

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/ 1908-40

Date: 03.07.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of JUNE, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of June,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of unallocated power (from Teesta Stage V of NHPC) vide CEA letter no. 5/ER/CSA/GM-08/ dated 25.04.2008 has been given effect from 00:00 hrs of 01.05.2008 and as intimated vide ERPC Fax Message No. 234 dated 28.04.2008.
- b) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08 dated 13.05.2008 has been given effect from 00:00 hrs of 15.05.2008 to 24:00 hrs of 15.05.2008 and as intimated vide ERPC Fax Msg. No. 249 dated 14.05.2008 concerning Jharkhand, Rajasthan and Nagaland.
- c) 400 KV D/C Teesta (Stage-V) - New Siliguri Transmission lines and associated bays at Siliguri S/s have been completed and commissioned on 07.01.08 & 22.05.08 respectively. POWEGRID intimated that these transmission assets are declared under Commercial Operation w.e.f. 01.02.08 & 01.06.08 respectively as per CERC Regulations-2004 and were placed in the 7th Commercial Sub-Committee meeting of ERPC held on 24.06.08.
- d) The statement in respect of short term bilateral transactions for the month of June' 08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

--Sd--

f Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nagar Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE, 2008****A. NTPC POWER STATIONS**

	FSTPS STAGE-I	KhSTPS STAGE-I	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5185200000	3160000000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1114.02	732.89	883.21
6 Average Declared capacity (DC) for the month (ex-bus %) :	75.32	95.88	95.48
7 Cumulative Availabilty (FY:2008-09) upto the preceding month (%) :	91.87	96.17	95.24
8 Cumulative Availabilty (FY:2008-09) including the current month (%) :	86.42	96.07	95.32
9 Cumulative Capacity charge payable upto the current month (Rs.) : (3 X ACC3 / 12)	1296300000	790000000	993250000
10 Cumulative capacity charge upto the preceding month (Rs.) : (2 X ACC2 / 12)	864200000	526666667	662166667
11 Capacity charge payable in the current month (9-10) in Rs. :	432100000	263333333	331083333

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE, 2008****A. NTPC POWER STATIONS (Contd.)**

	FSTPS STAGE-I	KhSTPS STAGE-I	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	799157.25	525624.50	635353.99
13 Total Scheduled Generation upto preceding month (MWH) :	1974064.08	1064656.46	1288605.56
14 Cumulative Scheduled Generation including current month (MWH) :	2773221.33	1590280.96	1923959.55
15 Plant Load Factor for the current month (%) :	75.05	95.50	95.40
16 Plant Load Factor cummulative incl. current month (%) :	85.85	95.26	95.24
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 3 months	2584108.80	1335559.68	1616160.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	189112.53	254721.28	307799.55
19 Energy eligible for incentive upto preceding month (MWH) :	241859.28	169391.18	205245.56
20 Energy eligible for incentive in the current month (MWH) :	-52746.75	85330.10	102553.99

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JUNE,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 2)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 3)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	
ER:				
BSEB	24.620000	24.620000	106383020	197476.10
JSEB	4.668710	4.665806	20135851	37377.68
DVC	0.000000	0.000000	0	0.00
GRIDCO	13.630000	13.630000	58895230	109325.72
WBSEDCL	19.170000	19.170000	82833570	151863.00
SIKKIM	1.630000	1.630000	7043230	13074.17
Sub-Total	63.718710	63.715806	275290901	509116.67
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	4.230000	4.230000	18277830	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	4.230000	4.230000	18277830	33928.67
WR:				
CSEB	0.610000	0.610000	2635810	
MPSEB	0.910000	0.910000	3932110	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	3.376667	3.376667	14590578	
Dadra & Nagar Haveli	0.260000	0.260000	1123460	
Daman & Diu	0.260000	0.260000	1123460	
Goa	0.068333	0.068333	295267	
Sub-Total	5.485000	5.485000	23700685	43987.55
NR:				
UPPCL	7.460000	7.460000	32234660	
Haryana	2.090000	2.090000	9030890	
Rajasthan	2.463871	2.465914	10672870	
J & K	2.950000	2.950000	12746950	
DTL	4.180000	4.180000	18061780	
Punjab	4.180000	4.180000	18061780	
Sub-Total	23.323871	23.325914	100808930	186088.91
NER :				
ASSAM	1.815000	1.815000	7842615	
MEGHALAYA	0.620000	0.620000	2679020	
NAGALAND	0.807419	0.808280	3500019	
Sub-Total	3.242419	3.243280	14021654	26035.45
GRAND TOTAL	100.000000	100.000000	432100000	799157.25

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JUNE,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHEDULE
	(WB 2)	(WB 3)	(Rs.)	(MWH)
ER:				
BSEB	12.470000	12.470000	32837667	65903.70
JSEB	1.178226	1.175484	3081000	6183.43
DVC	0.000000	0.000000	0	0.00
GRIDCO	10.080000	10.080000	26544000	53272.60
WBSEDCL	0.000000	0.000000	0	0.00
SIKKIM	1.550000	1.550000	4081667	8191.72
Sub-Total	25.278226	25.275484	66544333	133551.46
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.070000	3.070000	8084333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.070000	3.070000	8084333	16199.85
WR:				
CSEB	0.610000	0.610000	1606333	
MPSEB	0.890000	0.890000	2343667	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	2.801666	2.801666	7377720	
Dadra & Nagar Haveli	0.260000	0.260000	684667	
Daman & Diu	0.260000	0.260000	684667	
Goa	0.026667	0.026667	70223	
Sub-Total	4.848333	4.848333	12767277	25588.47
NR:				
UPPCL	19.590000	19.590000	51587000	
Haryana	6.140000	6.140000	16168667	
Rajasthan	6.513871	6.515914	17169333	
J & K	7.820000	7.820000	20592667	
DTL	12.270000	12.270000	32311000	
Punjab	12.270000	12.270000	32311000	
Sub-Total	64.603871	64.605914	170139666	338877.66
NER :				
ASSAM	0.821667	0.821667	2163723	
MEGHALAYA	0.590000	0.590000	1553667	
NAGALAND	0.637903	0.638602	1685333	
Sub-Total	2.049570	2.050269	5402723	10821.62
POWERGRID(PUSAULI)	0.150000	0.150000	395000	585.44
GRAND TOTAL	100.000000	100.000000	263333333	525624.50
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				585.44

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : TSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF JUNE,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 2)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 3)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHEDULE (MWH)
ER:				
BSEB	37.000000	37.000000	122500833	235286.24
JSEB	6.868226	6.865484	22712317	43623.34
DVC	0.310000	0.310000	1026358	1971.32
GRIDCO	31.800000	31.800000	105284500	202218.98
WBSEDCL	9.100000	9.100000	30128583	57486.63
SIKKIM	2.400000	2.400000	7946000	15261.81
Sub-Total	87.478226	87.475484	289598591	555848.32
SR:				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.150000	3.150000	10429125	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.150000	3.150000	10429125	20031.13
WR:				
CSEB	0.610000	0.610000	2019608	
MPSEB	0.910000	0.910000	3012858	
MPSEB (Via NR)	0.000000	0.000000	0	
MSEB	2.958333	2.958333	9794547	
Dadra & Nagar Haveli	0.260000	0.260000	860817	
Daman & Diu	0.260000	0.260000	860817	
Goa	0.036667	0.036667	121398	
Sub-Total	5.035000	5.035000	16670046	31986.25
NR:				
UPPCL	1.190000	1.190000	3939892	
Haryana	0.000000	0.000000	0	
Rajasthan	0.373871	0.375914	1258117	
J & K	0.430000	0.430000	1423658	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	1.993871	1.995914	6621667	12544.48
NER :				
ASSAM	1.065000	1.065000	3526037	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.657903	0.658602	2185150	
Sub-Total	2.342903	2.343602	7763904	14943.81
GRAND TOTAL	100.000000	100.000000	331083333	635353.99

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	100.00
9	Cumulative Capacity Index upto the previous month (%) :	90.00 (Revised)
10	Cumulative Capacity Index including the current month (%) :	93.30
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 2)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 3)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			13585.46	
JSEB	13.330000	13.330000			5174.12	
DVC	10.000000	10.000000			3881.56	
GRIDCO	0.000000	0.000000			0.00	
WBSEDCL	28.340000	28.340000			11000.34	
SIKKIM	13.330000	13.330000			5174.12	
TOTAL	100.000000	100.000000			38815.60	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 39081.108

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE, 2008

B. STATION : TEESTS STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170	UPTO 24:00 HRS. OF 02.04.08
		340	FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3
		510	FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80%	(During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80	
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78	
5	Capacity Charge :	REFER NOTE:2 BELOW	
6	Primary Energy Rate (Paise / KWH) :	69.06	
	(Lowest Variable Charge of Central Sector thermal power station in ER)		
7	Secondary Energy Rate (Paise / KWH)	69.06	
	(Same as Item No. 6 above)		
8	Actual capacity Index of current month (%) :	31.11	
9	Cumulative Capacity Index upto the previous month (%) :	59.35	
10	Cumulative Capacity Index including the current month (%) :	50.04	
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW	
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW	
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW	

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	INCENTIVE PAYABLE ON A/C CAPACITY INDEX	DRAWAL SCHEDULE OF THE BENEFICIARIES	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED
	(WB 2)	(WB 3)	(Rs.)	(Rs.)	(MWH)	(MWH)
BSEB	19.760000	20.760000			19705.18	
JSEB	13.840000	12.840000			11437.54	
DVC	8.640000	8.640000			8008.14	
GRIDCO	20.590000	20.590000			19084.18	
WBSEDCL	23.980000	23.980000			22226.26	
SIKKIM	13.190000	13.190000			12225.37	
TOTAL	100.000000	100.000000			92686.67	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = 92376.530

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 257839.770

Re-import by Bhutan incl. Loss (MWH) : 64.625

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	76397.924
JSEB	10.74	27691.991
DVC	10.37	26737.984
GRIDCO	15.19	39165.861
WBSEDCL	31.85	82121.967
SIKKIM	2.22	5724.043
TOTAL	100.00	257839.770

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) : 82057.342

D. KURICHHU HPS

* KURICHHU RECEIPT (MWH) : 25526.537

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	12763.2685
WBSEDCL	50.00	12763.2685
SIKKIM	0.00	0.000
TOTAL	100.00	25526.537

* Re-import by Bhutan from Assam for May'08 has been considered in absence of June'08 figures.

E. TALA HPS

BINAGURI RECEIPT (MWH) : 514141.697

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	131106.133
JSEB	11.46	58920.638
DVC	5.54	28483.450
GRIDCO	4.25	21851.022
WBSEDCL	38.25	196659.199
SUB-TOTAL	85.00	437020.442
NR		
UPPCL	4.41	22673.649
RAJASTHAN	1.47	7557.883
J & K	1.77	9100.308
HARYANA	1.47	7557.883
PUNJAB	2.94	15115.766
DELHI	2.94	15115.766
SUB-TOTAL	15.00	77121.255
GRANDTOTAL	100.00	514141.697

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

2439.166 MWH

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BSEB	1338	22.715431	
JSEB	370	6.276919	
DVC	168	2.845827	
GRIDCO	1010	17.146675	
WBSEDCL	1043	17.705344	
SIKKIM	144	2.450526	
Sub-Total	4074	69.140722	
SR:			
APTRANSCO	0	0.000000	
KPTCL	0	0.000000	
TNEB	0	0.000000	
TNEB(Spl. Allocation)	125	2.121700	
KSEB	0	0.000000	
KSEB(Spl. Allocation)	0	0.000000	
PONDICHERRY	0	0.000000	
Sub-Total	125	2.121700	
WR:			
CSEB	23	0.387176	
** MPSEB	131	2.225921	
MPSEB (Via NR)	0	0.000000	
MSEB	107	1.819121	
Dadra & Nagar Haveli	9	0.151859	
Daman & Diu	9	0.151859	
Goa	2	0.028588	
Sub-Total	281	4.764524	
NR:			
UPPCL	341	5.788452	
Haryana	100	1.698753	
Rajasthan	113	1.920702	
J & K	135	2.297095	
* DTL	430	7.299795	
Punjab	200	3.396079	
Sub-Total	1320	22.400876	
NER:			
ASSAM	47	0.790967	
Meghalaya	21	0.357843	
Nagaland	25	0.423368	
Sub-Total	93	1.572178	
GRAND TOTAL	5892	100.000000	

Note 1 : #- CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200 MW & DTL (DVC) : 230 MW

** Note 6 : MPSEB (ISGS) : 31.15 MW & MPSEB (DVC) : 100 MW