

EASTERN REGIONAL POWER COMMITTEE

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No. ERPC/COM-I/REA/2011/4864-4904

Date: 02.11.2011

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of October' 2011 [Except for Tala HPS, Chukha HPS and Kurichu HPS][Pg 8/8]

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of October, 2011 [Except for Tala HPS, Chukha HPS and Kurichu HPS][Pg 8/8] for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month :

- a) The REA for the month has been prepared provisionally considering AFC existing till 31.03.2009 for all the ISGS & ISTS of the region (until finalisation by CERC) and based on norms as per provisions made in the CERC Tariff Regulation 2009. The annual fixed charge (AFC) for Rangit HPS of NHPC vide CERC order dated 03.09.2010 against petition No. 176/2009 of NHPC stands revised as 4689.81 Lakh for 2008-09. The AFC for Farakka STPS, Kahalgaon Stage-I STPS, Talcher STPS Stage-I & Teesta Stage-V HPS as per CERC order dated 06.07.2011, dated 06.07.2011, dated 05.01.2010 (in Petition No-222/2009, in Petition No. 245/2009, in Petition No. 228/2009, 132/2009 respectively) stands revised as Rs.82732.22 Lakhs, Rs.50756.60 Lakhs, Rs.54073.05 Lakhs & Rs. 33597.15 Lakhs respectively. Further, AFC for Kahalgaon STPC-II as per CERC order dated 12.08.11 in Petition No-282/2009 is 116683.75 Lakhs for year 2011-12.
- b) Revised Allocation order(s) of MoP/CEA vide letter(s) No. 5/ER/CSA/GM-2011/853-56 dated 12.10.2011(received on 14.10.2011) as intimated vide ERPC letter No. ERPC/COM-I/Share/2011/ (refer Fax Msg. Nos. 312 dated 14.10.2011) were given effect from 00:00 hrs of 15.10.2011.
- c) ERLDC vide their letter dated 12.09.08 intimated that 50 MW power from Mejia Unit No. # 5 of DVC being scheduled to WBSEDCL as LTOA w.e.f. 00:00 hrs of 12.09.08 which has been given effect in the REA and the necessary agreement in this regard would be effected retrospectively from the date of scheduling by concerned parties. It is requested that a copy of the agreement and LTOA order may be sent to ERPC Secretariat for record.
- d) ERLDC started scheduling 100MW power to MPPTCL as LTOA from each Unit Nos. # 5& 6 of Mejia of DVC with effect from 19:00 Hrs of 24.09.08 which has also been given effect in the REA. With effect from 01.10.2008, 150MW power allocated to NR constituents from Mejia Unit# 6 has been considered as LTOA power to NR constituents.
- e) The Regional Transmission Accounts (RTA) is being issued separately from July'2011 onwards as per CERC (Sharing of Interstate Transmission Charges and Losses) Regulation, 2010.

- f) As informed by ERLDC, for 01.10.2011 URS (un-requisitioned share) power of FSTPP from BSEB (blocks 33-71) and from JSEB (blocks 2-70) have been scheduled to WBSEB (blocks 2-71). This has been reflected in their respective drawal schedules.
- g) The statement of short term bilateral transactions for the month of October'11 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

Sd/-
(Joydev Bandyopadhyay)
Superintending Engineer (Comml.)

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 13) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 14) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 15) Member Secretary, SRPC, 29, Race Course Road,Bangalore-560009 (FAX : 080 2259343).
- 16) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 17) Chief Engineer (Commercial), MP Power Trading Co. Ltd., Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 18) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 19) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 20) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 21) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 22) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 23) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) Chief Engineer (Comml), APPCC, Vidyut Soudha, Hyderabad-82.
- 41) AVP (Power Sales), STERLITE Energy .Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

(*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

(*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1500	1000
2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) :	6.9375	9.0000	6.5000	6.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1489.0	764.4	1402.5	935.0
4 Annual Fixed Charge (AFC) in Rs.: (85% and above)	8273222000	5075660000	11668375000	5407305000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1160.10	640.98	623.82	846.03
6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :	77.91	83.85	44.48	90.49
7 Cumulative Availabilty (FY:2010-11) including the current month (%) :	77.93	81.23	56.86	79.50
8 Capacity charge (inclusive of incentive) payable in the current month in Rs. : [AFC x (NDM / NDY) x (PAFM / NAPAF)] [AFC x (NDM / NDY) x (0.5 +0.5 x PAFM / NAPAF)]	644047333	425251147	754801886	488912745
9 Cumulative Capacity Charge (incl. of incentive) including current month in Rs.	3827582233	2417967800	4302549592	2615509559
10 Total Scheduled Generation for the current month (MWH) :	784608.88	463436.92	441514.10	619833.71

S.E.(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011			
STATION : FSTPS STAGE - I			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	28.740417	185101889	245688.91
JHARKHAND	9.426344	60710117	54794.26
DVC	0.000000	0	0.00
ORISSA	13.630000	87783651	117642.88
WEST BENGAL	30.540000	196692056	218811.03
SIKKIM	1.630000	10497972	14068.81
SUB-TOTAL	83.966761	540785685	651005.90
SR:			
ANDHRA PRADESH	3.940000	25375465	
KARNATAKA	0.000000	0	
TAMILNADU	0.000000	0	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	3.940000	25375465	34006.82
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
GOA	0.000000	0	
SUB-TOTAL	0.000000	0	0.00
NR:			
UTTAR PRADESH	2.080000	13396185	
HARYANA	0.690000	4443927	
RAJASTHAN	0.690000	4443927	
J & K	0.850000	5474402	
HIMACHAL PRADESH	0.000000	0	
DELHI	1.390000	8952258	
PUNJAB	1.390000	8952258	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	7.090000	45662956	56045.58
NER :			
ASSAM	3.084073	19862890	
MEGHALAYA	0.648750	4178257	
NAGALAND	0.697500	4492230	
ARUNACHAL PRADESH	0.358750	2310520	
MIZORAM	0.214166	1379330	
SUB-TOTAL	5.003239	32223227	43550.58
GRAND TOTAL	100.000000	644047333	784608.88

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011			
STATION : KhSTPS STAGE - I CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	39.869583	169545860	189272.64
JHARKHAND	4.220161	17946283	16079.37
DVC	0.000000	0	0.00
ORISSA	15.240000	64808275	72677.47
WEST BENGAL	0.000000	0	0.00
SIKKIM	1.550000	6591392	7391.74
SUB-TOTAL	60.879744	258891809	285421.20
SR:			
ANDHRA PRADESH	3.890000	16542270	
KARNATAKA	0.000000	0	
TAMILNADU	0.000000	0	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	3.890000	16542270	18550.88
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
GOA	0.000000	0	
SUB-TOTAL	0.000000	0	0.00
NR:			
UTTAR PRADESH	9.120000	38782905	
HARYANA	3.040000	12927635	
RAJASTHAN	3.040000	12927635	
J & K	3.680000	15649242	
HIMACHAL PRADESH	0.000000	0	
DELHI	6.070000	25812745	
PUNJAB	6.070000	25812745	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	31.020000	131912906	139097.35
NER :			
ASSAM	2.161089	9190056	
MEGHALAYA	0.644167	2739328	
NAGALAND	0.692083	2943091	
ARUNACHAL PRADESH	0.354167	1506099	
MIZORAM	0.208750	887712	
SUB-TOTAL	4.060256	17266285	19652.16
POWERGRID(PUSAULI)	0.150000	637877	715.33
GRAND TOTAL	100.000000	425251147	463436.92

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011			
STATION : KhSTPS STAGE - II			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	6.670000	50345286	30947.63
JHARKHAND	1.670000	12605192	7000.92
DVC	0.000000	0	0.00
ORISSA	2.050000	15473439	9514.52
WEST BENGAL	0.000000	0	0.00
SIKKIM	0.330000	2490846	1531.61
SUB-TOTAL	10.720000	80914762	48994.68
SR:			
ANDHRA PRADESH	0.000000	0	
KARNATAKA	0.000000	0	
TAMILNADU	0.000000	0	
KERALA	0.000000	0	
PONDICHERRY	0.000000	0	
SUB-TOTAL	0.000000	0	0.00
WR:			
CHHATTISGARH	2.000000	15096038	
GUJARAT	9.400000	70951377	
MADHYA PRADESH	4.930000	37211733	
MAHARAstra	9.870000	74498946	
DADRA & NAGAR HAVELI	0.200000	1509604	
DAMAN & DIU	0.130000	981242	
GOA	0.000000	0	
SUB-TOTAL	26.530000	200248940	114319.67
NR:			
UTTAR PRADESH	16.730000	126278356	
HARYANA	4.580000	34569926	
RAJASTHAN	7.110000	53666414	
J & K	5.560000	41966985	
HIMACHAL PRADESH	1.530000	11548469	
DELHI	10.490000	79178718	
PUNJAB	8.020000	60535111	
UTTARAKHAND	1.870000	14114795	
CHANDIGARH	0.200000	1509604	
SUB-TOTAL	56.090000	423368378	247289.16
NER :			
ASSAM	5.060000	38192975	
MEGHALAYA	1.600000	12076830	
NAGALAND	0.000000	0	
ARUNACHAL PRADESH	0.000000	0	
MIZORAM	0.000000	0	
SUB-TOTAL	6.660000	50269806	30910.59
GRAND TOTAL			
	100.000000	754801886	441514.10

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA			
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011			
STATION : TSTPS STAGE - I			
CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING			
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(%)	(Rs.)	(MWH)
ER:			
BIHAR	39.380417	192535878	247897.48
JHARKHAND	8.746344	42761991	47642.96
DVC	0.310000	1515630	1951.30
ORISSA	31.800000	155474253	200165.10
WEST BENGAL	9.100000	44491060	55199.30
SIKKIM	2.400000	11733906	15106.80
SUB-TOTAL	91.736761	448512716	567962.94
SR:			
ANDHRA PRADESH	3.940000	19263162	
KARNATAKA	0.000000	0	
TAMILNADU	0.000000	0	
KERALA	0.000000	0	
PONDICHERY	0.000000	0	
SUB-TOTAL	3.940000	19263162	24800.33
WR:			
CHHATTISGARH	0.000000	0	
GUJARAT	0.000000	0	
MADHYA PRADESH	0.000000	0	
MAHARASTRA	0.000000	0	
DADRA & NAGAR HAVELI	0.000000	0	
DAMAN & DIU	0.000000	0	
GOA	0.000000	0	
SUB-TOTAL	0.000000	0	0.00
NR:			
UTTAR PRADESH	0.000000	0	
HARYANA	0.000000	0	
RAJASTHAN	0.000000	0	
J & K	0.000000	0	
HIMACHAL PRADESH	0.000000	0	
DELHI	0.000000	0	
PUNJAB	0.000000	0	
UTTARAKHAND	0.000000	0	
CHANDIGARH	0.000000	0	
SUB-TOTAL	0.000000	0	0.00
NER :			
ASSAM	2.404073	11753819	
MEGHALAYA	0.648750	3171821	
NAGALAND	0.697500	3410166	
ARUNACHAL PRADESH	0.358750	1753974	
MIZORAM	0.214166	1047085	
SUB-TOTAL	4.323239	21136866	27070.45
GRAND TOTAL	100.000000	488912745	619833.71

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.0
3	Normative Plant Availability Factor - NAPAF (%) :	85
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.997032
7	Annual Fixed Charge (Rs.)	468981000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]	0.795
9	Scheduled Energy (ex-bus) of the month (MWH) :	43537.27
10	Free Energy (ex-bus) of the month :	5224.472
11	Saleable Energy (ex-bus) of the month :	38312.797
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]	30458673
13	Cumulative Schedule Energy including current month (MWH) :	249358.39
14	Plant Availability Factor (PAFM) achieved during the month (%) :	100.00
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]	23430155
16	Ex-Bus Energy Generated during month in MWH :	43909.332
17	Cumulative Ex-bus Energy Generated incl. current month in MWH :	252478.164
18	Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]	

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR	35.000000	9318812	15238.04	12114245
JHARKHAND	13.330000	3549136	5803.52	4613797
DVC	10.000000	2662518	4353.73	3461213
ORISSA	0.000000	0	0.00	0
WEST BENGAL	28.340000	7545575	12338.46	9809077
SIKKIM	13.330000	354115	5803.52	460341
TOTAL	100.000000	23430155	43537.27	30458673

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER, 2011

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1	
2	Auxiliary Energy Consumption (AUX) in (%) :		1.2
3	Normative Plant Availability Factor - NAPAF (%) :		85
4	Annual Design Energy in MU :		2572.67
5	Free Energy for Home State - FEHS (%) :		12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]		2236.78220
7	Annual Fixed Charge (Rs.)		3359715000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]		0.751
9	Scheduled Energy (ex-bus) of the month (MWH) :		269448.33
10	Free Energy (ex-bus) of the month :		32333.800
11	Saleable Energy (ex-bus) of the month :		237114.534
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]		178073015
13	Cumulative Schedule Energy including current month (MWH) :		1970998.47
14	Plant Availability Factor achieved during the month - PAFM (%) :		96.77
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]		162428819
16	Actual Ex-Bus Energy Generated during month in MWH :		269741.912
17	Cumulative Actual Ex-bus Energy Generated incl. current month in MWH :		1982430.016
18	Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]		

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR	21.260000	39241326	57284.72	43020822
JHARKHAND	12.340000	22776950	33249.92	24970693
DVC	8.640000	15947557	23280.34	17483532
ORISSA	20.590000	38004652	55479.41	41665038
WEST BENGAL	23.980000	44261853	64613.71	48524897
SIKKIM	13.190000	2196481	35540.24	2408033
TOTAL	100.000000	162428819	269448.33	178073015