

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

ABT based U.I. Account

For the period 03.11.2008 to 09.11.2008

AS PER REVISED UI RATE W.E.F. 07/01/2008

ABSTRACT OF UNSCHEDULED INTERCHANGES

(All figures in Rs. Lakhs)

| UTILITIES AND UI PAYABLE BY THEM | | UTILITIES AND UI RECEIVABLE BY THEM | |
|----------------------------------|-------------------|---|-------------|
| BSEB | 84.97668 | DVC | 1,365.31862 |
| JSEB | 30.60608 | GRIDCO | 224.96591 |
| SIKKIM | 12.56698 | WBSEB | 1,598.98484 |
| NR | 2345.46877 | NER | 775.02580 |
| SR | 1241.03060 | FSTPP | 60.45549 |
| WR | 521.33730 | KHSTPP | 51.12017 |
| | | TSTPP | 46.29308 |
| | | TEESTA HPS (V) | 10.37637 |
| | | RANGIT HPS | 3.62620 |
| | | POOL BALANCE | 99.81993 |
| | | [DUE TO DIFFERENTIAL UI RATE FOR FSTPP, KHSTPP(I & II) & TSTPP] | |
| TOTAL | 4235.98641 | | 4235.98641 |

NOTE:

i) Metering points for Inter-Regional Exchange:-

- Northern Region** East Bus of HVDC Pusauli and ER end of other A.C. Ties
- Western Region** ER end of Raipur- Rourkela 400 kV D/C & Budhipadar - Korba 220 KV lines
- Southern Region:** Gajuwaka East Bus & East bus of TSTPP Stage I & II interconnector
- North Eastern Region** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines

ii) For computing UI for the week , Korba meter has been used as master frequency meter.

iii) UI charges has been calculated as per amendment of CERC regulation on Terms conditions of Tariff [Notification no. L-7/25(5)/2003-CERC dated 31.12.2007 & 14.01.2008]

- Minutes of Commercial Committee meeting of EREB held on 28/04/04 are also considered for UI calculations.
- CHPC, KHPC and THPC are not covered under ABT. Hence "UI" payable to /receivable from these stations have been adjusted by giving credits/debits among the ER beneficiaries as per their shares from these stations.
- ER-NR tie schedule has been modified to the extent of 15% of UI energy of TALA HEP (after incorporating ER transmission loss of 3.9% during the above week)
- The payable/receivable of "UI" in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment. The mismatch between receivable/payable of "UI" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.
- No comments from ERLDC for the week have been received regarding gaming. Revision , if any, would be carried out after receipt of such comments from ERLDC.
- KhSTPP Stage II (u-5) is declared commercial operation w.e.f 0000 hrs of 01/08/08. Infirm generation is considered upto 2400 hrs. of 31/07/08.
- Infirm generation of KhSTPP, U-6 could not be accounted for ,due to non-availability of meter number of GT-6 , account may be revised to segregate firm & infirm generation of KhSTPP after availability of meter number as well as the required data.

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 03/11/2008 to 09/11/2008

| DATE | BENEFICIARY | SCH. TOTAL IN MWH | ACTUAL DRAWAL/GEN. TOTAL IN MWH | UI IN Rs. |
|-----------|-------------|-------------------|------------------------------------|----------------|
| 03/11/08 | BSEB | -21,767.141 | -22,416.247 | -2,591,279.65 |
| | JSEB | -5,519.251 | -6,240.945 | -4,517,202.19 |
| | DVC | 1,580.778 | 3,160.778 | 8,471,344.52 |
| | GRIDCO | -15,912.242 | -15,717.665 | 1,562,341.73 |
| | SIKKIM | -527.707 | -758.636 | -1,473,177.26 |
| | WBSEB | -1,343.077 | 500.158 | 7,956,915.57 |
| | NER | 1,361.908 | 3,891.798 | 14,083,336.34 |
| | NR | -19,976.943 | -27,372.826 | -41,961,376.29 |
| | SR | -10,758.565 | -14,328.436 | -17,900,530.28 |
| | WR | -11,720.065 | -7,921.716 | 22,590,649.88 |
| | FSTPP | 25,281.250 | 25,531.617 | 945,508.28 |
| | KHSTPP | 23,400.000 | 25,232.823 | 843,106.85 |
| | TSTPP | 20,102.500 | 20,334.189 | 765,057.75 |
| | RANGIT | 1,054.505 | 1,073.676 | 94,956.05 |
| | CHPC | 5,808.000 | 5,269.456 | -2,784,020.62 |
| | KHPC | 673.680 | 536.612 | -673,289.09 |
| | THPC | 8,755.000 | 8,686.797 | -978,032.39 |
| | KHSTPP-II | 0.000 | 0.000 | 0.00 |
| | TEESTA | 4,284.000 | 4,296.291 | 123,609.35 |
| | 04/11/08 | BSEB | -22,074.664 | -22,674.541 |
| JSEB | | -5,567.697 | -3,346.768 | 13,368,312.86 |
| DVC | | -2,136.104 | -1,614.079 | 3,588,289.28 |
| GRIDCO | | -16,332.648 | -15,561.487 | 4,954,820.21 |
| SIKKIM | | -581.283 | -789.949 | -1,658,759.45 |
| WBSEB | | -3,984.624 | -2,473.742 | 8,436,761.07 |
| NER | | 466.780 | 1,145.769 | 4,101,313.68 |
| NR | | -25,047.613 | -26,751.936 | -10,755,310.40 |
| SR | | -3,618.788 | -7,061.818 | -19,384,866.53 |
| WR | | -6,891.871 | -10,499.850 | -23,086,742.34 |
| FSTPP | | 27,417.500 | 27,686.890 | 1,023,608.73 |
| KHSTPP | | 23,400.000 | 25,478.387 | 924,150.81 |
| TSTPP | | 20,355.000 | 20,550.046 | 731,716.26 |
| RANGIT | | 1,122.200 | 1,108.930 | -50,780.71 |
| CHPC | | 4,752.000 | 5,060.368 | 1,696,349.91 |
| KHPC | | 607.920 | 525.712 | -457,883.74 |
| THPC | | 8,530.000 | 8,274.931 | -1,451,197.81 |
| KHSTPP-II | | 0.000 | 0.000 | 0.000 |
| TEESTA | | 4,506.050 | 4,613.927 | 455,033.502 |
| 05/11/08 | | BSEB | -21,950.603 | -22,786.480 |
| | JSEB | -5,668.504 | -5,472.772 | 951,010.40 |
| | DVC | -2,100.671 | -2,327.718 | -3,373,843.51 |
| | GRIDCO | -15,917.070 | -15,731.173 | 1,608,346.08 |
| | SIKKIM | -775.577 | -768.173 | -181,775.44 |
| | WBSEB | -2,097.440 | -278.495 | 10,234,669.72 |
| | NER | -121.576 | 1,627.274 | 9,532,675.40 |
| | NR | -28,819.322 | -27,601.278 | 4,181,272.97 |
| | SR | -3,313.786 | -7,207.709 | -19,486,475.79 |
| | WR | -5,115.276 | -8,585.289 | -18,774,700.75 |
| | FSTPP | 26,943.750 | 27,183.308 | 869,561.97 |
| | KHSTPP | 23,400.000 | 23,579.316 | 713,952.56 |
| | TSTPP | 19,347.500 | 19,531.432 | 597,169.19 |
| | RANGIT | 1,260.700 | 1,271.287 | 93,605.42 |
| | CHPC | 4,752.000 | 5,258.656 | 2,948,978.05 |
| | KHPC | 537.120 | 504.994 | -188,302.33 |
| | THPC | 8,390.000 | 9,278.827 | 4,890,601.45 |
| | KHSTPP-II | 0.000 | 0.000 | 0.000 |
| | TEESTA | 6,140.769 | 6,167.745 | 178,610.101 |
| | 06/11/08 | BSEB | -20,682.080 | -20,369.276 |
| JSEB | | -5,241.832 | -5,804.778 | -4,059,341.98 |
| DVC | | -665.927 | 2,439.154 | 18,471,440.31 |
| GRIDCO | | -14,618.626 | -14,527.463 | 814,520.17 |
| SIKKIM | | -812.753 | -780.962 | 10,898.31 |
| WBSEB | | 81.797 | 1,772.571 | 9,006,183.08 |
| NER | | 76.446 | 2,687.048 | 15,613,563.34 |
| NR | | -24,868.636 | -25,251.201 | -1,222,892.13 |
| SR | | -7,356.307 | -10,440.291 | -17,164,068.14 |
| WR | | -5,486.966 | -11,727.019 | -38,677,367.35 |
| FSTPP | | 26,397.500 | 26,663.508 | 928,793.78 |
| KHSTPP | | 20,968.750 | 21,159.633 | 744,425.36 |
| TSTPP | | 18,345.000 | 18,509.681 | 649,684.89 |
| RANGIT | | 1,073.676 | 1,088.125 | 103,817.73 |
| CHPC | | 5,040.000 | 5,031.424 | -67,058.10 |
| KHPC | | 517.920 | 489.658 | -172,386.49 |
| THPC | | 8,030.000 | 8,488.302 | 3,093,572.35 |
| KHSTPP-II | | 0.000 | 0.000 | 0.00 |
| TEESTA | | 4,044.030 | 4,061.127 | 177,187.52 |

ERPC, KOLKATA
Day-wise schedule, actual and UI charge statement
From 03/11/2008 to 09/11/2008

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| DATE | BENEFICIARY | SCH. TOTAL IN MWH | ACTUAL DRAWAL/GEN. TOTAL IN MWH | UI IN Rs. |
|-----------|-------------|-------------------|---------------------------------|----------------|
| 07/11/08 | BSEB | -21,036.598 | -21,091.692 | -73,691.77 |
| | JSEB | -5,351.988 | -6,629.875 | -7,946,448.18 |
| | DVC | -681.804 | 1,649.839 | 14,503,038.31 |
| | GRIDCO | -14,897.281 | -14,849.801 | 928,248.21 |
| | SIKKIM | -882.127 | -761.835 | 606,029.27 |
| | WBSEB | 2,464.416 | 3,016.629 | 3,588,052.47 |
| | NER | 181.618 | 1,210.753 | 6,064,336.92 |
| | NR | -20,554.190 | -29,447.034 | -53,524,571.39 |
| | SR | -13,317.762 | -16,291.200 | -17,644,290.91 |
| | WR | -6,596.918 | -378.283 | 35,733,052.30 |
| | FSTPP | 26,778.750 | 27,013.453 | 804,144.16 |
| | KHSTPP | 21,240.000 | 22,245.347 | 612,179.86 |
| | TSTPP | 18,880.000 | 19,053.055 | 676,601.96 |
| | RANGIT | 991.330 | 1,000.084 | 69,339.79 |
| | CHPC | 4,800.000 | 4,848.016 | 458,406.92 |
| | KHPC | 503.040 | 461.077 | -225,450.17 |
| | THPC | 8,220.000 | 8,110.958 | -443,973.42 |
| | KHSTPP-II | 0.000 | 0.000 | 0.000 |
| | TEESTA | 4,563.700 | 4,510.436 | -213,574.168 |
| | 08/11/08 | BSEB | -20,047.281 | -20,660.562 |
| JSEB | | -5,137.254 | -6,115.875 | -6,484,253.76 |
| DVC | | -404.340 | 4,789.471 | 33,360,733.41 |
| GRIDCO | | -13,543.325 | -13,112.189 | 2,752,621.53 |
| SIKKIM | | -812.960 | -699.435 | 743,403.17 |
| WBSEB | | 2,014.214 | 7,237.985 | 33,575,822.00 |
| NER | | 224.296 | 3,105.261 | 18,848,996.24 |
| NR | | -24,949.542 | -37,884.050 | -83,998,066.17 |
| SR | | -10,870.118 | -13,274.254 | -16,053,607.84 |
| WR | | -4,663.317 | -4,869.059 | -674,671.57 |
| FSTPP | | 26,831.250 | 27,097.144 | 967,306.93 |
| KHSTPP | | 21,240.000 | 23,167.287 | 537,459.91 |
| TSTPP | | 16,390.000 | 16,558.992 | 610,908.27 |
| RANGIT | | 968.200 | 979.048 | 78,253.76 |
| CHPC | | 4,800.000 | 4,768.576 | -219,709.74 |
| KHPC | | 495.120 | 422.305 | -467,119.58 |
| THPC | | 7,840.000 | 7,912.519 | 993,820.88 |
| KHSTPP-II | | 0.000 | 0.000 | 0.000 |
| TEESTA | | 4,487.990 | 4,523.454 | 381,519.168 |
| 09/11/08 | | BSEB | -19,530.505 | -20,058.828 |
| | JSEB | -4,941.298 | -4,285.273 | 2,970,324.83 |
| | DVC | 1,528.929 | 6,257.429 | 26,529,717.76 |
| | GRIDCO | -13,743.883 | -13,410.065 | 3,486,099.43 |
| | SIKKIM | -755.965 | -749.096 | -19,218.25 |
| | WBSEB | 5,791.067 | 12,925.704 | 43,331,046.98 |
| | NER | 1,044.576 | 2,446.380 | 9,258,358.01 |
| | NR | -24,686.315 | -31,852.609 | -47,265,933.72 |
| | SR | -16,405.014 | -19,792.217 | -16,469,220.58 |
| | WR | -3,623.866 | -8,398.377 | -29,243,950.32 |
| | FSTPP | 23,543.750 | 23,689.999 | 506,625.14 |
| | KHSTPP | 21,240.000 | 21,426.834 | 736,741.86 |
| | TSTPP | 17,510.000 | 17,664.466 | 598,170.02 |
| | RANGIT | 979.900 | 972.106 | -26,572.27 |
| | CHPC | 4,800.000 | 4,670.784 | -661,146.83 |
| | KHPC | 495.120 | 453.082 | -196,026.35 |
| | THPC | 7,480.000 | 7,720.691 | 1,221,792.41 |
| | KHSTPP-II | 0.000 | 0.000 | 0.000 |
| | TEESTA | 4,229.000 | 4,193.891 | -64,748.702 |

SUMMARY OF WEEKLY UI CHARGES

| | UTILITY | SCHEDULE (MWH) | ACTUAL (MWH) | UI AMOUNT (RS.) | ACTUAL (MWH) - SCHEDULE (MWH) |
|---|-------------------|----------------|--------------|-----------------|-------------------------------|
| FOR THE WEEK FROM 03/11/2008 TO 09/11/08 | BSEB | -147088.87 | -150057.63 | -8,497,668.00 | -2,968.76 |
| | JSEB | -37427.82 | -37896.29 | -3,060,608.00 | -468.46 |
| | DVC | -2879.14 | 14354.87 | 136,531,862.00 | 17,234.01 |
| | GRIDCO | -104965.07 | -102909.84 | 22,496,591.00 | 2,055.23 |
| | SIKKIM | -5148.37 | -5308.09 | -1,256,698.00 | -159.71 |
| | WBSEB | 2926.35 | 22700.81 | 159,898,484.00 | 19,774.46 |
| | NER | 3234.05 | 16114.28 | 77,502,580.00 | 12,880.23 |
| | NR | -168902.56 | -206160.93 | -234,546,877.00 | -37,258.37 |
| | SR | -65640.34 | -88395.92 | -124,103,060.00 | -22,755.58 |
| | WR | -44098.28 | -52379.59 | -52,133,730.00 | -8,281.31 |
| | FSTPP | 183193.75 | 184865.92 | 6,045,549.00 | 1,672.17 |
| | KHSTPP STG I & II | 154888.75 | 162289.63 | 5,112,017.00 | 7,400.88 |
| | | 0.00 | 0.00 | 0.00 | 0.00 |
| | TSTPP | 130930.00 | 132201.86 | 4,629,308.00 | 1,271.86 |
| | TEESTA | 32255.54 | 32366.87 | 1,037,637.00 | 111.33 |
| RANGIT | 7450.51 | 7493.25 | 362,620.00 | 42.74 | |

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 UI Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa