

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/ 1305-37

Date: 04.06.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of MAY, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of May,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of unallocated power (from Teesta Stage V of NHPC) vide CEA letter no. 5/ER/CSA/GM-08/ dated 25.04.2008 has been given effect from 00:00 hrs of 01.05.2008 and as intimated vide ERPC Fax Message No. 234 dated 28.04.2008.
- b) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08 dated 13.05.2008 has been given effect from 00:00 hrs of 15.05.2008 to 24:00 hrs of 15.05.2008 and as intimated vide ERPC Fax Msg. No. 249 dated 14.05.2008 concerning Jharkhand, Rajasthan and Nagaland.
- c) POWERGRID vide its letter dated 31.01.08 intimated that Feeder -I of 400 KV D/C Teesta (Stage-V) New Siliguri Transmission line and associated bays at Siliguri S/s have been completed and commissioned on 07.01.08. POWEGRID intimated that the these transmission assets are declared under Commercial Operation w.e.f. 01.02.08 as per CERC Regulations-2004 but yet to be cleared in ERPC forum.
- d) The statement in respect of short term bilateral transactions for the month of May' 08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

---Sd--

Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY, 2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5185200000	3160000000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1466.12	726.63	823.22
6 Average Declared capacity (DC) for the month (ex-bus %) :	99.13	95.06	89.00
7 Cumulative Availabilty (FY:2008-09) upto the preceding month (%) :	84.37	97.31	101.70
8 Cumulative Availabilty (FY:2008-09) including the current month (%) :	91.87	96.17	95.24
9 Cumulative Capacity charge payable upto the current month (Rs.) : (2 X ACC2 / 12)	864200000	526666667	662166667
10 Cumulative capacity charge upto the preceding month (Rs.) : (1 X ACC1 / 12)	432100000	263333333	331083333
11 Capacity charge payable in the current month (9-10) in Rs. :	432100000	263333334	331083334

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY, 2008

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	1077757.72	530221.95	612224.06
13 Total Scheduled Generation upto preceding month (MWH) :	896306.36	534434.51	676381.50
14 Cumulative Scheduled Generation including current month (MWH) :	1974064.08	1064656.46	1288605.56
15 Plant Load Factor for the current month (%) :	97.94	93.23	88.96
16 Plant Load Factor cummulative incl. current month (%) :	91.17	95.14	95.16
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 1 months	1732204.80	895265.28	1083360.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	241859.28	169391.18	205245.56
19 Energy eligible for incentive upto preceding month (MWH) :	44402.36	94140.11	143581.50
20 Energy eligible for incentive in the current month (MWH) :	197456.92	75251.07	61664.06

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MAY,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 1)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 2)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	
ER:				
BSEB	24.620000	24.620000	106383020	268552.49
JSEB	4.660000	4.668710	20211132	51025.11
DVC	0.000000	0.000000	0	0.00
GRIDCO	13.630000	13.630000	58895230	148674.68
WBSEDCL	19.170000	19.170000	82833570	206784.35
SIKKIM	1.630000	1.630000	7043230	17779.88
Sub-Total	63.710000	63.718710	275366182	692816.51
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	4.230000	4.230000	18277830	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	4.230000	4.230000	18277830	45985.21
WR:				
CSEB	0.610000	0.610000	2635810	
MPSEB	0.910000	0.910000	3932110	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	3.376667	3.376667	14590578	
Dadra & Nagar Haveli	0.260000	0.260000	1123460	
Daman & Diu	0.260000	0.260000	1123460	
Goa	0.068333	0.068333	295267	
Sub-Total	5.485000	5.485000	23700685	59821.46
NR:				
UPPCL	7.460000	7.460000	32234660	
Haryana	2.090000	2.090000	9030890	
Rajasthan	2.470000	2.463871	10619903	
J & K	2.950000	2.950000	12746950	
DTL	4.180000	4.180000	18061780	
Punjab	4.180000	4.180000	18061780	
Sub-Total	23.330000	23.323871	100755963	243787.60
NER :				
ASSAM	1.815000	1.815000	7842615	
MEGHALAYA	0.620000	0.620000	2679020	
NAGALAND	0.810000	0.807419	3477705	
Sub-Total	3.245000	3.242419	13999340	35346.94
GRAND TOTAL	100.000000	100.000000	432100000	1077757.72

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MAY,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(WB 1)	(WB 2)	(Rs.)	(MWH)
ER:				
BSEB	12.470000	12.470000	32837667	67294.01
JSEB	1.170000	1.178226	3124324	6413.91
DVC	0.000000	0.000000	0	0.00
GRIDCO	10.080000	10.080000	26544000	54557.94
WBSEDCL	0.000000	0.000000	0	0.00
SIKKIM	1.550000	1.550000	4081667	8389.36
Sub-Total	25.270000	25.278226	66587657	136655.22
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.070000	3.070000	8084333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.070000	3.070000	8084333	16538.01
WR:				
CSEB	0.610000	0.610000	1606333	
MPSEB	0.890000	0.890000	2343667	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	2.801666	2.801666	7377720	
Dadra & Nagar Haveli	0.260000	0.260000	684667	
Daman & Diu	0.260000	0.260000	684667	
Goa	0.026667	0.026667	70223	
Sub-Total	4.848333	4.848333	12767277	26206.89
NR:				
UPPCL	19.590000	19.590000	51587000	
Haryana	6.140000	6.140000	16168667	
Rajasthan	6.520000	6.513871	17137054	
J & K	7.820000	7.820000	20592667	
DTL	12.270000	12.270000	32311000	
Punjab	12.270000	12.270000	32311000	
Sub-Total	64.610000	64.603871	170107387	339097.84
NER :				
ASSAM	0.821667	0.821667	2163723	
MEGHALAYA	0.590000	0.590000	1553667	
NAGALAND	0.640000	0.637903	1674289	
Sub-Total	2.051667	2.049570	5391679	11074.51
POWERGRID(PUSAULI)	0.150000	0.150000	395000	649.48
GRAND TOTAL	100.000000	100.000000	263333334	530221.95
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				649.48

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF MAY,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 1)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 2)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BSEB	37.000000	37.000000	122500833	226615.29
JSEB	6.860000	6.868226	22766787	42071.28
DVC	0.310000	0.310000	1026358	1898.68
GRIDCO	31.800000	31.800000	105284500	194766.65
WBSEDCL	9.100000	9.100000	30128583	55686.44
SIKKIM	2.400000	2.400000	7946000	14699.37
Sub-Total	87.470000	87.478226	289653062	535737.71
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.150000	3.150000	10429125	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.150000	3.150000	10429125	19292.92
WR:				
CSEB	0.610000	0.610000	2019608	
MPSEB	0.910000	0.910000	3012858	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	2.958333	2.958333	9794548	
Dadra & Nagar Haveli	0.260000	0.260000	860817	
Daman & Diu	0.260000	0.260000	860817	
Goa	0.036667	0.036667	121398	
Sub-Total	5.035000	5.035000	16670046	30812.75
NR:				
UPPCL	1.190000	1.190000	3939892	
Haryana	0.000000	0.000000	0	
Rajasthan	0.380000	0.373871	1217532	
J & K	0.430000	0.430000	1423658	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.000000	1.993871	6581082	12007.04
NER :				
ASSAM	1.065000	1.065000	3526038	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.660000	0.657903	2171264	
Sub-Total	2.345000	2.342903	7750019	14373.64
GRAND TOTAL	100.000000	100.000000	331083334	612224.06

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	99.26
9	Cumulative Capacity Index upto the previous month (%) :	80.40
10	Cumulative Capacity Index including the current month (%) :	89.98
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 1)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 2)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			8149.25	
JSEB	13.330000	13.330000			3103.70	
DVC	10.000000	10.000000			2328.37	
GRIDCO	0.000000	0.000000			0.00	
WBSEDCL	28.340000	28.340000			6598.56	
SIKKIM	13.330000	13.330000			3103.70	
TOTAL	100.000000	100.000000			23283.58	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 23259.768

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY, 2008

B. STATION : TEESTS STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170	UPTO 24:00 HRS. OF 02.04.08
		340	FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3
		510	FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80%	(During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80	
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78	
5	Capacity Charge :	REFER NOTE:2 BELOW	
6	Primary Energy Rate (Paise / KWH) :	69.06	
	(Lowest Variable Charge of Central Sector thermal power station in ER)		
7	Secondary Energy Rate (Paise / KWH)	69.06	
	(Same as Item No. 6 above)		
8	Actual capacity Index of current month (%) :	54.39	
9	Cumulative Capacity Index upto the previous month (%) :	64.48	
10	Cumulative Capacity Index including the current month (%) :	59.35	
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW	
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW	
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW	

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	INCENTIVE PAYABLE ON A/C CAPACITY INDEX	DRAWAL SCHEDULE OF THE BENEFICIARIES	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED
	(WB 1)	(WB 2)	(Rs.)	(Rs.)	(MWH)	(MWH)
BSEB	19.760000	20.510000			39831.08	
JSEB	13.840000	13.090000			23119.26	
DVC	8.640000	8.640000			16187.23	
GRIDCO	20.590000	20.590000			38575.83	
WBSEDCL	23.980000	23.980000			44927.06	
SIKKIM	13.190000	13.190000			24711.76	
TOTAL	100.000000	100.000000			187352.22	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = 189090.005 (For May' 08)
120224.367 (For April' 08)

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 100858.944

Re-import by Bhutan incl. Loss (MWH) : 158.352

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	29884.505
JSEB	10.74	10832.251
DVC	10.37	10459.072
GRIDCO	15.19	15320.474
WBSEDCL	31.85	32123.574
SIKKIM	2.22	2239.069
TOTAL	100.00	100858.944

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) : 31965.222

D. KURICHHU HPS

* KURICHHU RECEIPT (MWH) : 23419.997

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	11709.9985
WBSEDCL	50.00	11709.9985
SIKKIM	0.00	0.000
TOTAL	100.00	23419.997

* Re-import by Bhutan from Assam for April'08 adjusted in this month's REA

E. TALA HPS

BINAGURI RECEIPT (MWH) : 172896.222

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	44088.537
JSEB	11.46	19813.907
DVC	5.54	9578.451
GRIDCO	4.25	7348.089
WBSEDCL	38.25	66132.805
SUB-TOTAL	85.00	146961.789
NR		
UPPCL	4.41	7624.723
RAJASTHAN	1.47	2541.574
J & K	1.77	3060.263
HARYANA	1.47	2541.574
PUNJAB	2.94	5083.149
DELHI	2.94	5083.149
SUB-TOTAL	15.00	25934.433
GRANDTOTAL	100.00	172896.222

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

3015.833 MWH

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIRIES (Rs.)
ER:			
BSEB	1338	22.715431	
JSEB	370	6.286791	
DVC	168	2.845827	
GRIDCO	1010	17.146675	
WBSEDCL	1043	17.705344	
SIKKIM	144	2.450526	
Sub-Total	4074	69.150594	
SR:			
APTRANSCO	0	0.000000	
KPTCL	0	0.000000	
TNEB	0	0.000000	
TNEB(Spl. Allocation)	125	2.121700	
KSEB	0	0.000000	
KSEB(Spl. Allocation)	0	0.000000	
PONDICHERRY	0	0.000000	
Sub-Total	125	2.121700	
WR:			
CSEB	23	0.387176	
** MPSEB	131	2.225921	
MPSEB (Via NR)	0	0.000000	
MSEB	107	1.819121	
Dadra & Nagar Haveli	9	0.151859	
Daman & Diu	9	0.151859	
Goa	2	0.028588	
Sub-Total	281	4.764524	
NR:			
UPPCL	341	5.788452	
Haryana	100	1.698753	
Rajasthan	113	1.913542	
J & K	135	2.297095	
* DTL	430	7.299795	
Punjab	200	3.396079	
Sub-Total	1319	22.393716	
NER:			
ASSAM	47	0.790967	
Meghalaya	21	0.357843	
Nagaland	25	0.420656	
Sub-Total	92	1.569466	
GRAND TOTAL	5892	100.000000	