

**EASTERN REGIONAL POWER COMMITTEE**

**KOLKATA**

ABT based U.I. Account

For the period 08.09.2008 to 14.09.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

**ABSTRACT OF UNSCHEDULED INTERCHANGES**

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
<b>BSEB</b>	569.37473	<b>JSEB</b>	14.45601
<b>NR</b>	7924.31905	<b>DVC</b>	1356.91687
<b>RANGIT HPS</b>	1.88910	<b>GRIDCO</b>	677.90923
		<b>SIKKIM</b>	14.76347
		<b>WBSEB</b>	680.05580
		<b>NER</b>	2322.06840
		<b>SR</b>	1014.05434
		<b>WR</b>	2128.90287
		<b>FSTPP</b>	16.20650
		<b>KHSTPP</b>	34.25217
		<b>TSTPP</b>	28.74365
		<b>TEESTA HPS (V)</b>	20.97895
		<b>RANGIT ADJUSTMENT FOR 01/04/08</b>	0.77742
		<b>POOL BALANCE</b>	185.49720
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP ( I & II) & TSTPP]	
<b>TOTAL</b>	<b>8495.58288</b>		8495.58288

**NOTE:**

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

**iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]**

- Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.
- CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.
- ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 4.1% during the above week)
- The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.
- KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.
- Adjustment for RANGIT HPS , on 01/04/08 has been made as per the decision of 29 th OCC Meeting of ERPC held on 19/08/08 at ERPC, Kolkata.

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 08/09/2008 to 14/09/2008**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
08/09/08	BSEB	-22,213.498	-23,092.278	-8,057,193.26
	JSEB	-6,953.791	-6,853.662	881,575.64
	DVC	-2,959.382	-1,278.816	15,322,283.71
	GRIDCO	-15,331.364	-14,280.341	9,794,698.30
	SIKKIM	-705.182	-721.589	-103,107.74
	WBSEB	-14,680.199	-14,153.709	5,195,408.84
	NER	4,277.773	11,222.663	64,941,561.62
	NR	-27,624.681	-37,295.818	-89,572,597.01
	SR	3,754.765	5,734.691	18,026,468.65
	WR	-2,502.797	-5,462.422	-28,132,928.49
	FSTPP	18,716.250	18,928.145	224,269.03
	KHSTPP	12,945.000	13,101.317	468,862.65
	TSTPP	11,112.000	11,226.553	441,467.43
	RANGIT	1,440.843	1,448.108	85,999.35
	CHPC	9,000.000	9,145.616	1,443,056.05
	KHPC	948.240	942.433	-60,246.59
	THPC	24,720.000	24,388.914	-3,076,262.45
	KHSTPP-II	0.000	0.000	0.00
	TEESTA	11,214.000	11,318.691	1,002,226.03
	09/09/08	BSEB	-20,173.701	-21,551.395
JSEB		-5,672.568	-5,749.911	-726,568.10
DVC		-692.153	2,516.217	30,588,409.67
GRIDCO		-12,763.939	-11,551.444	11,680,279.54
SIKKIM		-479.917	-624.012	-1,369,075.93
WBSEB		-14,791.285	-14,053.679	6,890,071.43
NER		5,120.670	8,672.187	33,660,829.05
NR		-29,090.501	-42,009.598	-122,851,553.42
SR		6,587.854	8,456.072	16,892,198.72
WR		-3,693.029	-713.843	28,949,844.23
FSTPP		20,058.750	20,243.108	244,123.50
KHSTPP		13,200.000	13,380.398	498,403.75
TSTPP		10,810.000	10,927.596	362,940.40
RANGIT		1,404.800	1,423.835	182,933.93
CHPC		9,000.000	9,384.880	3,641,219.89
KHPC		952.080	810.943	-1,360,554.33
THPC		24,720.000	24,388.418	-3,153,088.63
KHSTPP-II		0.000	0.000	0.000
TEESTA		0.000	0.000	0.000
10/09/08		BSEB	-20,978.496	-22,019.457
	JSEB	-5,831.177	-6,293.685	-4,025,417.55
	DVC	27.852	960.736	9,358,286.46
	GRIDCO	-12,526.836	-11,278.943	11,265,059.78
	SIKKIM	-551.633	-671.332	-1,084,680.16
	WBSEB	-14,654.297	-12,551.382	19,503,455.31
	NER	4,949.840	8,340.875	31,991,698.17
	NR	-33,153.417	-46,108.004	-121,642,049.32
	SR	5,851.108	7,164.363	12,451,112.96
	WR	-6,557.006	-1,699.891	44,648,918.10
	FSTPP	22,620.000	22,866.690	882,195.68
	KHSTPP	18,670.000	18,850.577	-88,934.93
	TSTPP	10,862.500	10,974.147	414,348.95
	RANGIT	1,458.320	1,448.659	-98,378.10
	CHPC	9,000.000	9,503.808	4,664,051.29
	KHPC	941.040	981.544	348,357.02
	THPC	24,720.000	23,547.456	-10,645,173.11
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	0.000	0.000	0.000
	11/09/08	BSEB	-18,870.348	-20,451.245
JSEB		-5,657.861	-5,765.522	-69,510.60
DVC		-1,583.652	547.937	15,871,468.73
GRIDCO		-11,949.182	-11,187.269	6,852,455.47
SIKKIM		-843.419	-667.558	1,098,476.98
WBSEB		-12,683.052	-10,710.890	16,019,121.39
NER		5,469.618	9,805.584	34,917,688.57
NR		-33,006.777	-48,313.308	-121,894,086.32
SR		6,652.223	8,679.272	18,000,966.48
WR		-6,183.101	-1,539.950	35,358,761.15
FSTPP		11,485.000	11,605.145	-746,036.76
KHSTPP		21,697.500	22,000.868	692,859.72
TSTPP		11,112.000	11,222.725	445,422.88
RANGIT		1,448.100	1,451.177	19,643.72
CHPC		8,252.500	9,512.160	10,399,635.69
KHPC		843.600	1,025.993	1,544,472.95
THPC		24,720.000	23,056.443	-13,520,971.07
KHSTPP-II		0.000	0.000	0.00
TEESTA		3,780.000	3,788.618	131,998.76

**ERPC, KOLKATA**  
**Day-wise schedule, actual and UI charge statement**  
**From 08/09/2008 to 14/09/2008**

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
12/09/08	BSEB	-20,742.315	-21,679.971	-6,176,410.84
	JSEB	-6,657.529	-6,536.296	796,938.20
	DVC	-1,645.403	-1,257.623	3,051,383.05
	GRIDCO	-14,229.808	-12,938.316	9,862,424.99
	SIKKIM	-743.681	-674.507	497,964.16
	WBSEB	-14,208.570	-12,022.282	15,294,368.03
	NER	4,998.733	8,863.847	27,040,976.28
	NR	-34,619.640	-51,643.943	-123,650,636.61
	SR	7,372.220	10,708.436	22,797,015.29
	WR	-7,651.230	-1,735.062	45,028,231.95
	FSTPP	11,690.000	11,801.000	514,786.50
	KHSTPP	22,852.500	23,076.587	286,264.90
	TSTPP	11,112.000	11,225.678	447,590.64
	RANGIT	1,452.935	1,420.019	-209,826.60
	CHPC	9,000.000	9,100.288	467,227.74
	KHPC	960.720	955.267	-57,243.35
	THPC	24,000.000	23,604.428	-3,043,672.51
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,096.000	12,134.945	339,153.410
13/09/08	BSEB	-21,284.464	-22,151.957	-7,245,737.35
	JSEB	-6,789.895	-6,279.998	3,477,241.91
	DVC	-1,467.216	1,911.569	21,454,774.73
	GRIDCO	-14,079.694	-13,196.284	7,914,710.12
	SIKKIM	-771.025	-669.226	764,957.51
	WBSEB	-14,701.141	-13,732.874	5,437,046.82
	NER	4,983.704	7,486.607	18,335,359.08
	NR	-37,915.129	-55,523.293	-124,683,901.88
	SR	8,085.917	8,880.218	7,653,559.23
	WR	-7,279.000	862.676	58,182,893.46
	FSTPP	12,742.500	12,872.072	704,173.46
	KHSTPP	24,393.500	24,652.698	725,183.45
	TSTPP	10,947.250	11,060.463	439,636.01
	RANGIT	1,448.659	1,445.736	-33,273.35
	CHPC	9,000.000	9,535.584	3,922,368.29
	KHPC	1,022.160	960.847	-476,432.54
	THPC	24,720.000	24,406.192	-2,424,647.85
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,096.000	12,127.090	437,315.524
14/09/08	BSEB	-22,480.316	-23,193.679	-3,892,995.62
	JSEB	-7,032.800	-6,261.978	2,541,563.18
	DVC	-1,838.754	4,366.411	26,755,542.33
	GRIDCO	-14,112.194	-13,883.657	1,740,061.92
	SIKKIM	-851.045	-621.596	963,029.82
	WBSEB	-11,050.345	-11,005.835	-431,886.39
	NER	3,994.436	8,441.740	21,318,726.73
	NR	-43,243.392	-63,172.475	-88,137,080.24
	SR	8,305.037	9,146.618	5,584,112.64
	WR	-8,748.724	-1,797.496	28,854,566.62
	FSTPP	20,747.500	20,899.836	-202,861.17
	KHSTPP	24,888.000	25,111.987	842,577.65
	TSTPP	9,320.000	9,408.608	322,958.84
	RANGIT	1,451.175	1,410.427	-136,009.01
	CHPC	8,462.500	8,628.448	1,390,410.16
	KHPC	953.520	963.850	34,634.69
	THPC	24,720.000	24,261.846	-2,097,529.05
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,096.000	12,081.709	187,201.255

**SUMMARY OF WEEKLY UI CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ACTUAL(MWH) - SCHEDULE (MWH)
<b>FOR THE WEEK FROM 08/09/2008 TO 14/09/08</b>	BSEB	-146743.14	-154139.98	-56,937,473.00	-7,396.84
	JSEB	-44595.62	-43741.05	1,445,601.00	854.57
	DVC	-10158.71	7766.43	135,691,687.00	17,925.14
	GRIDCO	-94993.02	-88316.25	67,790,923.00	6,676.76
	SIKKIM	-4945.90	-4649.82	1,476,347.00	296.08
	WBSEB	-96768.89	-88230.65	68,005,580.00	8,538.24
	NER	33794.77	62833.50	232,206,840.00	29,038.73
	NR	-238653.54	-344066.44	-792,431,905.00	-105,412.90
	SR	46609.12	58769.67	101,405,434.00	12,160.55
	WR	-42614.89	-12085.99	212,890,287.00	30,528.90
	FSTPP	118060.00	119216.00	1,620,650.00	1,156.00
	KHSTPP STG I	138646.50	140174.43	3,425,217.00	1,527.93
	KHSTPP STG II	0.00	0.00	0.00	0.00
	TSTPP	75275.75	76045.77	2,874,365.00	770.02
	TEESTA	51282.00	51451.05	2,097,895.00	169.05
	RANGIT	10104.83	10047.96	-188,910.00	-56.87

**LEGEND:** Energy: (+ve) means injection, (-ve) means drawal  
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
 (-) means vice-versa