

**EASTERN REGIONAL POWER COMMITTEE**  
**14, Golf Club Road, Kolkata -700 033**

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No. ERPC/COM-I/REA/2008/ 5686-718

Date: 03.01.2008

**To: As per list attached.**

**Sub: Provisional Regional Energy Accounting of Eastern Region for the month of DECEMBER, 2007.**

**References :**

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26<sup>th</sup> March,2004.
2. CERC Notification No.L-7/25(5)/2003-CERC dated 01.06.2006 on Tariff Regulations (First Amendment).
3. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
4. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I ( 840 MW ) for the period from 01.04.2004 to 31.03.2009.
5. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I ( 1000 MW ) for the period from 01.04.2004 to 31.03.2009.
6. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of December,2007 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-2007/2342-46 dated 27.12.2007 has been given effect from 00:00 hrs of 29.12.2007 and as intimated vide ERPC Fax Msg. No. 142 dated 27.12.2007.
- b) There was no discrepancy in meter readings for the 400 kV Tala-New Siliguri Feeders in the month of December' 07.
- c) 230 MW Long Term Open Access (LTOA) bi-lateral transaction between DVC and DTL commenced from 00:00 Hrs. of 11.12.2007. The same has been given effect duly for the purpose of sharing transmission charges by Delhi Transmission Ltd. as Long Term Customer. However, as per communication received from PGCIL letter dated 03.01.2008 this 230 MW power have been allocated to distribution companies of DTL viz. a) BSES Jamuna Power Ltd., b) BSES Rajdhani Power Ltd. & c) North Delhi Power Ltd.
- d) The statement in respect of short term bilateral transactions for the month of December' 07 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

-- Sd --  
Member Secretary

## ERPC :: KOLKATA

### DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) CHIEF ENGINEER (COMML. & REVENUE ), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398 )
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.( FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 ( FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6<sup>th</sup> Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 15) Member Secretary, NERPC, ‘ MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD’ (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4<sup>th</sup> Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2<sup>nd</sup> Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER, 2007

## A. NTPC POWER STATIONS

	FSTPS	KhSTPS	TSTPS
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5109900000	3117900000	3999000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1198.16	736.99	955.74
6 Average Declared capacity (DC) for the month (ex-bus %) :	81.01	96.41	103.32
7 Cumulative Availabilty (FY:2007-08) upto the preceding month (%) :	82.42	88.79	83.22
8 Cumulative Availabilty (FY:2007-08) including the current month (%) :	82.26	89.65	85.48
9 Cumulative Capacity charge payable upto the current month ( Rs. ) : ( 9 X ACC9 / 12 )	3832425000	2338425000	2999250000
10 Cumulative capacity charge upto the preceding month ( Rs. ) : ( 8 X ACC8 / 12 )	3406600000	2078600000	2666000000
11 Capacity charge payable in the current month ( 9-10 ) in Rs. :	425825000	259825000	333250000

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER, 2007

## A. NTPC POWER STATIONS (Contd.)

	FSTPS	KhSTPS	TSTPS
12 Total Scheduled Generation for the current month (MWH) :	890320.39	546516.40	710987.89
13 Total Scheduled Generation upto preceding month (MWH) :	7026769.79	3937340.12	4505577.70
14 Cumulative Scheduled Generation including current month (MWH) :	7917090.18	4483856.52	5216565.59
15 Plant Load Factor for the current month (%) :	80.91	96.10	103.31
16 Plant Load Factor cummulative incl. current month (%) :	81.11	88.88	85.45
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : ( 80 % PLF; ex-bus MWH ) : 9 months	7809120.00	4036032.00	4884000.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	107970.18	447824.52	332565.59
19 Energy eligible for incentive upto preceding month (MWH) :	97950.59	356279.00	172137.70
20 Energy eligible for incentive in the current month (MWH) :	10019.59	91545.52	160427.89

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
<b>STATION : FSTPS</b>				
<b>CAPACITY (FIXED) CHARGES &amp; ENERGY CHARGES BILLING FOR THE MONTH OF DECEMBER,2007</b>				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 8 )	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 9 )	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs. )	SCHEDULE (MWH)
<b>ER:</b>				
BSEB	22.680000	22.680000	96577110	202177.17
JSEB	5.333952	5.143656	15420350	32363.99
DVC	1.230991	1.094214	-9	0.00
GRIDCO	13.630000	13.630000	58039948	121502.42
WBSEB	27.270111	26.370099	81630665	170723.06
SIKKIM	1.630000	1.630000	6940948	14530.37
Sub-Total	71.775054	70.547969	258609011	541297.01
<b>SR:</b>				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	5.250000	5.250000	22355813	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	5.250000	5.250000	22355813	46800.27
<b>WR:</b>				
CSEB	0.610000	0.610000	2597533	
GEB	0.000000	0.000000	0	
MPSEB	1.340000	1.335376	5528844	
MPSEB ( Via NR )	0.000000	0.000000	0	
MSEB	4.618333	4.610592	19369348	
Dadra & Nagar Haveli	0.260000	0.260000	1107145	
Daman & Diu	0.260000	0.260000	1107145	
Goa	0.068333	0.068333	290979	
Sub-Total	7.156666	7.144301	30000994	62671.83
<b>NR:</b>				
UPPCL	4.385753	4.749559	32618225	
Haryana	0.996399	1.117910	8899734	
Rajasthan	1.836399	1.957910	12476664	
J & K	1.720108	1.866762	12945054	
DTL	1.993144	2.236128	17799485	
Punjab	1.993144	2.236128	17799485	
Sub-Total	12.924947	14.164397	102538647	213708.68
<b>NER :</b>				
ASSAM	2.273333	2.273333	9680420	
MEGHALAYA	0.620000	0.620000	2640115	
Sub-Total	2.893333	2.893333	12320535	25842.60
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>425825000</b>	<b>890320.39</b>

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF DECEMBER,2007				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(WB 8)	(WB 9 )	(Rs.)	(MWH)
<b>ER:</b>				
BSEB	21.705952	20.509735	28424852	60099.63
JSEB	1.367948	1.228534	294179	641.26
DVC	0.000000	0.000000	0	0.00
GRIDCO	11.869890	11.671013	26190352	55375.16
WBSEB	0.723917	0.643481	-18	0.00
SIKKIM	1.550000	1.550000	4027288	8515.03
<b>Sub-Total</b>	<b>37.217707</b>	<b>35.602763</b>	<b>58936653</b>	<b>124631.09</b>
<b>SR:</b>				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.810000	3.810000	9899333	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
<b>Sub-Total</b>	<b>3.810000</b>	<b>3.810000</b>	<b>9899333</b>	<b>20890.93</b>
<b>WR:</b>				
CSEB	0.610000	0.610000	1584933	
GEB	0.000000	0.000000	0	
MPSEB	1.330000	1.325269	3345042	
MPSEB ( Via NR )	0.000000	0.000000	0	
MSEB	4.003333	3.995484	10218117	
Dadra & Nagar Haveli	0.260000	0.260000	675545	
Daman & Diu	0.260000	0.260000	675545	
Goa	0.026667	0.026667	69288	
<b>Sub-Total</b>	<b>6.490000</b>	<b>6.477420</b>	<b>16568469</b>	<b>34931.48</b>
<b>NR:</b>				
UPPCL	15.470343	15.950304	51419347	
Haryana	4.702560	4.862276	15953265	
Rajasthan	5.542560	5.702276	18135795	
J & K	6.180944	6.373061	20552150	
DTL	9.399556	9.718495	31880546	
Punjab	9.399556	9.718495	31880546	
<b>Sub-Total</b>	<b>50.695519</b>	<b>52.324907</b>	<b>169821649</b>	<b>356578.88</b>
<b>NER :</b>				
ASSAM	1.030000	1.030000	2676198	
MEGHALAYA	0.606774	0.604910	1532962	
<b>Sub-Total</b>	<b>1.636774</b>	<b>1.634910</b>	<b>4209160</b>	<b>8897.10</b>
<b>POWERGRID (PUSAUL)</b>	<b>0.150000</b>	<b>0.150000</b>	<b>389738</b>	<b>586.92</b>
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>259825000</b>	<b>546516.40</b>
<b>Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):</b>				<b>586.922</b>

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS

CAPACITY (FIXED) CHARGES &amp; ENERGY CHARGES BILLING FOR THE MONTH OF DECEMBER,2007

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 8)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 9)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
<b>ER:</b>				
BSEB	35.400000	35.400000	117970500	251717.90
JSEB	5.700000	5.712473	19369346	41334.81
DVC	0.310000	0.310000	1033075	2204.31
GRIDCO	31.800000	31.800000	105973500	226119.47
WBSEB	9.100000	9.100000	30325750	64707.14
SIKKIM	2.400000	2.400000	7998000	17065.62
Sub-Total	84.710000	84.722473	282670171	603149.25
<b>SR:</b>				
APTRANSCO	0.000000	0.000000	0	
KPTCL	0.000000	0.000000	0	
TNEB	0.000000	0.000000	0	
TNEB(Spl. Allocation)	3.900000	3.900000	12996750	
KSEB	0.000000	0.000000	0	
KSEB(Spl. Allocation)	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
Sub-Total	3.900000	3.900000	12996750	27731.63
<b>WR:</b>				
CSEB	0.610000	0.610000	2032825	
GEB	0.000000	0.000000	0	
MPSEB	1.340000	1.335376	4326865	
MPSEB ( Via NR )	0.000000	0.000000	0	
MSEB	4.180000	4.172151	13694439	
Dadra & Nagar Haveli	0.260000	0.260000	866450	
Daman & Diu	0.260000	0.260000	866450	
Goa	0.036667	0.036667	122193	
Sub-Total	6.686667	6.674194	21909221	46723.77
<b>NR:</b>				
UPPCL	1.390000	1.390000	4632175	
Haryana	0.000000	0.000000	0	
Rajasthan	0.840000	0.840000	2799300	
J & K	0.520000	0.520000	1732900	
DTL	0.000000	0.000000	0	
Punjab	0.000000	0.000000	0	
Sub-Total	2.750000	2.750000	9164375	19474.74
<b>NER :</b>				
ASSAM	1.333333	1.333333	4443332	
MEGHALAYA	0.620000	0.620000	2066150	
Sub-Total	1.953333	1.953333	6509482	13908.50
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>100.000000</b>	<b>333250000</b>	<b>710987.89</b>

MEMBER SECRETARY

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER, 2007

## B. STATION : RANGIT HPS

## CAPACITY CHARGES &amp; ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity ( MW ) :	60
2	Normative Capacitive Index ( 85 % ) :	85%
3	Annual Design Energy ( Ex-bus ) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate ( Paise / KWH ) : (Lowest Variable Charge of Central Sector thermal power station in ER)	63.41
7	Secondary Energy Rate (Paise / KWH) ( Same as Item No. 6 above )	63.41
8	Actual capacity Index of current month (%) :	67.34
9	Cumulative Capacity Index upto the previous month (%) :	96.49
10	Cumulative Capacity Index including the current month (%) :	93.20
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

## BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) ( WB 8)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) ( WB 9)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BSEB	35.000000	35.000000			6436.68	
JSEB	13.330000	13.330000			2451.45	
DVC	10.000000	10.000000			1839.05	
GRIDCO	0.000000	0.000000			0.00	
WBSEB	28.340000	28.340000			5211.87	
SIKKIM	13.330000	13.330000			2451.45	
TOTAL	100.000000	100.000000			18390.50	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 18674.424

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER, 2007

## C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 74149.798

Re-import by Bhutan incl. Loss (MWH) : 120.739

## BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	21970.585
JSEB	10.74	7963.688
DVC	10.37	7689.334
GRIDCO	15.19	11263.354
WBSEB	31.85	23616.711
SIKKIM	2.22	1646.126
<b>TOTAL</b>	<b>100.00</b>	<b>74149.798</b>

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 23495.972 MWH

## D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 4626.243

## BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	2313.1215
WBSEB	50.00	2313.1215
SIKKIM	0.00	0.000
<b>TOTAL</b>	<b>100.00</b>	<b>4626.243</b>

## E. TALA HPS

BINAGURI RECEIPT (MWH) : 109688.750

## BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	27970.631
JSEB	11.46	12570.331
DVC	5.54	6076.757
GRIDCO	4.25	4661.772
WBSEB	38.25	41955.947
<b>SUB-TOTAL</b>	<b>85.00</b>	<b>93235.438</b>
NR		
UPPCL	4.41	4837.274
RAJASTHAN	1.47	1612.425
J & K	1.77	1941.491
HARYANA	1.47	1612.425
PUNJAB	2.94	3224.849
DELHI	2.94	3224.849
<b>SUB-TOTAL</b>	<b>15.00</b>	<b>16453.313</b>
<b>GRANDTOTAL</b>	<b>100.00</b>	<b>109688.750</b>

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

3626.667 MWH

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER, 2007

## F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : ( RS. / MONTH : # )

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs. )
ER:			
BSEB	1170.02	22.467338	
JSEB	270.90	5.202058	
DVC	123.61	2.373577	
GRIDCO	905.24	17.383009	
WBSEB	920.87	17.683085	
SIKKIM	77.11	1.480743	
Sub-Total	3467.75	66.589810	
SR:			
APTRANSCO	0.00	0.000000	
KPTCL	0.00	0.000000	
TNEB	0.00	0.000000	
TNEB(Spl. Allocation)	155.05	2.977404	
KSEB	0.00	0.000000	
KSEB(Spl. Allocation)	0.00	0.000000	
PONDICHERRY	0.00	0.000000	
Sub-Total	155.05	2.977404	
WR:			
CSEB	22.81	0.438044	
GEB	0.00	0.000000	
MPSEB	44.59	0.856218	
MPSEB ( Via NR )	0.00	0.000000	
MSEB	146.96	2.821943	
Dadra & Nagar Haveli	8.95	0.171811	
Daman & Diu	8.95	0.171811	
Goa	1.68	0.032344	
Sub-Total	233.94	4.492171	
NR:			
UPPCL	347.93	6.681120	
Haryana	100.09	1.921940	
Rajasthan	128.99	2.477023	
J & K	138.44	2.658367	
* DTL	355.90	6.834155	
Punjab	200.09	3.842265	
Sub-Total	1271.44	24.414870	
NER:			
ASSAM	58.37	1.120888	
Meghalaya	21.08	0.404857	
Sub-Total	79.45	1.525745	
GRAND TOTAL	5207.63	100.000000	

Note 1 : # - CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

\* Note 5 : DTL ( ISGS ) : 200.09 MW & DTL ( DVC ) : 155.81 MW