

EASTERN REGIONAL POWER COMMITTEE

14, Golf Club Road, Kolkata -700 033

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Web: www.eastrpc.org

No. ERPC/COM-I/REA/2011/5628-68

Date: 02.12.2011

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of November' 2011 [Except for Tala HPS, Chukha HPS and Kurichu HPS][Pg 8/8]

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of November, 2011 [Except for Tala HPS, Chukha HPS and Kurichu HPS][Pg 8/8] for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month :

- a) The REA for the month has been prepared provisionally considering AFC as per latest CERC orders. The annual fixed charge (AFC) for Rangit HPS of NHPC vide CERC order dated 03.09.2010 against petition No. 176/2009 of NHPC stands revised as 4689.81 Lakh for 2008-09. The AFC for Farakka STPS, Kahalgaon Stage-I STPS, Talcher STPS Stage-I & Teesta Stage-V HPS as per CERC order dated 06.07.2011, dated 06.07.2011, dated 06.07.2011, dated 05.01.2010 (in Petition No-222/2009, in Petition No. 245/2009, in Petition No. 228/2009, 132/2009 respectively) stands revised as Rs.82732.22 Lakhs, Rs.50756.60 Lakhs, Rs.54073.05 Lakhs & Rs. 33597.15 Lakhs respectively. Further, AFC for Kahalgaon STPC-II as per CERC order dated 12.08.11 in Petition No-282/2009 is 116683.75 Lakhs for year 2011-12.
- b) Revised Allocation order(s) of MoP/CEA vide letter(s) No. 5/ER/CSA/GM-2011/853-56 dated 12.10.2011(received on 14.10.2011) as intimated vide ERPC letter No. ERPC/COM-I/Share/2011/ (refer Fax Msg. Nos. 312 dated 14.10.2011) were given effect from 00:00 hrs of 15.10.2011.
- c) The Regional Transmission Accounts (RTA) is being issued separately from July'2011 onwards as per CERC (Sharing of Interstate Transmission Charges and Losses) Regulation, 2010.
- d) The statement of short term bilateral transactions for the month of November'11 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

Sd/-
(Joydev Bandyopadhyay)
Superintending Engineer (Comml.)

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar - 751001 (Fax No. 0674-2394857)
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 10) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 11) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 12) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, New Delhi-110066 (FAX: 011 26109750)
- 13) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 14) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 15) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 16) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 17) Chief Engineer (Commercial), MP Power Trading Co. Ltd., Shakti Bhawan, Vidyut Nagar, Jabalpur-482008.
- 18) Chief Engineer (PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 19) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 20) Executive Engineer, Electricity Department, Administration of Dadra and Nagar Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 21) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 22) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 23) Chief Engineer(Operation), Main Load Despatch Centre, TNEB, 802 Anna Salai, Chennai-600002.
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ..Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) Chief Engineer (Comml), APPCC, Vidyut Soudha, Hyderabad-82.
- 41) AVP (Power Sales), STERLITE Energy .Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

(*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008

(*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010

A. NTPC POWER STATIONS

| | FSTPS STAGE-I | KhSTPS STAGE-I | KhSTPS STAGE-II (*) | TSTPS STAGE-I |
|---|---------------|----------------|---------------------|---------------|
| 1 Installed Capacity (MW) : | 1600 | 840 | 1500 | 1000 |
| 2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) : | 6.9375 | 9.0000 | 6.5000 | 6.5000 |
| 3 Ex-Bus Normative Capacity at 100% availability (MW) : | 1489.0 | 764.4 | 1402.5 | 935.0 |
| 4 Annual Fixed Charge (AFC) in Rs.: (85% and above) | 8273222000 | 5075660000 | 11668375000 | 5407305000 |
| 5 Average Declared capacity (DC) for the month (ex-bus MW) : | 1200.88 | 699.59 | 904.04 | 551.49 |
| 6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM : | 80.65 | 91.52 | 64.46 | 58.98 |
| 7 Cumulative Availabilty (FY:2010-11) including the current month (%) : | 78.27 | 82.49 | 57.79 | 76.98 |
| 8 Capacity charge (inclusive of incentive) payable in the current month in Rs. : [AFC x (NDM / NDY) x (PAFM / NAPAF)] [AFC x (NDM / NDY) x (0.5 +0.5 x PAFM / NAPAF)] | 645192918 | 449183689 | 843163606 | 308399231 |
| 9 Cumulative Capacity Charge (incl. of incentive) including current month in Rs. | 4472775151 | 2867151489 | 5145713198 | 2923908790 |
| 10 Total Scheduled Generation for the current month (MWH) : | 810249.53 | 491781.68 | 640275.19 | 393809.16 |

S.E.(Commercial)

| EASTERN REGIONAL POWER COMMITTEE :: KOLKATA | | | |
|--|-----------------------------------|---|------------------|
| REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011 | | | |
| STATION : FSTPS STAGE - I | | | |
| CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING | | | |
| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES | DRAWAL SCHUDULE |
| | (%) | (Rs.) | (MWH) |
| ER: | | | |
| BIHAR | 28.740417 | 185431135 | 248498.87 |
| JHARKHAND | 9.096667 | 58691051 | 69609.43 |
| DVC | 0.000000 | 0 | 0.00 |
| ORISSA | 13.630000 | 87939795 | 117849.72 |
| WEST BENGAL | 30.540000 | 197041917 | 225979.61 |
| SIKKIM | 1.630000 | 10516645 | 14093.55 |
| SUB-TOTAL | 83.637084 | 539620542 | 676031.18 |
| SR: | | | |
| ANDHRA PRADESH | 3.940000 | 25420601 | |
| KARNATAKA | 0.000000 | 0 | |
| TAMILNADU | 0.000000 | 0 | |
| KERALA | 0.000000 | 0 | |
| PONDICHERRY | 0.000000 | 0 | |
| SUB-TOTAL | 3.940000 | 25420601 | 34066.61 |
| WR: | | | |
| CHHATTISGARH | 0.000000 | 0 | |
| GUJARAT | 0.000000 | 0 | |
| MADHYA PRADESH | 0.000000 | 0 | |
| MAHARASTRA | 0.000000 | 0 | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | |
| DAMAN & DIU | 0.000000 | 0 | |
| GOA | 0.000000 | 0 | |
| SUB-TOTAL | 0.000000 | 0 | 0.00 |
| NR: | | | |
| UTTAR PRADESH | 2.080000 | 13420013 | |
| HARYANA | 0.690000 | 4451831 | |
| RAJASTHAN | 0.690000 | 4451831 | |
| J & K | 0.850000 | 5484140 | |
| HIMACHAL PRADESH | 0.000000 | 0 | |
| DELHI | 1.390000 | 8968182 | |
| PUNJAB | 1.390000 | 8968182 | |
| UTTARAKHAND | 0.000000 | 0 | |
| CHANDIGARH | 0.000000 | 0 | |
| SUB-TOTAL | 7.090000 | 45744178 | 54045.42 |
| NER : | | | |
| ASSAM | 3.413750 | 22025273 | |
| MEGHALAYA | 0.648750 | 4185689 | |
| NAGALAND | 0.697500 | 4500221 | |
| ARUNACHAL PRADESH | 0.358750 | 2314630 | |
| MIZORAM | 0.214166 | 1381784 | |
| SUB-TOTAL | 5.332916 | 34407596 | 46106.32 |
| GRAND TOTAL | 100.000000 | 645192918 | 810249.53 |

| EASTERN REGIONAL POWER COMMITTEE :: KOLKATA | | | |
|--|--|---|--------------------|
| REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011 | | | |
| STATION : KhSTPS STAGE - I CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING | | | |
| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES | DRAWAL SCHUDULE |
| | (%) | (Rs.) | (MWH) |
| ER: | | | |
| BIHAR | 39.869583 | 179087665 | 200823.44 |
| JHARKHAND | 3.895000 | 17495705 | 17662.54 |
| DVC | 0.000000 | 0 | 0.00 |
| ORISSA | 15.240000 | 68455594 | 76764.45 |
| WEST BENGAL | 0.000000 | 0 | 0.00 |
| SIKKIM | 1.550000 | 6962346 | 7807.41 |
| SUB-TOTAL | 60.554583 | 272001310 | 303057.84 |
| SR: | | | |
| ANDHRA PRADESH | 3.890000 | 17473246 | |
| KARNATAKA | 0.000000 | 0 | |
| TAMILNADU | 0.000000 | 0 | |
| KERALA | 0.000000 | 0 | |
| PONDICHERRY | 0.000000 | 0 | |
| SUB-TOTAL | 3.890000 | 17473246 | 19594.08 |
| WR: | | | |
| CHHATTISGARH | 0.000000 | 0 | |
| GUJARAT | 0.000000 | 0 | |
| MADHYA PRADESH | 0.000000 | 0 | |
| MAHARASTRA | 0.000000 | 0 | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | |
| DAMAN & DIU | 0.000000 | 0 | |
| GOA | 0.000000 | 0 | |
| SUB-TOTAL | 0.000000 | 0 | 0.00 |
| NR: | | | |
| UTTAR PRADESH | 9.120000 | 40965552 | |
| HARYANA | 3.040000 | 13655184 | |
| RAJASTHAN | 3.040000 | 13655184 | |
| J & K | 3.680000 | 16529960 | |
| HIMACHAL PRADESH | 0.000000 | 0 | |
| DELHI | 6.070000 | 27265450 | |
| PUNJAB | 6.070000 | 27265450 | |
| UTTARAKHAND | 0.000000 | 0 | |
| CHANDIGARH | 0.000000 | 0 | |
| SUB-TOTAL | 31.020000 | 139336780 | 146288.76 |
| NER : | | | |
| ASSAM | 2.486250 | 11167829 | |
| MEGHALAYA | 0.644167 | 2893493 | |
| NAGALAND | 0.692083 | 3108724 | |
| ARUNACHAL PRADESH | 0.354167 | 1590860 | |
| MIZORAM | 0.208750 | 937671 | |
| SUB-TOTAL | 4.385417 | 19698578 | 22085.46 |
| POWERGRID(PUSAULI) | 0.150000 | 673776 | 755.54 |
| GRAND TOTAL | 100.000000 | 449183689 | 491781.68 |

| EASTERN REGIONAL POWER COMMITTEE :: KOLKATA | | | |
|--|-----------------------------------|---|-----------------|
| REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011 | | | |
| STATION : KhSTPS STAGE - II | | | |
| CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING | | | |
| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES | DRAWAL SCHUDULE |
| | (%) | (Rs.) | (MWH) |
| ER: | | | |
| BIHAR | 6.670000 | 56239012 | 43415.48 |
| JHARKHAND | 1.670000 | 14080832 | 10196.15 |
| DVC | 0.000000 | 0 | 0.00 |
| ORISSA | 2.050000 | 17284854 | 13343.59 |
| WEST BENGAL | 0.000000 | 0 | 0.00 |
| SIKKIM | 0.330000 | 2782440 | 2147.99 |
| SUB-TOTAL | 10.720000 | 90387139 | 69103.21 |
| SR: | | | |
| ANDHRA PRADESH | 0.000000 | 0 | |
| KARNATAKA | 0.000000 | 0 | |
| TAMILNADU | 0.000000 | 0 | |
| KERALA | 0.000000 | 0 | |
| PONDICHERRY | 0.000000 | 0 | |
| SUB-TOTAL | 0.000000 | 0 | 0.00 |
| WR: | | | |
| CHHATTISGARH | 2.000000 | 16863272 | |
| GUJARAT | 9.400000 | 79257379 | |
| MADHYA PRADESH | 4.930000 | 41567966 | |
| MAHARAstra | 9.870000 | 83220248 | |
| DADRA & NAGAR HAVELI | 0.200000 | 1686327 | |
| DAMAN & DIU | 0.130000 | 1096113 | |
| GOA | 0.000000 | 0 | |
| SUB-TOTAL | 26.530000 | 223691305 | 171510.21 |
| NR: | | | |
| UTTAR PRADESH | 16.730000 | 141061271 | |
| HARYANA | 4.580000 | 38616893 | |
| RAJASTHAN | 7.110000 | 59948932 | |
| J & K | 5.560000 | 46879896 | |
| HIMACHAL PRADESH | 1.530000 | 12900403 | |
| DELHI | 10.490000 | 88447862 | |
| PUNJAB | 8.020000 | 67621721 | |
| UTTARAKHAND | 1.870000 | 15767159 | |
| CHANDIGARH | 0.200000 | 1686327 | |
| SUB-TOTAL | 56.090000 | 472930466 | 356311.38 |
| NER : | | | |
| ASSAM | 5.060000 | 42664078 | |
| MEGHALAYA | 1.600000 | 13490618 | |
| NAGALAND | 0.000000 | 0 | |
| ARUNACHAL PRADESH | 0.000000 | 0 | |
| MIZORAM | 0.000000 | 0 | |
| SUB-TOTAL | 6.660000 | 56154696 | 43350.39 |
| GRAND TOTAL | | | |
| | 100.000000 | 843163606 | 640275.19 |

| EASTERN REGIONAL POWER COMMITTEE :: KOLKATA | | | |
|--|--|---|--------------------|
| REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011 | | | |
| STATION : TSTPS STAGE - I | | | |
| CAPACITY CHARGES (INCLUSIVE OF INCENTIVE, IF ANY) & ENERGY CHARGES BILLING | | | |
| BENEFICIARIES | SHARE ALLOCATION OF CURRENT MONTH | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES | DRAWAL SCHUDULE |
| | (%) | (Rs.) | (MWH) |
| ER: | | | |
| BIHAR | 39.380417 | 121448903 | 156369.61 |
| JHARKHAND | 8.416667 | 25956936 | 30781.78 |
| DVC | 0.310000 | 956038 | 1230.92 |
| ORISSA | 31.800000 | 98070956 | 126027.26 |
| WEST BENGAL | 9.100000 | 28064330 | 35750.81 |
| SIKKIM | 2.400000 | 7401582 | 9529.68 |
| SUB-TOTAL | 91.407084 | 281898744 | 359690.06 |
| SR: | | | |
| ANDHRA PRADESH | 3.940000 | 12150930 | |
| KARNATAKA | 0.000000 | 0 | |
| TAMILNADU | 0.000000 | 0 | |
| KERALA | 0.000000 | 0 | |
| PONDICHERY | 0.000000 | 0 | |
| SUB-TOTAL | 3.940000 | 12150930 | 15644.56 |
| WR: | | | |
| CHHATTISGARH | 0.000000 | 0 | |
| GUJARAT | 0.000000 | 0 | |
| MADHYA PRADESH | 0.000000 | 0 | |
| MAHARASTRA | 0.000000 | 0 | |
| DADRA & NAGAR HAVELI | 0.000000 | 0 | |
| DAMAN & DIU | 0.000000 | 0 | |
| GOA | 0.000000 | 0 | |
| SUB-TOTAL | 0.000000 | 0 | 0.00 |
| NR: | | | |
| UTTAR PRADESH | 0.000000 | 0 | |
| HARYANA | 0.000000 | 0 | |
| RAJASTHAN | 0.000000 | 0 | |
| J & K | 0.000000 | 0 | |
| HIMACHAL PRADESH | 0.000000 | 0 | |
| DELHI | 0.000000 | 0 | |
| PUNJAB | 0.000000 | 0 | |
| UTTARAKHAND | 0.000000 | 0 | |
| CHANDIGARH | 0.000000 | 0 | |
| SUB-TOTAL | 0.000000 | 0 | 0.00 |
| NER : | | | |
| ASSAM | 2.733750 | 8430864 | |
| MEGHALAYA | 0.648750 | 2000740 | |
| NAGALAND | 0.697500 | 2151085 | |
| ARUNACHAL PRADESH | 0.358750 | 1106382 | |
| MIZORAM | 0.214166 | 660486 | |
| SUB-TOTAL | 4.652916 | 14349557 | 18474.54 |
| GRAND TOTAL | 100.000000 | 308399231 | 393809.16 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

| | | |
|----|--|------------|
| 1 | Installed Capacity (MW) : | 60 |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | 1.0 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | 85 |
| 4 | Annual Design Energy in MU : | 338.61 |
| 5 | Free Energy for Home State - FEHS (%) : | 12 |
| 6 | Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | 294.997032 |
| 7 | Annual Fixed Charge (Rs.) | 468981000 |
| 8 | Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }] | 0.795 |
| 9 | Scheduled Energy (ex-bus) of the month (MWH) : | 29450.50 |
| 10 | Free Energy (ex-bus) of the month : | 3534.060 |
| 11 | Saleable Energy (ex-bus) of the month : | 25916.440 |
| 12 | Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }] | 20603570 |
| 13 | Cumulative Schedule Energy including current month (MWH) : | 278808.89 |
| 14 | Plant Availability Factor (PAFM) achieved during the month (%) : | 100.00 |
| 15 | Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)] | 22674343 |
| 16 | Ex-Bus Energy Generated during month in MWH : | 30089.352 |
| 17 | Cumulative Ex-bus Energy Generated incl. current month in MWH : | 282567.516 |
| 18 | Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)] | |

BILLING STATEMENT :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH (%) | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.) | DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH) | ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.) |
|---------------|---|--|---|--|
| BIHAR | 35.000000 | 9018205 | 10307.68 | 8194602 |
| JHARKHAND | 13.330000 | 3434648 | 3925.75 | 3120973 |
| DVC | 10.000000 | 2576630 | 2945.05 | 2341315 |
| ORISSA | 0.000000 | 0 | 0.00 | 0 |
| WEST BENGAL | 28.340000 | 7302169 | 8346.27 | 6635286 |
| SIKKIM | 13.330000 | 342692 | 3925.75 | 311395 |
| TOTAL | 100.000000 | 22674343 | 29450.50 | 20603570 |

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2011

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

| | | | |
|----|--|---|-------------|
| 1 | Installed Capacity (MW) : | 170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1 | |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | | 1.2 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | | 85 |
| 4 | Annual Design Energy in MU : | | 2572.67 |
| 5 | Free Energy for Home State - FEHS (%) : | | 12 |
| 6 | Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | | 2236.78220 |
| 7 | Annual Fixed Charge (Rs.) | | 3359715000 |
| 8 | Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }] | | 0.751 |
| 9 | Scheduled Energy (ex-bus) of the month (MWH) : | | 159913.06 |
| 10 | Free Energy (ex-bus) of the month : | | 19189.567 |
| 11 | Saleable Energy (ex-bus) of the month : | | 140723.493 |
| 12 | Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }] | | 105683343 |
| 13 | Cumulative Schedule Energy including current month (MWH) : | | 2130911.53 |
| 14 | Plant Availability Factor achieved during the month - PAFM (%) : | | 100.00 |
| 15 | Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)] | | 162435858 |
| 16 | Actual Ex-Bus Energy Generated during month in MWH : | | 160666.021 |
| 17 | Cumulative Actual Ex-bus Energy Generated incl. current month in MWH : | | 2143096.037 |
| 18 | Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)] | | |

BILLING STATEMENT :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH (%) | CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.) | DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH) | ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.) |
|---------------|---|--|---|--|
| BIHAR | 21.260000 | 39243027 | 33997.52 | 25532135 |
| JHARKHAND | 12.340000 | 22777937 | 19733.27 | 14819687 |
| DVC | 8.640000 | 15948248 | 13816.49 | 10376183 |
| ORISSA | 20.590000 | 38006299 | 32926.10 | 24727500 |
| WEST BENGAL | 23.980000 | 44263771 | 38347.15 | 28798711 |
| SIKKIM | 13.190000 | 2196576 | 21092.53 | 1429127 |
| TOTAL | 100.000000 | 162435858 | 159913.06 | 105683343 |