

EASTERN REGIONAL POWER COMMITTEE
14, Golf Club Road, Kolkata -700 033

Phone : 033-24235005

Fax : 033-24221802

Web: www.eastrpc.org

No. ERPC/COM-I/REA/2008/ 655-85

Date: 05.05.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of APRIL, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage -I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of April,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08/523 (532) dated 28.02.2008 & 29.02.08 have been given effect from 00:00 hrs of 01.03.2008 and as intimated vide ERPC Fax Msg. No. 187 dated 28.02.2008.
- b) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08 dated 28.03.2008 has been given effect from 00:00 hrs of 01.04.2008 and as intimated vide ERPC Fax Msg. No. 212 dated 28.03.2008 for Teesta Stage-V HEP.
- c) POWERGRID vide its letter dated 31.01.08 intimated that Feeder -I of 400 KV D/C Teesta (Stage-V) New Siliguri Transmission line and associated bays at Siliguri S/s have been completed and commissioned on 07.01.08. POWEGRID intimated that the these transmission assets are declared under Commercial Operation w.e.f. 01.02.08 as per CERC Regulations-2004 but yet to be cleared in ERPC forum.
- d) In case of Teesta Stage-V HEP, NHPC intimated commercial operation of Unit No. 3 from 00:00 hrs. of 03.04.08 and for that of Unit No. 1 from 00:00 hrs. of 10.04.08.
- e) The statement in respect of short term bilateral transactions for the month of April' 08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

--Sd--

For Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007.
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ‘ MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD’ (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) CMD, Tripura State Electricity Corporation Ltd., Bidyut Bhawan, Agartala-799001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell) , OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5185200000	3160000000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1247.84	743.85	940.71
6 Average Declared capacity (DC) for the month (ex-bus %) :	84.37	97.31	101.70
7 Cumulative Availabilty (FY:2008-09) upto the preceding month (%) :			
8 Cumulative Availabilty (FY:2008-09) including the current month (%) :	84.37	97.31	101.70
9 Cumulative Capacity charge payable upto the current month (Rs.) : (1 X ACC1 / 12)	432100000	263333333	331083333
10 Cumulative capacity charge upto the preceding month (Rs.) : (X ACC / 12)	0	0	0
11 Capacity charge payable in the current month (9-10) in Rs. :	432100000	263333333	331083333

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2008

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	896306.36	534434.51	676381.50
13 Total Scheduled Generation upto preceding month (MWH) :			
14 Cumulative Scheduled Generation including current month (MWH) :	896306.36	534434.51	676381.50
15 Plant Load Factor for the current month (%) :	84.17	97.10	101.56
16 Plant Load Factor cummulative incl. current month (%) :	84.17	97.10	101.56
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 1 months	851904.00	440294.40	532800.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	44402.36	94140.11	143581.50
19 Energy eligible for incentive upto preceding month (MWH) :			
20 Energy eligible for incentive in the current month (MWH) :	44402.36	94140.11	143581.50

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : FSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2008				
BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	SCHEDULE
		(WB I)	(Rs.)	(MWH)
ER:				
BSEB		24.620000	106383020	221196.55
JSEB		4.660000	20135860	41867.42
DVC		0.000000	0	0.00
GRIDCO		13.630000	58895230	122457.71
WBSEB		19.170000	82833570	170294.99
SIKKIM		1.630000	7043230	14644.61
Sub-Total	0.000000	63.710000	275290910	570461.28
SR:				
APTRANSCO		0.000000	0	
KPTCL		0.000000	0	
TNEB		0.000000	0	
TNEB(Spl. Allocation)		4.230000	18277830	
KSEB		0.000000	0	
KSEB(Spl. Allocation)		0.000000	0	
PONDICHERRY		0.000000	0	
Sub-Total	0.000000	4.230000	18277830	38004.12
WR:				
CSEB		0.610000	2635810	
MPSEB		0.910000	3932110	
MPSEB (Via NR)		0.000000	0	
MSEB		3.376667	14590578	
Dadra & Nagar Haveli		0.260000	1123460	
Daman & Diu		0.260000	1123460	
Goa		0.068333	295267	
Sub-Total	0.000000	5.485000	23700685	49261.70
NR:				
UPPCL		7.460000	32234660	
Haryana		2.090000	9030890	
Rajasthan		2.470000	10672870	
J & K		2.950000	12746950	
DTL		4.180000	18061780	
Punjab		4.180000	18061780	
Sub-Total	0.000000	23.330000	100808930	209406.93
NER :				
ASSAM		1.815000	7842615	
MEGHALAYA		0.620000	2679020	
NAGALAND		0.810000	3500010	
Sub-Total	0.000000	3.245000	14021645	29172.33
GRAND TOTAL	0.000000	100.000000	432100000	896306.36

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) : 0.000

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
STATION : KhSTPS STAGE - I				
CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2008				
BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHEDULE
		(WB 1)	(Rs.)	(MWH)
ER:				
BSEB		12.470000	32837667	66889.38
JSEB		1.170000	3081000	6275.91
DVC		0.000000	0	0.00
GRIDCO		10.080000	26544000	53741.13
WBSEB		0.000000	0	0.00
SIKKIM		1.550000	4081667	8314.24
Sub-Total	0.000000	25.270000	66544333	135220.66
SR:				
APTRANSCO		0.000000	0	
KPTCL		0.000000	0	
TNEB		0.000000	0	
TNEB(Spl. Allocation)		3.070000	8084333	
KSEB		0.000000	0	
KSEB(Spl. Allocation)		0.000000	0	
PONDICHERRY		0.000000	0	
Sub-Total	0.000000	3.070000	8084333	16442.08
WR:				
CSEB		0.610000	1606333	
MPSEB		0.890000	2343667	
MPSEB (Via NR)		0.000000	0	
MSEB		2.801666	7377720	
Dadra & Nagar Haveli		0.260000	684667	
Daman & Diu		0.260000	684667	
Goa		0.026667	70223	
Sub-Total	0.000000	4.848333	12767277	25959.13
NR:				
UPPCL		19.590000	51587000	
Haryana		6.140000	16168667	
Rajasthan		6.520000	17169333	
J & K		7.820000	20592667	
DTL		12.270000	32311000	
Punjab		12.270000	32311000	
Sub-Total	0.000000	64.610000	170139667	345223.04
NER :				
ASSAM		0.821667	2163723	
MEGHALAYA		0.590000	1553667	
NAGALAND		0.640000	1685333	
Sub-Total	0.000000	2.051667	5402723	10995.39
POWERGRID(PUSAULI)		0.150000	395000	594.21
GRAND TOTAL	0.000000	100.000000	263333333	534434.51
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				594.21

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) : 0.00

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF APRIL,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 1)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BSEB		37.000000	122500833	250605.90
JSEB		6.860000	22712317	46463.69
DVC		0.310000	1026358	2099.67
GRIDCO		31.800000	105284500	215385.61
WBSEB		9.100000	30128583	60703.75
SIKKIM		2.400000	7946000	16255.52
Sub-Total	0.000000	87.470000	289598592	591514.14
SR:				
APTRANSCO		0.000000	0	
KPTCL		0.000000	0	
TNEB		0.000000	0	
TNEB(Spl. Allocation)		3.150000	10429125	
KSEB		0.000000	0	
KSEB(Spl. Allocation)		0.000000	0	
PONDICHERRY		0.000000	0	
Sub-Total	0.000000	3.150000	10429125	21335.37
WR:				
CSEB		0.610000	2019608	
MPSEB		0.910000	3012858	
MPSEB (Via NR)		0.000000	0	
MSEB		2.958333	9794548	
Dadra & Nagar Haveli		0.260000	860817	
Daman & Diu		0.260000	860817	
Goa		0.036667	121398	
Sub-Total	0.000000	5.035000	16670046	34097.87
NR:				
UPPCL		1.190000	3939892	
Haryana		0.000000	0	
Rajasthan		0.380000	1258117	
J & K		0.430000	1423658	
DTL		0.000000	0	
Punjab		0.000000	0	
Sub-Total	0.000000	2.000000	6621667	13546.27
NER :				
ASSAM		1.065000	3526038	
MEGHALAYA		0.620000	2052717	
NAGALAND		0.660000	2185150	
Sub-Total	0.000000	2.345000	7763904	15887.85
GRAND TOTAL	0.000000	100.000000	331083333	676381.50

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	80.38
9	Cumulative Capacity Index upto the previous month (%) :	
10	Cumulative Capacity Index including the current month (%) :	80.38
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	INCENTIVE PAYABLE ON A/C CAPACITY INDEX	DRAWAL SCHUDULE OF THE BENEFICIARIES	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED
		(WB 1)	(Rs.)	(Rs.)	(MWH)	(MWH)
BSEB		35.000000			5968.45	
JSEB		13.330000			2273.13	
DVC		10.000000			1705.27	
GRIDCO		0.000000			0.00	
WBSEB		28.340000			4832.74	
SIKKIM		13.330000			2273.13	
TOTAL	0.000000	100.000000			17052.72	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = Meter Reading not received

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2008

B. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

- 1 Installed Capacity (MW) :
- 2 Normative Capacitive Index (85 %) :
- 3 Annual Design Energy (Ex-bus) in mu :
- 4 Primary Saleable Energy (Ex-bus) in MU :
- 5 Capacity Charge :
- 6 Primary Energy Rate (Paise / KWH) :
(Lowest Variable Charge of
Central Sector thermal power station in ER)
- 7 Secondary Energy Rate (Paise / KWH)
(Same as Item No. 6 above)
- 8 Actual capacity Index of current month (%):
- 9 Cumulative Capacity Index upto the
previous month (%) :
- 10 Cumulative Capacity Index including the
current month (%) :
- 11 Cumulative Capacity charge including the
current month (Rs.) :
- 12 Cumulative Capacity charge upto the
previous month (Rs.) :
- 13 Capacity charge payable for the
current month (Rs.) :

**REQUIRED INFORMATION FROM NHPC
IS AWAITED WITH REFERENCE TO ERPC
LETTER VIDE NO. ERPC/COM-I/GEN/2008/407
DATED 21.04.08**

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	INCENTIVE PAYABLE ON A/C CAPACITY INDEX	DRAWAL SCHEDULE OF THE BENEFICIARIES	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED
		(WB 1)	(Rs.)	(Rs.)	(MWH)	(MWH)
BSEB		19.760000			23717.02	
JSEB		13.840000			16611.52	
DVC		8.640000			10370.20	
GRIDCO		20.590000			24713.23	
WBSEB		23.980000			28782.09	
SIKKIM		13.190000			15831.35	
TOTAL	0.000000	100.000000			120025.41	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = **METER READINGS FROM NHPC NOT CLEAR**
2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 73733.113

Re-import by Bhutan incl. Loss (MWH) : 72.977

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	29.63	21847.121
JSEB	10.74	7918.936
DVC	10.37	7646.124
GRIDCO	15.19	11200.060
WBSEB	31.85	23483.996
SIKKIM	2.22	1636.875
TOTAL	100.00	73733.113

NOTE: After adjustment of re-import by Bhutan,

WBSEB will pay for : 23411.019 MWH

D. KURICHHU HPS

* KURICHHU RECEIPT (MWH) : 13364.787

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BSEB	0.00	0.000
JSEB	0.00	0.000
DVC	50.00	6682.3935
WBSEB	50.00	6682.3935
SIKKIM	0.00	0.000
TOTAL	100.00	13364.787

* Re-import by Bhutan from Assam == 38.409 (March'08 considered in absence of Apr'08 readings)

E. TALA HPS

BINAGURI RECEIPT (MWH) : 144864.205

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BSEB	25.50	36940.372
JSEB	11.46	16601.438
DVC	5.54	8025.477
GRIDCO	4.25	6156.729
WBSEB	38.25	55410.558
SUB-TOTAL	85.00	123134.574
NR		
UPPCL	4.41	6388.511
RAJASTHAN	1.47	2129.504
J & K	1.77	2564.096
HARYANA	1.47	2129.504
PUNJAB	2.94	4259.008
DELHI	2.94	4259.008
SUB-TOTAL	15.00	21729.631
GRANDTOTAL	100.00	144864.205

NOTE : ENERGY WHEELED BY SIKKIM TO WBSEB THROUGH MELLI-KALIMPONG LINE :

2682.500 MWH

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BSEB	1318	22.615804	
JSEB	369	6.327278	
DVC	162	2.783871	
GRIDCO	997	17.109856	
WBSEB	1028	17.638250	
SIKKIM	136	2.335691	
Sub-Total	4011	68.810750	
SR:			
APTRANSCO	0	0.000000	
KPTCL	0	0.000000	
TNEB	0	0.000000	
TNEB(Spl. Allocation)	125	2.144387	
KSEB	0	0.000000	
KSEB(Spl. Allocation)	0	0.000000	
PONDICHERRY	0	0.000000	
Sub-Total	125	2.144387	
WR:			
CSEB	23	0.391316	
** MPSEB	131	2.249722	
MPSEB (Via NR)	0	0.000000	
MSEB	107	1.838573	
Dadra & Nagar Haveli	9	0.153483	
Daman & Diu	9	0.153483	
Goa	2	0.028893	
Sub-Total	281	4.815470	
NR:			
UPPCL	341	5.850347	
Haryana	100	1.716918	
Rajasthan	113	1.941239	
J & K	135	2.321657	
* DTL	430	7.377851	
Punjab	200	3.432392	
Sub-Total	1320	22.640404	
NER:			
ASSAM	47	0.799425	
Meghalaya	21	0.361669	
Nagaland	25	0.427895	
Sub-Total	93	1.588989	
GRAND TOTAL	5830	100.000000	

Note 1 : #- CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200 MW & DTL (DVC) : 230 MW

** Note 6 : MPSEB (ISGS) : 31.15 MW & MPSEB (DVC) : 100 MW