

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

ABT based U.I. Account

REVISION - 1

For the period 08.09.2008 to 14.09.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
BSEB	564.28948	JSEB	14.56092
NR	7924.31905	DVC	1366.76422
RANGIT HPS	1.88910	GRIDCO	682.82891
		SIKKIM	14.87061
		WBSEB	684.99106
		NER	2322.06840
		SR	1014.05434
		WR	2128.90287
		FSTPP	8.48470
		KHSTPP	34.25217
		TSTPP	28.74365
		TEESTA HPS (V)	20.97895
		RANGIT ADJUSTMENT FOR 01/04/08	0.77742
		POOL BALANCE	168.21941
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP (I & II) & TSTPP]	
TOTAL	8490.49763		8490.49763

NOTE:

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 4.1% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ix) KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.

x) Adjustment for RANGIT HPS , on 01/04/08 has been made as per the decision of 29 th OCC Meeting of ERPC held on 19/08/08 at ERPC, Kolkata.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 08/09/2008 to 14/09/2008

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.	REVISION-1
08/09/08	BSEB	-22,213.498	-23,092.278	-8,057,193.26	
	JSEB	-6,953.791	-6,853.662	881,575.64	
	DVC	-2,959.382	-1,278.816	15,322,283.71	
	GRIDCO	-15,331.364	-14,280.341	9,794,698.30	
	SIKKIM	-705.182	-721.589	-103,107.74	
	WBSEB	-14,680.199	-14,153.709	5,195,408.84	
	NER	4,277.773	11,222.663	64,941,561.62	
	NR	-27,624.681	-37,295.818	-89,572,597.01	
	SR	3,754.765	5,734.691	18,026,468.65	
	WR	-2,502.797	-5,462.422	-28,132,928.49	
	FSTPP	18,716.250	18,928.145	224,269.03	
	KHSTPP	12,945.000	13,101.317	468,862.65	
	TSTPP	11,112.000	11,226.553	441,467.43	
	RANGIT	1,440.843	1,448.108	85,999.35	
	CHPC	9,000.000	9,145.616	1,443,056.05	
	KHPC	948.240	942.433	-60,246.59	
	THPC	24,720.000	24,388.914	-3,076,262.45	
	KHSTPP-II	0.000	0.000	0.00	
	TEESTA	11,214.000	11,318.691	1,002,226.03	
	09/09/08	BSEB	-20,173.701	-21,551.395	-13,006,134.79
JSEB		-5,672.568	-5,749.911	-726,568.10	
DVC		-692.153	2,516.217	30,588,409.67	
GRIDCO		-12,763.939	-11,551.444	11,680,279.54	
SIKKIM		-479.917	-624.012	-1,369,075.93	
WBSEB		-14,791.285	-14,053.679	6,890,071.43	
NER		5,120.670	8,672.187	33,660,829.05	
NR		-29,090.501	-42,009.598	-122,851,553.42	
SR		6,587.854	8,456.072	16,892,198.72	
WR		-3,693.029	-713.843	28,949,844.23	
FSTPP		20,058.750	20,243.108	244,123.50	
KHSTPP		13,200.000	13,380.398	498,403.75	
TSTPP		10,810.000	10,927.596	362,940.40	
RANGIT		1,404.800	1,423.835	182,933.93	
CHPC		9,000.000	9,384.880	3,641,219.89	
KHPC		952.080	810.943	-1,360,554.33	
THPC		24,720.000	24,388.418	-3,153,088.63	
KHSTPP-II		0.000	0.000	0.000	
TEESTA		0.000	0.000	0.000	
10/09/08		BSEB	-20,978.496	-22,019.457	-9,421,135.10
	JSEB	-5,831.177	-6,293.685	-4,025,417.55	
	DVC	27.852	960.736	9,358,286.46	
	GRIDCO	-12,526.836	-11,278.943	11,265,059.78	
	SIKKIM	-551.633	-671.332	-1,084,680.16	
	WBSEB	-14,654.297	-12,551.382	19,503,455.31	
	NER	4,949.840	8,340.875	31,991,698.17	
	NR	-33,153.417	-46,108.004	-121,642,049.32	
	SR	5,851.108	7,164.363	12,451,112.96	
	WR	-6,557.006	-1,699.891	44,648,918.10	
	FSTPP	22,620.000	22,866.690	882,195.68	
	KHSTPP	18,670.000	18,850.577	-88,934.93	
	TSTPP	10,862.500	10,974.147	414,348.95	
	RANGIT	1,458.320	1,448.659	-98,378.10	
	CHPC	9,000.000	9,503.808	4,664,051.29	
	KHPC	941.040	981.544	348,357.02	
	THPC	24,720.000	23,547.456	-10,645,173.11	
	KHSTPP-II	0.000	0.000	0.000	
	TEESTA	0.000	0.000	0.000	
	11/09/08	BSEB	-18,870.348	-20,451.245	-13,710,115.52
JSEB		-5,657.861	-5,765.522	-69,510.60	
DVC		-1,583.652	547.937	15,871,468.73	
GRIDCO		-11,949.182	-11,187.269	6,852,455.47	
SIKKIM		-843.419	-667.558	1,098,476.98	
WBSEB		-12,683.052	-10,710.890	16,019,121.39	
NER		5,469.618	9,805.584	34,917,688.57	
NR		-33,006.777	-48,313.308	-121,894,086.32	
SR		6,652.223	8,679.272	18,000,966.48	
WR		-6,183.101	-1,539.950	35,358,761.15	
FSTPP		11,485.000	11,605.145	-746,036.76	
KHSTPP		21,697.500	22,000.868	692,859.72	
TSTPP		11,112.000	11,222.725	445,422.88	
RANGIT		1,448.100	1,451.177	19,643.72	
CHPC		8,252.500	9,512.160	10,399,635.69	
KHPC		843.600	1,025.993	1,544,472.95	
THPC		24,720.000	23,056.443	-13,520,971.07	
KHSTPP-II		0.000	0.000	0.00	
TEESTA		3,780.000	3,788.618	131,998.76	

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 08/09/2008 to 14/09/2008

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
12/09/08	BSEB	-20,742.315	-21,679.971	-6,176,410.84
	JSEB	-6,657.529	-6,536.296	796,938.20
	DVC	-1,645.403	-1,257.623	3,051,383.05
	GRIDCO	-14,229.808	-12,938.316	9,862,424.99
	SIKKIM	-743.681	-674.507	497,964.16
	WBSEB	-14,208.570	-12,022.282	15,294,368.03
	NER	4,998.733	8,863.847	27,040,976.28
	NR	-34,619.640	-51,643.943	-123,650,636.61
	SR	7,372.220	10,708.436	22,797,015.29
	WR	-7,651.230	-1,735.062	45,028,231.95
	FSTPP	11,690.000	11,801.000	257,393.25
	KHSTPP	22,852.500	23,076.587	286,264.90
	TSTPP	11,112.000	11,225.678	447,590.64
	RANGIT	1,452.935	1,420.019	-209,826.60
	CHPC	9,000.000	9,100.288	467,227.74
	KHPC	960.720	955.267	-57,243.35
	THPC	24,000.000	23,604.428	-3,043,672.51
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,096.000	12,134.945	339,153.410
13/09/08	BSEB	-21,284.464	-22,151.957	-7,245,737.35
	JSEB	-6,789.895	-6,279.998	3,477,241.91
	DVC	-1,467.216	1,911.569	21,454,774.73
	GRIDCO	-14,079.694	-13,196.284	7,914,710.12
	SIKKIM	-771.025	-669.226	764,957.51
	WBSEB	-14,701.141	-13,732.874	5,437,046.82
	NER	4,983.704	7,486.607	18,335,359.08
	NR	-37,915.129	-55,523.293	-124,683,901.88
	SR	8,085.917	8,880.218	7,653,559.23
	WR	-7,279.000	862.676	58,182,893.46
	FSTPP	12,742.500	12,872.072	446,780.21
	KHSTPP	24,393.500	24,652.698	725,183.45
	TSTPP	10,947.250	11,060.463	439,636.01
	RANGIT	1,448.659	1,445.736	-33,273.35
	CHPC	9,000.000	9,535.584	3,922,368.29
	KHPC	1,022.160	960.847	-476,432.54
	THPC	24,720.000	24,406.192	-2,424,647.85
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,096.000	12,127.090	437,315.524
14/09/08	BSEB	-22,480.316	-23,193.679	-3,892,995.62
	JSEB	-7,032.800	-6,261.978	2,541,563.18
	DVC	-1,838.754	4,366.411	26,755,542.33
	GRIDCO	-14,112.194	-13,883.657	1,740,061.92
	SIKKIM	-851.045	-621.596	963,029.82
	WBSEB	-11,050.345	-11,005.835	-431,886.39
	NER	3,994.436	8,441.740	21,318,726.73
	NR	-43,243.392	-63,172.475	-88,137,080.24
	SR	8,305.037	9,146.618	5,584,112.64
	WR	-8,748.724	-1,797.496	28,854,566.62
	FSTPP	20,747.500	20,899.836	-460,254.42
	KHSTPP	24,888.000	25,111.987	842,577.65
	TSTPP	9,320.000	9,408.608	322,958.84
	RANGIT	1,451.175	1,410.427	-136,009.01
	CHPC	8,462.500	8,628.448	1,390,410.16
	KHPC	953.520	963.850	34,634.69
	THPC	24,720.000	24,261.846	-2,097,529.05
	KHSTPP-II	0.000	0.000	0.000
	TEESTA	12,096.000	12,081.709	187,201.255

SUMMARY OF WEEKLY UI CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ACTUAL(MWH) - SCHEDULE. (MWH)
FOR THE WEEK FROM 08/09/2008 TO 14/09/08	BSEB	-146743.14	-154139.98	-56,428,948.00	-7,396.84
	JSEB	-44595.62	-43741.05	1,456,092.00	854.57
	DVC	-10158.71	7766.43	136,676,422.00	17,925.14
	GRIDCO	-94993.02	-88316.25	68,282,891.00	6,676.76
	SIKKIM	-4945.90	-4649.82	1,487,061.00	296.08
	WBSEB	-96768.89	-88230.65	68,499,106.00	8,538.24
	NER	33794.77	62833.50	232,206,840.00	29,038.73
	NR	-238653.54	-344066.44	-792,431,905.00	-105,412.90
	SR	46609.12	58769.67	101,405,434.00	12,160.55
	WR	-42614.89	-12085.99	212,890,287.00	30,528.90
	FSTPP	118060.00	119216.00	848,470.00	1,156.00
	KHSTPP STG I	138646.50	140174.43	3,425,217.00	1,527.93
	KHSTPP STG II	0.00	0.00	0.00	0.00
	TSTPP	75275.75	76045.77	2,874,365.00	770.02
	TEESTA	51282.00	51451.05	2,097,895.00	169.05
RANGIT	10104.83	10047.96	-188,910.00	-56.87	

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa