

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

ABT based U.I. Account

For the period 07.07.2008 to 13.07.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

UTILITIES AND UI PAYABLE BY THEM		UTILITIES AND UI RECEIVABLE BY THEM	
NR	1207.09278	BSEB	432.03930
SR	3517.24009	JSEB	566.77145
WR	994.32070	DVC	242.06559
		GRIDCO	747.85790
		SIKKIM	9.46263
		WBSEB	256.45817
		NER	1211.56938
		FSTPP	59.47238
		KHSTPP Stg. I	26.06021
		TSTPP	45.76436
		RANGIT	0.11382
		TEESTA (V)	0.00000
		KHSTPP Stg. II INFIRM (U-5)	1217.69313
		POOL BALANCE	903.32525
		[DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP(I & II) & TSTPP]	
TOTAL	5718.65357		5718.65357

NOTE:

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** East Bus of HVDC Pusaali and ER end of other A.C. Ties

b) **Western Region:** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines

c) **Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector

d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter,

iii) UI charges has been calculated as per amendment of CERC regulation on Terms

conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

iv) Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.

v) CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.

vi) ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.9% during the above week)

vii) The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

viii) No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.

ix) Infirm generation of KhSTPP Stage II (u-5) is treated as UI.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 07/07/2008 to 13/07/2008

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
07/07/08	BSEB	-20,196.407	-21,407.195	-5,963,684.68
	JSEB	-6,033.660	-5,860.952	342,737.53
	DVC	-1,101.781	11.124	3,571,029.78
	GRIDCO	-12,101.624	-11,109.188	5,301,900.11
	SIKKIM	-221.569	-597.332	-2,007,810.99
	WBSEB	-15,308.162	-14,546.302	3,856,429.08
	NER	4,978.780	10,271.013	24,911,042.70
	NR	-30,584.311	-34,906.933	-15,443,854.55
	SR	2,150.325	-13,999.563	-84,257,686.59
	WR	-1,071.572	6,663.015	39,095,081.38
	FSTPP	22,875.000	23,116.690	775,862.71
	KHSTPP	13,452.500	13,541.579	249,695.16
	TSTPP	11,112.000	11,214.571	359,582.16
	RANGIT	1,435.830	1,431.262	-41,974.77
	CHPC	9,000.000	9,436.224	2,054,662.28
	KHPC	907.200	921.276	48,950.79
	THPC	25,200.000	24,396.517	-3,924,202.15
	KHSTPP-II	0.000	5,628.097	20,350,749.85
	TEESTA	0.000	0.000	0.00
	08/07/08	BSEB	-20,098.662	-20,365.681
JSEB		-5,758.133	-4,846.890	7,176,416.79
DVC		-2,246.891	-1,593.867	4,445,450.55
GRIDCO		-12,043.657	-10,432.174	12,348,558.90
SIKKIM		-212.808	-476.458	-1,831,453.75
WBSEB		-14,914.992	-13,693.213	9,136,438.53
NER		4,828.619	7,313.999	18,124,517.77
NR		-28,854.997	-37,104.761	-59,175,052.79
SR		615.395	-2,697.745	-23,600,913.45
WR		-317.111	-944.739	-5,989,432.39
FSTPP		22,545.000	22,768.817	820,763.65
KHSTPP		13,280.000	13,435.341	324,427.41
TSTPP		11,124.500	11,207.540	155,967.60
RANGIT		1,425.600	1,432.430	52,907.53
CHPC		9,000.000	9,514.464	3,606,002.93
KHPC		912.000	922.536	63,841.88
THPC		25,200.000	24,089.030	-7,965,554.41
KHSTPP-II		0.000	5,815.913	23,382,466.076
TEESTA		0.000	0.000	0.000
09/07/08		BSEB	-24,243.190	-21,514.030
	JSEB	-6,527.087	-5,529.272	6,333,238.87
	DVC	-2,372.712	-4,838.118	-16,445,164.76
	GRIDCO	-15,630.171	-13,922.468	12,780,208.01
	SIKKIM	-481.828	-568.908	-633,121.06
	WBSEB	-15,436.677	-13,850.058	8,882,868.22
	NER	4,855.280	7,866.271	18,517,124.92
	NR	-27,865.168	-29,195.976	-9,061,505.17
	SR	-1,768.877	-3,688.436	-11,604,409.21
	WR	-949.510	-9,495.714	-54,823,466.64
	FSTPP	23,130.000	23,375.563	925,384.74
	KHSTPP	13,280.000	13,455.044	504,659.42
	TSTPP	22,391.250	22,601.087	696,447.62
	RANGIT	1,425.600	1,431.950	48,115.63
	CHPC	9,000.000	9,386.400	2,518,744.10
	KHPC	1,104.000	912.107	-1,295,393.08
	THPC	25,200.000	23,720.934	-10,294,093.95
	KHSTPP-II	0.000	4,571.333	18,171,752.833
	TEESTA	0.000	0.000	0.000
	10/07/08	BSEB	-24,329.541	-22,876.286
JSEB		-6,520.713	-4,547.138	13,804,043.10
DVC		-2,030.557	369.826	17,012,321.53
GRIDCO		-15,583.794	-13,334.530	17,075,996.13
SIKKIM		-818.946	-596.589	1,535,413.72
WBSEB		-15,276.834	-16,114.161	-5,395,537.12
NER		4,723.145	6,801.117	13,882,763.95
NR		-24,352.603	-27,841.781	-27,040,759.30
SR		-3,929.900	-6,643.345	-18,262,123.32
WR		-1,891.835	-7,922.533	-41,776,186.28
FSTPP		23,707.500	23,947.472	878,150.86
KHSTPP		13,280.000	13,443.028	524,182.96
TSTPP		22,492.500	22,709.183	871,134.33
RANGIT		1,431.350	1,443.084	79,110.51
CHPC		9,000.000	8,984.880	-295,627.39
KHPC		734.400	939.848	1,486,719.08
THPC		24,840.000	21,492.540	-23,840,799.27
KHSTPP-II		0.000	3,889.948	15,578,496.99
TEESTA		0.000	0.000	0.00

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 07/07/2008 to 13/07/2008

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN. TOTAL IN MWH	UI IN Rs.
11/07/08	BSEB	-23,596.778	-22,602.587	6,398,940.13
	JSEB	-6,415.881	-4,936.179	9,773,389.64
	DVC	-1,177.543	2,286.488	24,120,346.21
	GRIDCO	-15,324.641	-13,771.007	11,560,026.43
	SIKKIM	-801.695	-610.943	1,373,465.82
	WBSEB	-15,512.074	-16,618.180	-5,866,872.79
	NER	5,103.929	6,050.954	5,731,850.30
	NR	-24,821.078	-34,061.841	-66,630,329.62
	SR	161.328	-4,981.891	-32,991,484.92
	WR	-5,575.790	-6,405.515	-5,853,169.38
	FSTPP	22,590.000	22,812.890	889,081.33
	KHSTPP	13,280.000	13,365.970	261,572.35
	TSTPP	22,497.500	22,719.738	894,077.15
	RANGIT	1,432.430	1,429.830	-17,442.00
	CHPC	9,000.000	9,512.048	3,588,573.56
	KHPC	912.000	905.717	-23,648.64
	THPC	22,920.000	24,160.083	8,252,790.47
	KHSTPP-II	0.000	5,188.092	20,705,120.657
	TEESTA	0.000	0.000	0.000
12/07/08	BSEB	-23,629.562	-22,534.396	5,673,168.86
	JSEB	-6,698.148	-4,885.825	9,168,562.64
	DVC	76.776	198.854	1,072,945.67
	GRIDCO	-15,455.197	-14,886.204	4,072,439.55
	SIKKIM	-803.726	-616.147	1,077,799.90
	WBSEB	-16,134.294	-16,630.291	-2,648,128.18
	NER	5,161.970	7,472.774	12,082,507.33
	NR	-26,839.968	-24,859.098	-1,845,153.60
	SR	2,374.449	-8,940.436	-50,356,596.00
	WR	-6,140.569	-9,633.354	-21,294,069.68
	FSTPP	22,455.000	22,672.908	812,923.12
	KHSTPP	13,280.000	13,410.818	301,859.54
	TSTPP	22,680.000	22,896.398	817,120.25
	RANGIT	1,431.935	1,425.035	-46,586.23
	CHPC	9,000.000	9,332.368	2,358,773.96
	KHPC	938.400	891.079	-252,798.03
	THPC	22,920.000	24,369.187	8,009,102.50
	KHSTPP-II	0.000	4,580.173	17,673,633.235
	TEESTA	0.000	0.000	0.000
13/07/08	BSEB	-24,237.405	-21,801.302	12,451,643.70
	JSEB	-6,967.416	-5,166.991	8,963,757.60
	DVC	-193.175	-2,078.343	-10,596,287.81
	GRIDCO	-15,574.660	-14,688.209	6,211,344.74
	SIKKIM	-806.950	-597.503	1,051,831.98
	WBSEB	-19,851.263	-14,667.501	24,910,753.81
	NER	5,014.675	10,582.666	27,907,131.08
	NR	-25,300.018	-12,464.704	58,487,377.50
	SR	1,173.711	-26,218.472	-130,650,795.86
	WR	-3,480.317	-4,701.471	-8,790,827.37
	FSTPP	22,320.000	22,544.617	845,071.84
	KHSTPP	13,500.000	13,744.547	439,623.94
	TSTPP	22,707.500	22,918.817	782,107.02
	RANGIT	1,443.075	1,426.024	-62,749.11
	CHPC	9,000.000	9,213.888	737,853.82
	KHPC	914.400	883.490	-160,376.39
	THPC	25,368.000	24,324.498	-5,321,774.37
	KHSTPP-II	0.000	1,632.963	5,907,093.539
	TEESTA	0.000	0.000	0.000

SUMMARY OF WEEKLY UI CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	UI AMOUNT(RS.)	ACTUAL(MWH) - SCHEDULE.(MWH)
FOR THE WEEK FROM 07/07/2008 TO 13/07/08	BSEB	-160331.54	-153101.48	43,203,930.00	7,230.07
	JSEB	-44921.04	-35773.25	56,677,145.00	9,147.79
	DVC	-9045.88	-5644.04	24,206,559.00	3,401.85
	GRIDCO	-101713.74	-92143.78	74,785,790.00	9,569.96
	SIKKIM	-4147.52	-4063.88	946,263.00	83.64
	WBSEB	-112434.30	-106119.71	25,645,817.00	6,314.59
	NER	34666.40	56358.79	121,156,938.00	21,692.40
	NR	-188618.14	-200435.09	-120,709,278.00	-11,816.95
	SR	776.43	-67169.89	-351,724,009.00	-67,946.32
	WR	-19426.70	-32440.31	-99,432,070.00	-13,013.61
	FSTPP	159622.50	161238.96	5,947,238.00	1,616.46
	KHSTPP STG I	93352.50	94396.33	2,606,021.00	1,043.83
	KHSTPP STG II	0.00	31306.52	121,769,313.00	31,306.52
	TSTPP	135005.25	136267.33	4,576,436.00	1,262.08
	TEESTA	0.00	0.00	0.00	0.00
	RANGIT	10025.82	10019.61	11,382.00	-6.21

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa