

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

ABT based U.I. Account

For the period 09.06.2008 to 15.06.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
DVC	657.41819	BSEB	151.85606
SR	5893.96858	JSEB	95.71545
TEESTA (V)	1.79524	GRIDCO	335.65179
		SIKKIM	55.41009
		WBSEB	372.11020
		NER	469.55585
		NR	258.04546
		WR	4644.39872
		FSTPP	55.57946
		KHSTPP Stg. I	35.39159
		TSTPP	36.52735
		RANGIT	3.92502
		POOL BALANCE	39.01497
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP (I & II) & TSTPP]	
TOTAL	6553.18201		6553.18201

NOTE:

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- b) **Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- c) **Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- d) **North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter,

iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.6% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 09/06/2008 to 15/06/2008

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
09/06/08	BSEB	-26,334.183	-25,052.802	3,683,316.64
	JSEB	-8,075.838	-8,427.528	-1,127,912.82
	DVC	-1,111.286	-3,610.194	-6,814,846.64
	GRIDCO	-19,808.093	-20,745.384	316,940.25
	SIKKIM	-2,322.911	-602.359	4,140,792.12
	WBSEB	-16,928.099	-12,164.894	11,457,215.03
	NER	612.917	3,612.020	10,037,156.93
	NR	-19,416.811	-13,324.224	14,267,525.28
	SR	-3,689.448	-27,730.181	-66,292,964.84
	WR	-6,583.780	4,748.600	30,735,867.50
	FSTPP	28,585.000	28,690.544	648,907.21
	KHSTPP	18,480.000	18,595.344	396,133.68
	TSTPP	22,368.750	22,574.016	512,206.81
	RANGIT	1,425.600	1,460.588	140,409.63
	CHPC	8,640.000	8,689.744	242,847.65
	KHPC	897.600	899.212	-29,274.68
	THPC	16,200.000	15,404.562	-2,398,560.80
	KHSTPP-II	0.000	0.000	0.00
	TEESTA	11,802.000	11,817.418	73,634.74
	10/06/08	BSEB	-24,911.999	-23,122.786
JSEB		-7,140.329	-7,323.522	146,395.16
DVC		-1,151.610	-3,826.002	-13,345,300.61
GRIDCO		-18,662.633	-17,999.226	4,498,401.01
SIKKIM		-1,966.680	-735.439	4,166,418.75
WBSEB		-16,133.329	-11,189.887	15,424,057.72
NER		680.536	3,425.329	9,857,113.58
NR		-21,502.558	-12,121.418	33,345,662.84
SR		342.444	-27,917.744	-104,546,550.74
WR		-6,337.106	5,213.685	48,499,546.69
FSTPP		25,920.000	26,190.544	806,027.51
KHSTPP		18,480.000	18,587.002	374,703.10
TSTPP		22,865.000	23,070.323	751,755.66
RANGIT		1,425.600	1,438.897	55,499.04
CHPC		9,000.000	8,948.240	1,700.12
KHPC		897.600	903.942	26,123.17
THPC		16,200.000	14,447.794	-8,188,406.76
KHSTPP-II		0.000	0.000	0.000
TEESTA		6,583.500	6,472.800	-515,595.835
11/06/08		BSEB	-25,885.904	-24,600.388
	JSEB	-7,695.307	-7,161.726	3,484,154.75
	DVC	-1,538.929	-6,700.831	-26,564,385.18
	GRIDCO	-19,518.938	-18,068.615	10,217,950.36
	SIKKIM	-2,391.044	-725.530	7,503,776.57
	WBSEB	-16,376.416	-11,428.462	20,058,345.63
	NER	680.989	1,276.726	3,077,097.80
	NR	-21,434.344	-18,855.773	1,187,156.22
	SR	65.818	-19,838.545	-95,704,931.13
	WR	-6,971.116	5,938.706	73,814,929.49
	FSTPP	25,920.000	26,164.217	903,171.89
	KHSTPP	18,252.500	18,416.256	605,799.50
	TSTPP	23,040.000	23,213.975	637,332.99
	RANGIT	1,410.150	1,450.264	230,611.96
	CHPC	9,000.000	9,049.280	104,859.05
	KHPC	907.200	913.010	41,656.54
	THPC	16,200.000	13,926.411	-11,101,504.52
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	11,189.815	11,281.818	634,846.932
	12/06/08	BSEB	-24,820.444	-24,237.138
JSEB		-7,070.361	-5,980.373	5,380,382.59
DVC		-1,654.088	-5,060.778	-17,621,329.88
GRIDCO		-17,865.628	-16,523.030	7,493,821.56
SIKKIM		177.512	-730.624	-4,646,878.10
WBSEB		-15,284.132	-14,942.371	-155,445.62
NER		722.826	2,244.463	8,024,571.78
NR		-24,491.836	-23,823.001	-713,499.30
SR		2,387.313	-21,400.145	-118,046,377.09
WR		-7,359.358	18,184.879	132,461,488.51
FSTPP		24,685.000	24,940.872	936,195.06
KHSTPP		18,283.750	18,492.872	666,968.60
TSTPP		23,040.000	23,190.595	525,143.98
RANGIT		1,460.550	1,449.132	-40,867.67
CHPC		9,000.000	8,887.248	-530,801.81
KHPC		907.200	866.815	-200,752.21
THPC		19,800.000	15,436.660	-21,795,724.41
KHSTPP-II		0.000	0.000	0.00
TEESTA		3,002.000	2,910.182	-372,409.47

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 09/06/2008 to 15/06/2008

Page 2 of 2

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
13/06/08	BSEB	-23,918.783	-23,974.649	222,009.08
	JSEB	-6,658.685	-6,149.467	2,488,476.54
	DVC	-1,256.964	-623.662	3,473,283.20
	GRIDCO	-17,241.077	-15,595.985	7,597,806.65
	SIKKIM	181.286	-730.547	-4,597,657.90
	WBSEB	-16,607.753	-15,667.474	1,296,528.00
	NER	757.951	2,117.162	7,440,208.56
	NR	-24,095.413	-27,828.545	-19,103,685.56
	SR	2,279.310	-19,434.763	-94,375,211.29
	WR	-5,117.062	16,195.392	95,556,621.44
	FSTPP	23,375.000	23,589.872	765,313.11
	KHSTPP	18,177.500	18,344.064	550,982.52
	TSTPP	23,165.000	23,290.112	442,947.63
	RANGIT	1,438.875	1,432.276	-13,308.59
	CHPC	9,000.000	9,181.504	744,348.89
	KHPC	916.800	888.520	-161,027.25
	THPC	19,800.000	18,852.729	-3,739,645.83
KHSTPP-II	0.000	0.000	0.000	
TEESTA	0.000	0.000	0.000	
14/06/08	BSEB	-23,587.659	-21,941.427	4,678,869.57
	JSEB	-6,552.588	-5,868.537	3,172,353.72
	DVC	-701.205	1,479.986	8,355,190.48
	GRIDCO	-17,124.007	-16,768.231	3,644,641.65
	SIKKIM	-326.357	-639.012	-1,371,912.31
	WBSEB	-16,477.997	-15,849.974	1,685,520.06
	NER	754.407	3,640.187	7,608,512.64
	NR	-22,452.771	-27,932.967	-28,036,855.62
	SR	653.771	-16,511.054	-51,432,757.97
	WR	-4,937.627	10,502.442	54,010,767.17
	FSTPP	24,000.000	24,218.726	675,893.01
	KHSTPP	18,022.500	18,227.242	641,874.42
	TSTPP	22,605.000	22,800.055	543,879.12
	RANGIT	490.200	496.193	19,768.33
	CHPC	9,000.000	9,433.488	1,541,086.25
	KHPC	864.000	824.227	-99,484.63
	THPC	20,040.000	18,394.027	-5,814,726.17
KHSTPP-II	0.000	0.000	0.000	
TEESTA	0.000	0.000	0.000	
15/06/08	BSEB	-24,097.013	-21,950.531	1,770,444.06
	JSEB	-6,811.521	-5,280.156	1,858,638.37
	DVC	-144.884	-3,748.528	-10,617,284.47
	GRIDCO	-17,319.421	-17,823.638	1,484,339.32
	SIKKIM	-1,223.874	-664.814	255,390.77
	WBSEB	-16,531.130	-12,071.341	7,251,877.98
	NER	2,242.654	2,593.994	910,924.13
	NR	-25,733.180	-14,448.550	24,858,241.74
	SR	6,506.099	-24,107.345	-58,998,064.89
	WR	-6,333.245	7,208.249	29,360,650.95
	FSTPP	23,154.000	23,505.963	822,438.30
	KHSTPP	16,229.000	16,343.355	302,697.23
	TSTPP	22,986.300	23,062.415	239,468.38
	RANGIT	1,425.600	1,420.621	389.09
	CHPC	9,000.000	9,346.352	703,195.58
	KHPC	880.800	848.372	-98,868.31
	THPC	20,040.000	19,562.097	-915,078.19
KHSTPP-II	0.000	0.000	0.000	
TEESTA	0.000	0.000	0.000	

SUMMARY OF WEEKLY UI CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)
FOR THE WEEK FROM 09/06/2008 TO 15/06/08	BSEB	-173555.98	-164879.72	15,185,606.00
	JSEB	-50004.63	-46191.31	9,571,545.00
	DVC	-7558.96	-22090.01	-65,741,819.00
	GRIDCO	-127539.80	-123524.11	33,565,179.00
	SIKKIM	-7872.07	-4828.33	5,541,009.00
	WBSEB	-114338.86	-93314.40	37,211,020.00
	NER	6452.28	18909.88	46,955,585.00
	NR	-159126.91	-138334.48	25,804,546.00
	SR	8545.31	-156939.78	-589,396,858.00
	WR	-43639.29	67991.95	464,439,872.00
	FSTPP	175639.00	177300.74	5,557,946.00
	KHSTPP STG I	125925.25	127006.14	3,539,159.00
	KHSTPP STG II	0.00	0.00	0.00
	TSTPP	160070.05	161201.49	3,652,735.00
	TEESTA	32577.32	32482.22	-179,524.00
RANGIT	9076.58	9147.97	392,502.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal