHPC		3,120.000	2,846.288	-1,864,708.35	
KHPC		496.800	727.978	1,366,198.17	
THPC		5,010.000	5,016.897	644,168.69	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		8,059.480	8,089.054	272,239.703	
14/05/08		BSEB	-17,397.953	-19,625.705	-10,723,137.03
		JSEB	-5,551.269	-5,720.521	-624,482.85
	DVC	1,938.668	978.814	-3,664,415.02	
	GRIDCO	-15,385.810	-18,220.214	-7,336,853.10	
	SIKKIM	-1,574.724	-627.335	4,951,998.70	
	WBSEB	-12,844.846	-8,189.899	19,776,649.52	
	NER	-974.201	-4,224.293	-16,541,134.87	
	NR	-11,631.157	-15,021.065	-30,569,807.98	
	SR	-1,348.169	-3,790.763	-7,586,769.49	
	WR	-4,671.571	5,449.865	54,179,062.94	
	FSTPP	35,841.250	36,192.853	1,296,415.01	
	KHSTPP	8,883.750	9,040.338	-14,603.12	
	TSTPP	10,918.750	11,027.302	388,133.57	
	RANGIT	533.200	528.702	8,796.67	
	CHPC	3,000.000	2,713.568	-1,266,311.63	
	KHPC	458.400	566.568	525,991.95	
	THPC	5,270.000	4,598.507	-2,758,573.13	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	8,056.363	8,047.454	115,919.657	
	15/05/08	BSEB	-18,294.258	-18,734.954	-4,179,737.05
		JSEB	-5,676.422	-5,679.872	54,478.95
DVC		446.560	-2,929.834	-15,174,744.56	
GRIDCO		-15,991.387	-18,315.620	-6,722,996.09	
SIKKIM		-1,642.706	-546.262	4,983,042.20	
WBSEB		-12,523.519	-8,596.019	13,308,377.24	
NER		-1,028.507	-3,492.527	-11,220,378.90	
NR		-15,850.316	-16,856.889	-6,010,621.96	
SR		-1,655.754	-4,567.927	-10,708,587.68	
WR		-4,620.470	2,274.978	31,754,771.72	
FSTPP		35,980.000	36,334.726	1,357,531.33	
KHSTPP		15,920.000	16,063.238	535,267.51	
TSTPP		10,897.500	11,009.224	384,988.61	
RANGIT		604.900	604.494	3,615.02	
CHPC		3,000.000	2,993.168	207,140.15	
KHPC		736.800	666.486	-406,145.59	
THPC		5,270.000	5,473.716	1,310,848.89	
KHSTPP-II		0.000	0.000	0.00	
TEESTA		8,074.550	8,072.109	126,885.59	

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
16/05/08	BSEB	-18,541.030	-20,735.379	-9,958,579.17
	JSEB	-5,008.425	-5,579.549	-2,448,010.13
	DVC	202.806	-1,065.483	-5,429,830.16
	GRIDCO	-16,138.956	-16,189.137	2,594,532.89
	SIKKIM	-1,554.990	-513.945	5,041,337.62
	WBSEB	-12,325.005	-10,940.013	5,124,295.57
	NER	-891.448	-4,068.237	-16,073,512.51
	NR	-17,633.774	-18,165.126	-8,829,151.32
	SR	-1,995.528	-5,033.091	-13,374,178.38
	WR	-4,828.664	1,837.506	33,651,182.19
	FSTPP	35,955.000	36,306.944	1,342,156.17
	KHSTPP	18,175.000	18,368.745	684,014.57
	TSTPP	10,920.000	11,026.963	404,437.58
	RANGIT	623.200	629.291	17,173.96
	CHPC	3,120.000	3,257.648	750,037.64
	KHPC	465.600	775.760	1,549,331.76
	THPC	5,010.000	5,920.072	5,239,849.09
KHSTPP-II	0.000	0.000	0.000	
TEESTA	8,064.000	8,067.491	133,621.519	
17/05/08	BSEB	-18,222.052	-19,628.121	-5,702,029.31
	JSEB	-5,167.584	-5,382.899	-570,506.44
	DVC	1,353.837	3,231.838	8,034,227.76
	GRIDCO	-15,145.717	-18,478.436	-9,486,172.96
	SIKKIM	-926.725	-708.216	183,252.32
	WBSEB	-11,580.544	-5,151.515	27,145,149.04
	NER	-907.500	-3,485.264	-11,313,121.94
	NR	-17,980.680	-15,739.884	-4,708,464.69
	SR	-2,544.716	-14,603.127	-47,392,576.39
	WR	-5,692.300	1,351.718	32,918,624.88
	FSTPP	36,065.000	36,413.853	1,291,960.81
	KHSTPP	18,160.000	18,362.006	651,938.64
	TSTPP	11,441.250	11,314.584	-316,960.94
	RANGIT	780.700	785.299	40,225.78
	CHPC	3,240.000	3,888.896	3,237,891.61
	KHPC	672.000	696.200	73,720.30
	THPC	5,520.000	6,778.267	6,599,952.62
KHSTPP-II	0.000	0.000	0.000	
TEESTA	4,438.750	4,563.673	1,041,015.259	
18/05/08	BSEB	-20,656.733	-21,101.668	-191,826.52
	JSEB	-5,964.055	-5,244.896	3,415,076.42
	DVC	3,052.714	3,165.290	1,964,288.38
	GRIDCO	-16,773.097	-28,350.554	-30,388,319.17
	SIKKIM	-528.177	-662.909	-541,068.21
	WBSEB	-10,838.088	3,846.017	39,257,194.94
	NER	-1,015.328	-1,831.690	-2,361,747.44
	NR	-19,164.057	-3,165.927	41,282,708.94
	SR	-2,648.149	-21,396.581	-55,293,561.16
	WR	-5,853.183	-6,229.607	1,637,294.10
	FSTPP	33,995.008	34,257.308	-197,094.64
	KHSTPP	18,194.982	18,350.391	434,688.29
	TSTPP	21,570.200	21,720.685	533,423.21
	RANGIT	862.044	860.854	-1,037.63
	CHPC	3,600.000	3,302.240	-854,673.70
	KHPC	216.000	739.220	1,483,014.58
	THPC	5,820.000	5,726.309	-36,613.49
KHSTPP-II	0.000	0.000	0.000	
TEESTA	0.000	0.000	0.000	

SUMMARY OF WEEKLY UI CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)
FOR THE WEEK FROM 12/05/2008 TO 18/05/08	BSEB	-133733.94	-140611.00	-29,809,498.00
	JSEB	-40235.67	-39227.42	6,685,196.00
	DVC	11426.40	14391.21	24,872,104.00
	GRIDCO	-114110.49	-132960.95	-37,975,610.00
	SIKKIM	-8051.20	-4332.16	17,635,003.00
	WBSEB	-86346.43	-46700.38	142,015,371.00
	NER	-7311.42	-22412.81	-70,260,261.00
	NR	-113774.13	-126462.20	-155,039,135.00
	SR	-17129.23	-58112.14	-141,651,291.00
	WR	-37941.72	3261.55	222,757,863.00
	FSTPP	248606.26	250905.30	7,322,555.00
	KHSTPP STG I	113693.73	114788.90	2,228,529.00
	KHSTPP STG II	0.00	0.00	0.00
	TSTPP	99183.95	99711.69	1,947,601.00
	TEESTA	44757.14	44914.33	1,810,892.00
RANGIT	4835.89	4844.84	146,637.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal