

EASTERN REGIONAL POWER COMMITTEE
14, Golf Club Road, Kolkata -700 033

Phone : 033-24235005

Fax : 033-24221802

Web: www.eastrpc.org

No. ERPC/COM-I/REA/2007/ 5214-46

Date: 05.12.2007

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of NOVEMBER, 2007.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26th March,2004.
2. CERC Notification No.L-7/25(5)/2003-CERC dated 01.06.2006 on Tariff Regulations (First Amendment).
3. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
4. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
5. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
6. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of November,2007 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-07/478 dated 16.03.2007 has been given effect from 00:00 hrs of 17.03.2007 and MOP's order in respect of allocation of power from the six units of Tala HEP has been given effect with the commercial operation of 6th unit of Tala HEP from 00:00 hrs. of 23.10.2007 as intimated vide ERPC Fax Msg. No. 464 dated 22.10.2007.
- b) Due to discrepancy in meter readings for the 400 kV Tala-New Siliguri Line-I in the month of November' 07, line loss of 1.34% has been considered provisionally for arriving at New Siliguri end figures. The REA for Tala HPS is subject to amendment once meter readings discrepancies are sorted out by the concerned agencies.
- c) The statement in respect of short term bilateral transactions for the month of November' 07 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

-- Sd --
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ‘ MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD’ (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2007

A. NTPC POWER STATIONS

	FSTPS	KhSTPS	TSTPS
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5109900000	3117900000	3999000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1212.09	686.02	650.93
6 Average Declared capacity (DC) for the month (ex-bus %) :	81.95	89.75	70.37
7 Cumulative Availabilty (FY:2007-08) upto the preceding month (%) :	82.49	88.66	85.02
8 Cumulative Availabilty (FY:2007-08) including the current month (%) :	82.42	88.79	83.22
9 Cumulative Capacity charge payable upto the current month (Rs.) : (8 X ACC8 / 12)	3406600000	2078600000	2666000000
10 Cumulative capacity charge upto the preceding month (Rs.) : (7 X ACC7 / 12)	2980775000	1818775000	2332750000
11 Capacity charge payable in the current month (9-10) in Rs. :	425825000	259825000	333250000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2007

A. NTPC POWER STATIONS (Contd.)

	FSTPS	KhSTPS	TSTPS
12 Total Scheduled Generation for the current month (MWH) :	872702.50	493935.25	468666.50
13 Total Scheduled Generation upto preceding month (MWH) :	6154067.29	3443404.87	4036911.20
14 Cumulative Scheduled Generation including current month (MWH) :	7026769.79	3937340.12	4505577.70
15 Plant Load Factor for the current month (%) :	81.95	89.75	70.37
16 Plant Load Factor cummulative incl. current month (%) :	81.13	87.96	83.18
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 8 months	6928819.20	3581061.12	4333440.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	97950.59	356279.00	172137.70
19 Energy eligible for incentive upto preceding month (MWH) :	77152.09	302638.15	236271.20
20 Energy eligible for incentive in the current month (MWH) :	20798.50	53640.85	-64133.50

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2007				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB7)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB8)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	SCHEDULE (MWH)
ER:				
BSEB	22.680000	22.680000	96577110	197928.93
JSEB	5.594516	5.333952	14946475	30631.86
DVC	1.406846	1.230991	26	0.00
GRIDCO	13.630000	13.630000	58039948	118949.35
WBSEB	28.427271	27.270111	81630614	167297.07
SIKKIM	1.630000	1.630000	6940948	14225.05
Sub-Total	73.368633	71.775054	258135119	529032.26
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	5.250000	5.250000	22355813	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	5.250000	5.250000	22355813	45816.88
WR:				
CSEB	0.610000	0.610000	2597533	
GEB	0.000000	0.000000	0	
MPSEB	1.340000	1.340000	5706055	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.618333	4.618333	19666016	
Dadra & Nagar Haveli	0.260000	0.260000	1107145	
Daman & Diu	0.260000	0.260000	1107145	
Goa	0.068333	0.068333	290979	
Sub-Total	7.156666	7.156666	30474873	62417.41
NR:				
UPPCL	3.918003	4.385753	32618208	
Haryana	0.840171	0.996399	8899721	
Rajasthan	1.680171	1.836399	12476651	
J & K	1.531551	1.720108	12945110	
DTL	1.680736	1.993144	17799485	
Punjab	1.680736	1.993144	17799485	
Sub-Total	11.331368	12.924947	102538660	210146.76
NER :				
ASSAM	2.273333	2.273333	9680420	
MEGHALAYA	0.620000	0.620000	2640115	
Sub-Total	2.893333	2.893333	12320535	25289.19
GRAND TOTAL	100.000000	100.000000	425825000	872702.50

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2007				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(WB7)	(WB8)	(Rs.)	(MWH)
ER:				
BSEB	23.243945	21.705952	28424858	54123.16
JSEB	1.563369	1.367948	3	0.00
DVC	0.000000	0.000000	0	0.00
GRIDCO	12.125588	11.869890	26190370	49868.50
WBSEB	0.827333	0.723917	13	0.00
SIKKIM	1.550000	1.550000	4027288	7668.28
Sub-Total	39.310235	37.217707	58642531	111659.94
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.810000	3.810000	9899333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.810000	3.810000	9899333	18818.93
WR:				
CSEB	0.610000	0.610000	1584933	
GEB	0.000000	0.000000	0	
MPSEB	1.330000	1.330000	3455673	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.003333	4.003333	10401660	
Dadra & Nagar Haveli	0.260000	0.260000	675545	
Daman & Diu	0.260000	0.260000	675545	
Goa	0.026667	0.026667	69288	
Sub-Total	6.490000	6.490000	16862643	32034.45
NR:				
UPPCL	14.853249	15.470343	51419370	
Haryana	4.497212	4.702560	15953245	
Rajasthan	5.337212	5.542560	18135775	
J & K	5.933935	6.180944	20552176	
DTL	8.989493	9.399556	31880520	
Punjab	8.989493	9.399556	31880520	
Sub-Total	48.600594	50.695519	169821604	322836.08
NER :				
ASSAM	1.030000	1.030000	2676198	
MEGHALAYA	0.609171	0.606774	1532955	
Sub-Total	1.639171	1.636774	4209152	8023.70
POWERGRID (PUSAUL)	0.150000	0.150000	389738	562.15
GRAND TOTAL	100.000000	100.000000	259825000	493935.25
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				562.153

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF NOVEMBER,2007

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB7)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB8)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BSEB	35.400000	35.400000	117970500	165907.93
JSEB	5.700000	5.700000	18995250	26713.99
DVC	0.310000	0.310000	1033075	1452.87
GRIDCO	31.800000	31.800000	105973500	149035.95
WBSEB	9.100000	9.100000	30325750	42648.65
SIKKIM	2.400000	2.400000	7998000	11248.00
Sub-Total	84.710000	84.710000	282296075	397007.39
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.900000	3.900000	12996750	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.900000	3.900000	12996750	18277.99
WR:				
CSEB	0.610000	0.610000	2032825	
GEB	0.000000	0.000000	0	
MPSEB	1.340000	1.340000	4465550	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	4.180000	4.180000	13929850	
Dadra & Nagar Haveli	0.260000	0.260000	866450	
Daman & Diu	0.260000	0.260000	866450	
Goa	0.036667	0.036667	122193	
Sub-Total	6.686667	6.686667	22283318	31307.87
NR:				
UPPCL	1.390000	1.390000	4632175	
Haryana	0.000000	0.000000	0	
Rajasthan	0.840000	0.840000	2799300	
J & K	0.520000	0.520000	1732900	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.750000	2.750000	9164375	12888.33
NER :				
ASSAM	1.333333	1.333333	4443332	
MEGHALAYA	0.620000	0.620000	2066150	
Sub-Total	1.953333	1.953333	6509482	9184.92
GRAND TOTAL	100.000000	100.000000	333250000	468666.50

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2007

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	63.41
8	Actual capacity Index of current month (%) :	94.56
9	Cumulative Capacity Index upto the previous month (%) :	96.76
10	Cumulative Capacity Index including the current month (%) :	96.49
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 7)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 8)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			9367.07	
JSEB	13.330000	13.330000			3567.51	
DVC	10.000000	10.000000			2676.31	
GRIDCO	0.000000	0.000000			0.00	
WBSEB	28.340000	28.340000			7584.65	
SIKKIM	13.330000	13.330000			3567.51	
TOTAL	100.000000	100.000000			26763.05	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 27218.508

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2007

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 117030.643

Re-import by Bhutan incl. Loss (MWH) : 98.795

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	34676.180
JSEB	10.74	12569.091
DVC	10.37	12136.078
GRIDCO	15.19	17776.955
WBSEB	31.85	37274.260
SIKKIM	2.22	2598.080
TOTAL	100.00	117030.643

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 37175.465 MWH

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 13857.685

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	6928.8425
WBSEB	50.00	6928.8425
SIKKIM	0.00	0.000
TOTAL	100.00	13857.685

E. TALA HPS

BINAGURI RECEIPT (MWH) : 184600.392

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	47073.100
JSEB	11.46	21155.205
DVC	5.54	10226.862
GRIDCO	4.25	7845.517
WBSEB	38.25	70609.650
SUB-TOTAL	85.00	156910.333
NR		
UPPCL	4.41	8140.877
RAJASTHAN	1.47	2713.626
J & K	1.77	3267.427
HARYANA	1.47	2713.626
PUNJAB	2.94	5427.252
DELHI	2.94	5427.252
SUB-TOTAL	15.00	27690.059
GRANDTOTAL	100.00	184600.392

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

3039.167 MWH

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER, 2007

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BSEB	1170.02	23.160268	
JSEB	267.05	5.286174	
DVC	123.61	2.446782	
GRIDCO	905.24	17.919130	
WBSEB	920.87	18.228460	
SIKKIM	77.11	1.526411	
Sub-Total	3463.90	68.567225	
SR:			
APTRANSCO	0.00	0.000000	
KPTCL	0.00	0.000000	
TNEB	0.00	0.000000	
TNEB(Spl. Allocation)	155.05	3.069232	
KSEB	0.00	0.000000	
KSEB(Spl. Allocation)	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
Sub-Total	155.05	3.069232	
WR:			
CSEB	22.81	0.451554	
GEB	0.00	0.000000	
MPSEB	46.03	0.911133	
MPSEB (Via NR)	0.00	0.000000	
MSEB	149.37	2.956793	
Dadra & Nagar Haveli	8.95	0.177110	
Daman & Diu	8.95	0.177110	
Goa	1.68	0.033341	
Sub-Total	237.79	4.707041	
NR:			
UPPCL	347.93	6.887177	
Haryana	100.09	1.981216	
Rajasthan	128.99	2.553418	
J & K	138.44	2.740355	
DTL	200.09	3.960767	
Punjab	200.09	3.960767	
Sub-Total	1115.63	22.083700	
NER:			
ASSAM	58.37	1.155458	
Meghalaya	21.08	0.417344	
Sub-Total	79.45	1.572802	
GRAND TOTAL	5051.82	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.