

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2007/ 4112-44

Date: 04.10.2007

To: As per list attached.

Sub: **Provisional Regional Energy Accounting of Eastern Region for the month of SEPTEMBER, 2007.**

- References :
1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26th March,2004.
 2. CERC Notification No.L-7/25(5)/2003-CERC dated 01.06.2006 on Tariff Regulations (First Amendment).
 3. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
 4. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
 5. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage – I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
 6. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of September, 2007 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-07/478 dated 16.03.2007 has been given effect from 00:00 hrs of 17.03.2007 and MOP's order in respect of allocation of power from the first 5 units of Tala HEP has been given effect with the commercial operation of of 5th unit of Tala HPS from 00:00 hrs. of 01.08.07 as intimated vide ERPC Fax Msg. No. 343 dated 30.07.07.
- b) Due to discrepancy in meter readings for the 400 kV Tala– New Siliguri Line- I in the month of September' 07, line loss of 1.34% has been considered provisionally for arriving at New Siliguri end figures. The REA for Tala HPS is subject to amendment once meter readings discrepancies are sorted out by the concerned agencies.
- c) The statement in respect of bi-lateral transactions for the month of Sept' 07 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, 'Rosanlina', NongrimbahRoad, Shillong-793003 (FAX : 0364 2222453).
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2007

A. NTPC POWER STATIONS

	FSTPS	KhSTPS	TSTPS
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5109900000	3117900000	3999000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	953.78	650.34	463.60
6 Average Declared capacity (DC) for the month (ex-bus %) :	64.49	85.08	50.12
7 Cumulative Availabilty (FY:2007-08) upto the preceding month (%) :	87.14	91.06	91.45
8 Cumulative Availabilty (FY:2007-08) including the current month (%):	83.43	90.08	84.67
9 Cumulative Capacity charge payable upto the current month (Rs.) : (6 X ACC6 / 12)	2554950000	1558950000	1999500000
10 Cumulative capacity charge upto the preceding month (Rs.) : (5 X ACC5 / 12)	2129125000	1299125000	1666250000
11 Capacity charge payable in the current month (9-10) in Rs. :	425825000	259825000	333250000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2007

A. NTPC POWER STATIONS (Contd.)

	FSIPS	KhSTPS	TSTPS
12 Total Scheduled Generation for the current month (MWH) :	666641.46	459331.56	333020.67
13 Total Scheduled Generation upto preceding month (MWH) :	4641192.10	2527655.51	3104772.03
14 Cumulative Scheduled Generation including current month (MWH) :	5307833.56	2986987.07	3437792.70
15 Plant Load Factor for the current month (%) :	62.60	83.46	50.00
16 Plant Load Factor cummulative incl. current month (%) :	81.71	88.97	84.62
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 6 months	5196614.40	2685795.84	3250080.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	111219.16	301191.23	187712.70
19 Energy eligible for incentive upto preceding month (MWH) :	296481.70	282154.07	387492.03
20 Energy eligible for incentive in the current month (MWH) :	-185262.54	19037.16	-199779.33

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2007				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB5)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB6)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	SCHEDULE (MWH)
ER:				
BSEB	22.680000	22.680000	96577116	154680.01
JSEB	6.011161	5.797634	20141519	32143.11
DVC	1.767843	1.571536	2512354	4051.67
GRIDCO	13.630000	13.630000	58039948	81925.20
WBSEB	30.741920	29.489934	98919143	155136.46
SIKKIM	1.630000	1.630000	6940948	11193.60
Sub-Total	76.460925	74.799104	283131027	439130.05
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	5.250000	5.250000	22355813	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	5.250000	5.250000	22355813	33598.28
WR:				
CSEB	0.610000	0.610000	2597533	
GEB	0.000000	0.000000	0	
MPSEB	1.340000	1.340000	5706055	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.618333	4.618333	19666017	
Dadra & Nagar Haveli	0.260000	0.260000	1107145	
Daman & Diu	0.260000	0.260000	1107145	
Goa	0.068333	0.068333	290983	
Sub-Total	7.156666	7.156666	30474878	49126.22
NR:				
UPPCL	3.005914	3.496595	25336588	
Haryana	0.538561	0.700468	6429970	
Rajasthan	1.378561	1.540468	10006895	
J & K	1.167527	1.362939	9964301	
DTL	1.074256	1.400213	12902497	
Punjab	1.074256	1.400213	12902497	
Sub-Total	8.239075	9.900896	77542747	124897.39
NER :				
ASSAM	2.273333	2.273333	9680420	
MEGHALAYA	0.620000	0.620000	2640115	
Sub-Total	2.893333	2.893333	12320535	19889.52
GRAND TOTAL	100.000000	100.000000	425825000	666641.46

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2007				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(WB5)	(WB6)	(Rs.)	(MWH)
ER:				
BSEB	26.401135	24.684280	41831826	74292.59
JSEB	2.188716	1.823930	3	0.00
DVC	0.000000	0.000000	0	0.00
GRIDCO	12.649759	12.364799	28424856	44919.36
WBSEB	1.158267	0.965222	2	0.00
SIKKIM	1.550000	1.550000	4027288	7265.45
Sub-Total	43.947877	41.388231	74283974	126477.40
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.810000	3.810000	9899333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.810000	3.810000	9899333	16797.98
WR:				
CSEB	0.610000	0.610000	1584933	
GEB	0.000000	0.000000	0	
MPSEB	1.330000	1.330000	3455673	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.003333	4.003333	10401660	
Dadra & Nagar Haveli	0.260000	0.260000	675545	
Daman & Diu	0.260000	0.260000	675545	
Goa	0.026667	0.026667	69287	
Sub-Total	6.490000	6.490000	16862642	30371.32
NR:				
UPPCL	13.490613	14.242177	46768499	
Haryana	4.041839	4.293199	14420284	
Rajasthan	4.881839	5.133199	16602814	
J & K	5.386284	5.688570	18707398	
DTL	8.080774	8.582312	28814595	
Punjab	8.080774	8.582312	28814595	
Sub-Total	43.962123	46.521769	154128185	277418.16
NER :				
ASSAM	1.030000	1.030000	2676198	
MEGHALAYA	0.610000	0.610000	1584933	
Sub-Total	1.640000	1.640000	4261130	7697.14
POWERGRID (PUSAUL)	0.150000	0.150000	389738	569.56
GRAND TOTAL	100.000000	100.000000	259825000	459331.56
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				569.563

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF SEPTEMBER,2007

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB5)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB6)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BSEB	35.400000	35.400000	117970500	118109.33
JSEB	5.700000	5.700000	18995250	18804.93
DVC	0.310000	0.310000	1033075	1031.96
GRIDCO	31.800000	31.800000	105973500	106092.92
WBSEB	9.100000	9.100000	30325750	29966.53
SIKKIM	2.400000	2.400000	7998000	8010.94
Sub-Total	84.710000	84.710000	282296075	282016.61
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.900000	3.900000	12996750	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.900000	3.900000	12996750	13017.78
WR:				
CSEB	0.610000	0.610000	2032825	
GEB	0.000000	0.000000	0	
MPSEB	1.340000	1.340000	4465550	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.180000	4.180000	13929850	
Dadra & Nagar Haveli	0.260000	0.260000	866450	
Daman & Diu	0.260000	0.260000	866450	
Goa	0.036667	0.036667	122193	
Sub-Total	6.686667	6.686667	22283318	22317.56
NR:				
UPPCL	1.390000	1.390000	4632175	
Haryana	0.000000	0.000000	0	
Rajasthan	0.840000	0.840000	2799300	
J & K	0.520000	0.520000	1732900	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.750000	2.750000	9164375	9146.89
NER :				
ASSAM	1.333333	1.333333	4443332	
MEGHALAYA	0.620000	0.620000	2066150	
Sub-Total	1.953333	1.953333	6509482	6521.83
GRAND TOTAL	100.000000	100.000000	333250000	333020.67

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2007

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	63.41
8	Actual capacity Index of current month (%) :	95.65
9	Cumulative Capacity Index upto the previous month (%) :	96.39
10	Cumulative Capacity Index including the current month (%) :	96.27
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 4)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 5)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			12915.70	
JSEB	13.330000	13.330000			4919.04	
DVC	10.000000	10.000000			3690.20	
GRIDCO	0.000000	0.000000			0.00	
WBSEB	28.340000	28.340000			10458.03	
SIKKIM	13.330000	13.330000			4919.03	
TOTAL	100.000000	100.000000			36902.00	

Note: Ex-Bus generation of Rangit HPS during the month (MWH) = 37225.392

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2007

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 288324.216

Re-import by Bhutan incl. Loss (MWH) : 106.216

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	85430.465
JSEB	10.74	30966.021
DVC	10.37	29899.221
GRIDCO	15.19	43796.448
WBSEB	31.85	91831.263
SIKKIM	2.22	6400.798
TOTAL	100.00	288324.216

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 91725.047 MWH

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 27373.580

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	13686.7900
WBSEB	50.00	13686.7900
SIKKIM	0.00	0.000
TOTAL	100.00	27373.580

Note: Due to non- receipt of data from ASEB, August-07 meter readings were considered for re-import by Bhutan during the month of Sept'07.

E. TALA HPS

BINAGURI RECEIPT (MWH) : 586550.466

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	149570.369
JSEB	11.46	67218.683
DVC	5.54	32494.896
GRIDCO	4.25	24928.395
WBSEB	38.25	224355.553
SUB-TOTAL	85.00	498567.896
NR		
UPPCL	4.41	25866.876
RAJASTHAN	1.47	8622.292
J & K	1.77	10381.943
HARYANA	1.47	8622.292
PUNJAB	2.94	17244.584
DELHI	2.94	17244.584
SUB-TOTAL	15.00	87982.570
GRANDTOTAL	100.00	586550.466

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

2157.500 MWH

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER, 2007

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BSEB	1170.07	23.967991	
JSEB	267.09	5.471033	
DVC	123.63	2.532437	
GRIDCO	905.25	18.543331	
WBSEB	920.80	18.861900	
SIKKIM	77.11	1.579566	
Sub-Total	3463.96	70.956258	
SR:			
APTRANSCO	0.00	0.000000	
KPTCL	0.00	0.000000	
TNEB	0.00	0.000000	
TNEB(Spl. Allocation)	155.05	3.176112	
KSEB	0.00	0.000000	
KSEB(Spl. Allocation)	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
Sub-Total	155.05	3.176112	
WR:			
CSEB	22.81	0.467279	
GEB	0.00	0.000000	
MPSEB	46.03	0.942861	
MPSEB (Via NR)	0.00	0.000000	
MSEB	149.37	3.059757	
Dadra & Nagar Haveli	8.95	0.183278	
Daman & Diu	8.95	0.183278	
Goa	1.68	0.034502	
Sub-Total	237.79	4.870954	
NR:			
UPPCL	298.01	6.104529	
Haryana	83.35	1.707253	
Rajasthan	112.25	2.299381	
J & K	118.26	2.422372	
DTL	166.77	3.416061	
Punjab	166.77	3.416061	
Sub-Total	945.40	19.365658	
NER:			
ASSAM	58.37	1.195695	
Meghalaya	21.25	0.435323	
Sub-Total	79.62	1.631018	
GRAND TOTAL	4881.82	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

**EASTERN REGIONAL POWER COMMITTEE
14, Golf Club Road, Kolkata -700 033**

Phone: 2423 5199 / 5005

FAX : 24221802

Web: www.eastrpc.org

No. ERPC/COM-I/REA/2007/4151-85

Date: 05.10.2007

To: As per list attached.

**SUB : PROVISIONAL REA FOR BI-LATERAL SALE OF ENERGY IN
SEPTEMBER, 2007.**

Sir,

The provisional statement of bi-lateral transactions for the month of September, 2007 is enclosed for further necessary action by the constituents.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA, as issued, would be treated as final.

Yours faithfully,

Sd/-

Encl.: As above.

Member Secretary

ERPC:: KOLKATA

DISTRIBUTION LIST:

- 1) Chief Engineer (Transmission, O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 2355 2129)
- 3) Chief Engineer (Comml. & Revenue), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002JSEB (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (Commercial), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Sector – II, Block –DJ, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 7) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007 (FAX : 0674 2547180 / 2547261).
- 8) Director (Operation), OHPC Ltd., Vanivihar Chowk, Janpath, Bhubaneswar-751022.
- 9) Chief Engineer (CLD), DVC, P.O.-Maithon Dam, Dist.-Dhanbad, Jharkhand-828207.
- 10) Addl. Chief Engineer (Operation), CESC Ltd., Kolkata (FAX : 033 2212 9875)
- 11) Executive Director (Commercial), MPSEB, Shakti Bhawan, Vidyut Nagar, Jabalpur-482008.
- 12) General Manager(Commercial), GUVNL, Vidyut Bhavan, Race Course, Vadodara-390007.
- 13) Chief Engineer (Commercial), MSEDCL, Prakashgarh, 4th Floor, Bandra (East), Mumbai- 400051
- 14) Chief Engineer.(Commercial), CSEB, Dangania, Post Sunder Nagar, Raipur-492013.
- 15) G.M., Energy Account Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 16) Chief Engineer(Commercial), Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 17) Chief Engineer (Commercial), HPGCL, Shakti Bhawan, Sector-6, Pannchkula, Haryana-134109.
- 18) Chief Engineer (Commercial), Delhi Transco Ltd., 33 Kv S/s, Minto Road, New Delhi-110002.
- 19) Director (Interstate Billing), PSEB, Ablowal, Patiala-147001.
- 20) Chief Engineer (Commercial), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati-781001.
- 21) Senior Vice President (DCS), PTC India Ltd., NBCC Tower, 15 Bikaji Cama Place, New Delhi-110066 (FAX: 011 4165 95142).
- 22) CEO, NVVN Ltd., SCOPE Complex, Core-5, 3rd Floor, Lodi Road, New Delhi-110003. (Fax # 011-24362009)
- 23) Prisent (Power), Adani Exports Ltd., 13 Palam Marg, Vasant Vihar, New Delhi-110057. (Fax # 011-26156363)
- 24) Reliance Energy Trading Company Ltd., 2/22A Shantiniketan, New Delhi-110021.
- 25) Tata Power Trading Company Ltd., Corporate Centre, Block-A, 34 Sant Tukaram Road, Mumbai-400009.
- 26) Head (Power Trading), LANCO Electric Utility Limited, LANCO House, 141, Avenue, Banjara Hills, Hyderabad-500 034.
- 27) Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K.Puram, New Delhi-110066.
- 28) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093.
- 29) Member Secretary, NRPC, Kataria Sarai, 18A SJSS Marg, New Delhi-110016.
- 30) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009.
- 31) Member Secretary, NERPC, 'Rosanlina', Nongrimbah Road, Shillong-793003.
- 32) GM, (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar- 751022.
- 33) Vice President (Power Trading), JSW Power Trading Company Ltd., U.G. Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi – 110066 (Fax : 011 – 4161 9674)
- 34) Vice-President(Trading), Visa Power Limited, 9, Shakespeare Sarani, Kolkata-700071

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNT FOR THE MONTH OF SEPTEMBER, 2007

BILLING FOR BILATERAL SALE OF ENERGY

SELLER	FROM	TRADER	BUYER	TO	SCH. ENERGY(MU)	
					PEAK	OFF-PEAK
CESC(WBSEDCL)	ER	PTC	PSEB	NR	0.00000	12.29952
CESC(WBSEDCL)	ER	PTC	CSEB	WR	0.00000	2.94912
CESC(WBSEDCL)	ER	VPL	CSEB	WR	0.00000	3.46080
CESC(WBSEDCL)	ER	RETL	HPGCL	NR	0.00000	1.19040
CESC(WBSEDCL)	ER	RETL	MSEDCL	WR	0.00000	1.18368
CESC(WBSEDCL)	ER	RETL	CSEB	WR	0.00000	3.03360
CESC(WBSEDCL)	ER	NVVNL	CSEB	WR	0.00000	3.11040
SAIL-DSP(DVC)	ER		SAIL-BSP	WR	0.55976	1.34497
TISCO (DVC)	ER	TPTCL	CSEB	WR	0.00000	1.82698
TISCO (DVC)	ER	TPTCL	TPCL	WR	6.79288	10.75783
TISCO (DVC)	ER	TPTCL	MSEDCL	WR	0.00000	2.34690
HIRAKUD/OHPC	ER		CSEB	WR	0.32760	0.98280
GRIDCO	ER	AEL	GUVNL	WR	7.80000	14.20000
GRIDCO	ER	AEL	TPCL	WR	5.30000	5.85000
GRIDCO	ER	NVVNL	MSEDCL	WR	0.85000	0.00000
SIKKIM	ER	AEL	TPCL	WR	0.38500	0.95000
SIKKIM	ER	AEL	CSEB	WR	4.92000	13.44500
SIKKIM	ER	AEL	HPGCL	NR	0.66000	0.15000
WBSEDCL	ER		SIKKIM	ER	1.80000	5.40000
WBSEDCL	ER	TPTCL	TPCL	WR	0.00000	1.27000
WBSEDCL	ER	NVVNL	CSEB	WR	0.00000	1.85000
RAMAGUNDAM STPS	SR	NVVNL	BSEB	ER	0.00000	0.42749
TRIPURA	NER	NVVNL	CESC(WBSEDCL)	ER	5.36979	0.00000
NBVL	SR	RETL	CESC(WBSEDCL)	ER	6.90550	0.00000
MeSEB	NER	AEL	CESC(WBSEDCL)	ER	5.41180	0.00000

EASTERN REGION SYSTEM LOSS (CTU) IN %

29.39524 87.60200

FROM	TO	% LOSS
01.09.2007	02.09.2007	3.60
03.09.2007	09.09.2007	3.50
10.09.2007	16.09.2007	3.90
17.09.2007	23.09.2007	4.40
24.09.2007	30.09.2007	4.20

Sd/-

MEMBER SECRETARY