

EASTERN REGIONAL POWER COMMITTEE
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No. ERPC/COM-I/REA/2008/3023-59

Date: 04.09.2008

To: As per list attached.

Sub: Provisional Regional Energy Accounting of Eastern Region for the month of AUGUST, 2008.

References :

1. CERC Tariff Regulations No. L-7/25(5)/2003-CERC dated 26.03.2004 (As amended upto date).
2. CERC Order dated 27.10.2006 on Review Petition No. 59/2006 in Petition No. 153/2004 in respect of Tariff for Farakka STPS (1600 MW) for the period from 01.04.2004 to 31.03.2009
3. CERC Order dated 23.11.2006 on Petition No. 120/2005 in respect of Tariff for Kahalgaon STPS Stage-I (840 MW) for the period from 01.04.2004 to 31.03.2009.
4. CERC Order dated 09.05.2006 on Petition No. 144/2004 in respect of Tariff for Talcher STPS Stage –I (1000 MW) for the period from 01.04.2004 to 31.03.2009.
5. Indian Electricity Grid Code issued in December,2005 and Amendment of IEGC vide CERC Notification dated 22.08.2006.
6. CERC Order dated 31.03.08 on Petition No. 9/2008 in respect of provisional tariff of Teesta Stg. V
7. CERC Order dated 28.03.08 on Petition No. 85/2007 on inter-regional links.
8. CERC Order dated 18.12.2007 on Petition No. 101/2007 regarding provisional tariff for Unit # I of Kahalgaon STPS Stage – II.

Sir,

Please find enclosed a copy of the ABT based Provisional Regional Energy Account for the month of August,2008 for further necessary action by the constituents.

The following considerations were made in the preparation of REA for this month:

- a) Allocation of unallocated power (from Teesta Stage V of NHPC) vide CEA letter no. 5/ER/CSA/GM-08/ dated 25.04.2008 has been given effect from 00:00 hrs of 01.05.2008 and as intimated vide ERPC Fax Message No. 234 dated 28.04.2008.
- b) Allocation of power from Kahalgaon STPS Stage – II (Unit # I has been declared under commercial operation with effect from 00:00 hrs. of 01.08.2008) vide respective MoP/CEA order intimated vide ERPC letter No. ERPC/COM-I/CSA/2007/339-58 dated 12.04.2007 and subsequent endorsement dated 23.05.2007 was given effect from 00:00 hrs. of 01.08.2008.
- c) Revised Allocation of power from Kahalgaon STPS Stage – II vide respective MoP/CEA order intimated vide ERPC letter No. ERPC/COM-I/Share/2008/2645-56 dated 18.08.08 was given effect from 00:00 hrs. of 07.08.2008.
- d) Allocation of power from ER ISGS vide CEA letter no. 5/ER/CSA/GM-08/1278-84 dated 24/25.07.2008 which was given effect from 00:00 hrs of 26.07.2008 for one month has been withdrawn from 00:00 hrs. 26.08.2008.
- e) The statement in respect of short term bilateral transactions for the month of August'08 will be issued separately.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

--- Sd---
Member Secretary

ERPC :: KOLKATA

DISTRIBUTION LIST

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Addl. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.(FAX: 0612 2234097/2228984)
- 8) Chief (F & A), Commercial Division, NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad-121003 (FAX : 0129 2254668)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 11) Chief Engineer (GM),CEA, 6th Floor,Sewa Bhawan,R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 12) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 13) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 14) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 15) Member Secretary, NERPC, ' MEGHALAYA STATE HOUSING FINANCE CO-OPERATIVE SOCIETY LTD' (Behind BETHANY HOSPITAL), Nongrim Hills, Shillong-793003
- 16) Executive Director(Commercial), MPSEB, Shakti Bhawan,Vidyut Nagar, Jabalpur-482008.
- 17) Chief Engineer(Commercial),MSEDCL,Prakashgarh,4th Floor,Bandra(East),Mumbai- 400051.
- 18) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 19) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 20) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 21) Superintending Engineer (Commercial), Electricity Department, Panaji, Goa.
- 22) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 23) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 24) Chief Engineer(Comml & Survey Wing), Power Dept.,Govt. of J&K, GLADNI,Jammu-180006.
- 25) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 26) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s,Minto Road,New Delhi-110002.
- 27) Director (Interstate Billing),PSEB,220 Kv Grid S/s,Albowal,Patiala-147001.
- 28) Chief Engineer (Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 29) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 30) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 31) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 32) GM (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 33) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 34) General Manager(Commercial), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 35) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 36) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 37) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST, 2008

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008

A. NTPC POWER STATIONS

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
1 Installed Capacity (MW) :	1600	840	500	1000
2 Normative Auxiliary Consumption as per CERC Tariff Notification (%) :	7.5625	9.0000	7.5000	7.5000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1479.0	764.4	462.5	925.0
4 Annual Capacity Charge (ACC) in Rs.: (Between 80% to 100% Availability)	5185200000	3160000000	2529800000	3973000000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	850.12	531.67	252.34	813.98
6 Average Declared capacity (DC) for the month (ex-bus %) :	57.48	69.55	54.56	88.00
7 Cumulative Availability (FY:2008-09) upto the preceding month (%) :	80.10	90.39	0.00	95.23
8 Cumulative Availability (FY:2008-09) including the current month (%) :	75.51	86.17	54.56	93.76
9 Cumulative Capacity charge payable upto the current month (Rs.) : (5 X ACC5 / 12) and (1 x ACC1 / 12) (*)	2039241938	1316666667	143776967	1655416667
10 Cumulative capacity charge upto the preceding month (Rs.) : (4 X ACC4 / 12) and (x ACC / 12) (*)	1728400000	1053333333	0	1324333333
11 Capacity charge payable in the current month (9-10) in Rs. :	310841938	263333334	143776967	331083334

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST, 2008

A. NTPC POWER STATIONS (Contd.)

	FSTPS STAGE-I	KhSTPS STAGE-I	KhSTPS STAGE-II (*)	TSTPS STAGE-I
12 Total Scheduled Generation for the current month (MWH) :	632292.83	395174.42	187744.00	605601.25
13 Total Scheduled Generation upto preceding month (MWH) :	3450530.08	2009573.46	0.00	2577381.55
14 Cumulative Scheduled Generation including current month (MWH) :	4082822.91	2404747.88	187744.00	3182982.80
15 Plant Load Factor for the current month (%) :	57.46	69.49	54.56	88.00
16 Plant Load Factor cumulative incl. current month (%) :	75.18	85.67	54.56	93.71
17 Normative scheduled energy cumulative beyond which incentive payable (MWH) : (80 % PLF; ex-bus MWH) : 5 months and 1 month (*)	4344710.40	2245501.44	275280.00	2717280.00
18 Cumulative Energy eligible for incentive including current month (MWH) :	0.00	159246.44	0.00	465702.80
19 Energy eligible for incentive upto preceding month (MWH) :	0.00	219042.90	0.00	410661.55
20 Energy eligible for incentive in the current month (MWH) :	0.00	-59796.46	0.00	55041.25

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : FSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF AUGUST,2008

BENEFICIARIES	% SHARE	% SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE
	ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	
	(WB 4)	(WB 5)	(Rs.)	(MWH)
ER:				
BIHAR	24.620000	24.620000	76529285	155718.36
JHARKHAND	4.664355	4.757032	16388680	32417.91
DVC	0.000000	0.000000	0	0.00
ORISSA	13.630000	13.630000	42367756	86208.01
WEST BENGAL	19.170000	19.449032	65278537	130029.06
SIKKIM	1.630000	1.630000	5066724	10309.54
SUB-TOTAL	63.714355	64.086064	205630981	414682.88
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	4.255484	4.335333	14856143	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	4.255484	4.335333	14856143	29434.34
WR:				
CHHATTISGARH	0.605081	0.589668	1566537	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.906452	0.895334	2590910	
MAHARASTRA	3.375376	3.371333	10409638	
DADRA & NAGAR HAVELI	0.260000	0.260000	808189	
DAMAN & DIU	0.260000	0.260000	808189	
GOA	0.068333	0.068333	212408	
SUB-TOTAL	5.475242	5.444668	16395870	33644.98
NR:				
UTTAR PRADESH	7.460000	7.350323	20952229	
HARYANA	2.090000	2.052903	5740099	
RAJASTHAN	2.463871	2.417785	6718939	
J & K	2.948629	2.900785	8189921	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	4.180000	4.107419	11513091	
PUNJAB	4.180000	4.107419	11513091	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	23.322500	22.936634	64627370	135173.13
NER :				
ASSAM	1.810242	1.795333	5322961	
MEGHALAYA	0.620000	0.620000	1927220	
NAGALAND	0.802177	0.781968	2081392	
SUB-TOTAL	3.232419	3.197301	9331573	19357.50
GRAND TOTAL	100.000000	100.000000	310841938	632292.83

FSTPS UN-REQUISITION ENERGY, REQUISITION BY WR (MWH) :

0.000

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : KhSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF AUGUST,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHUDULE
	(WB 4)	(WB 5)	(Rs.)	(MWH)
ER:				
BIHAR	12.470000	13.679677	48765081	73820.07
JHARKHAND	1.174113	1.173290	3080995	4628.05
DVC	0.000000	0.000000	0	0.00
ORISSA	10.080000	10.554194	32787554	49474.00
WEST BENGAL	0.000000	0.000000	0	0.00
SIKKIM	1.550000	1.550000	4081667	6131.18
SUB-TOTAL	25.274113	26.957161	88715296	134053.30
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.090887	3.156333	9001041	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.090887	3.156333	9001041	13521.61
WR:				
CHHATTISGARH	0.605081	0.589667	1390429	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.886532	0.875666	2191465	
MAHARASTRA	2.800618	2.797333	7331708	
DADRA & NAGAR HAVELI	0.260000	0.260000	684667	
DAMAN & DIU	0.260000	0.260000	684667	
GOA	0.026667	0.026667	70223	
SUB-TOTAL	4.838898	4.809333	12353159	18555.46
NR:				
UTTAR PRADESH	19.590000	19.094839	45067380	
HARYANA	6.140000	5.975484	14002539	
RAJASTHAN	6.513871	6.340366	14868711	
J & K	7.818629	7.615946	17920397	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	12.270000	11.939355	27957508	
PUNJAB	12.270000	11.939355	27957508	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	64.602500	62.905345	147774043	220797.80
NER :				
ASSAM	0.819812	0.814000	2082314	
MEGHALAYA	0.590000	0.590000	1553667	
NAGALAND	0.633790	0.617828	1458814	
SUB-TOTAL	2.043602	2.021828	5094794	7652.89
POWERGRID(PUSAULI)	0.150000	0.150000	395000	593.36
GRAND TOTAL	100.000000	100.000000	263333334	395174.42
Note : Actual consumption of HVDC station at SASARAM(PUSAULI) in MWH (Deemed schedule):				593.36

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : KhSTPS STAGE - II

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF AUGUST,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES	DRAWAL SCHUDULE
		(WB 1)	(Rs.)	(MWH)
ER:				
BIHAR	0.000000	4.634516	6663367	11491.79
JHARKHAND	0.000000	0.691935	994843	1712.26
DVC	0.000000	0.000000	0	0.00
ORISSA	0.000000	1.824194	2622771	4514.15
WEST BENGAL	0.000000	2.066452	2971082	5097.14
SIKKIM	0.000000	0.390000	560730	732.20
SUB-TOTAL	0.000000	9.607097	13812793	23547.54
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	0.000000	0.000000	0	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
WR:				
CHHATTISGARH	0.000000	2.350000	3378759	
GUJARAT	0.000000	11.060000	15901733	
MADHYA PRADESH	0.000000	5.800000	8339064	
MAHARASTRA	0.000000	11.610000	16692506	
DADRA & NAGAR HAVELI	0.000000	0.240000	345065	
DAMAN & DIU	0.000000	0.160000	230043	
GOA	0.000000	0.000000	0	
SUB-TOTAL	0.000000	31.220000	44887169	58613.68
NR:				
UTTAR PRADESH	0.000000	17.655161	25384055	
HARYANA	0.000000	4.707742	6768649	
RAJASTHAN	0.000000	7.705806	11079174	
J & K	0.000000	5.757097	8277379	
HIMACHAL PRADESH	0.000000	1.800000	2587985	
DELHI	0.000000	11.011613	15832163	
PUNJAB	0.000000	8.079355	11616252	
UTTARAKHAND	0.000000	2.200000	3163093	
CHANDIGARH	0.000000	0.256129	368255	
SUB-TOTAL	0.000000	59.172903	85077005	105582.78
NER :				
ASSAM	0.000000	0.000000	0	
MEGHALAYA	0.000000	0.000000	0	
NAGALAND	0.000000	0.000000	0	
SUB-TOTAL	0.000000	0.000000	0	0.00
GRAND TOTAL	0.000000	100.000000	143776967	187744.00

KhSTPS UN-REQUISITION ENERGY, REQUISITION BY WR / ER (MWH) :

0.00

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

STATION : TSTPS STAGE - I

CAPACITY (FIXED) CHARGES & ENERGY CHARGES BILLING FOR THE MONTH OF AUGUST,2008

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 4)	% SHARE ALLOCATION INCLUDING CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 5)	CAPACITY CHARGE PAYABLE (+) / RECEIVABLE (-) BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE (MWH)
ER:				
BIHAR	37.000000	37.000000	122500833	224072.46
JHARKHAND	6.864113	6.863290	22712310	41544.25
DVC	0.310000	0.310000	1026358	1877.36
ORISSA	31.800000	31.800000	105284500	192581.20
WEST BENGAL	9.100000	9.100000	30128583	55109.71
SIKKIM	2.400000	2.400000	7946000	14534.43
SUB-TOTAL	87.474113	87.473290	289598585	529719.41
SR:				
ANDHRA PRADESH	0.000000	0.000000	0	
KARNATAKA	0.000000	0.000000	0	
TAMILNADU	3.172016	3.241000	11643989	
KERALA	0.000000	0.000000	0	
PONDICHERRY	0.000000	0.000000	0	
SUB-TOTAL	3.172016	3.241000	11643989	21317.67
WR:				
CHHATTISGARH	0.605081	0.589667	1748156	
GUJARAT	0.000000	0.000000	0	
MADHYA PRADESH	0.906452	0.895334	2817062	
MAHARAstra	2.957203	2.953666	9732254	
DADRA & NAGAR HAVELI	0.260000	0.260000	860817	
DAMAN & DIU	0.260000	0.260000	860817	
GOA	0.036667	0.036667	121398	
SUB-TOTAL	5.025403	4.995334	16140505	29500.42
NR:				
UTTAR PRADESH	1.190000	1.190000	3939892	
HARYANA	0.000000	0.000000	0	
RAJASTHAN	0.373871	0.364882	1089019	
J & K	0.428629	0.424333	1348002	
HIMACHAL PRADESH	0.000000	0.000000	0	
DELHI	0.000000	0.000000	0	
PUNJAB	0.000000	0.000000	0	
UTTARAKHAND	0.000000	0.000000	0	
CHANDIGARH	0.000000	0.000000	0	
SUB-TOTAL	1.992500	1.979215	6376913	11660.50
NER :				
ASSAM	1.062339	1.054000	3379182	
MEGHALAYA	0.620000	0.620000	2052717	
NAGALAND	0.653629	0.637161	1891443	
SUB-TOTAL	2.335968	2.311161	7323342	13403.25
GRAND TOTAL	100.000000	100.000000	331083334	605601.25

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST, 2008

B. STATION : RANGIT HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Normative Capacitive Index (85 %) :	85%
3	Annual Design Energy (Ex-bus) in mu :	338.61
4	Primary Saleable Energy (Ex-bus) in MU :	297.98
5	Capacity Charge :	As per existing CERC order
6	Primary Energy Rate (Paise / KWH) : (Lowest Variable Charge of Central Sector thermal power station in ER)	69.06
7	Secondary Energy Rate (Paise / KWH) (Same as Item No. 6 above)	69.06
8	Actual capacity Index of current month (%) :	100.00
9	Cumulative Capacity Index upto the previous month (%) :	94.66
10	Cumulative Capacity Index including the current month (%) :	95.74
11	Cumulative Capacity charge including the current month (Rs.) :	As per existing CERC order
12	Cumulative Capacity charge upto the previous month (Rs.) :	As per existing CERC order
13	Capacity charge payable for the current month (Rs.) :	Billing to be done as per relevant CERC order

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE) (WB 4)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE) (WB 5)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES (Rs.)	INCENTIVE PAYABLE ON A/C CAPACITY INDEX (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED (MWH)
BIHAR	35.000000	35.000000			15167.06	
JHARKHAND	13.330000	13.330000			5776.48	
DVC	10.000000	10.000000			4333.44	
ORISSA	0.000000	0.000000			0.00	
WEST BENGAL	28.340000	28.340000			12280.98	
SIKKIM	13.330000	13.330000			5776.48	
TOTAL	100.000000	100.000000			43334.44	

Note: 1. Ex-Bus generation of Rangit HPS during the month (MWH) = 43347.936

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST, 2008

B. STATION : TEESTS STAGE - V HPS

CAPACITY CHARGES & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170	UPTO 24:00 HRS. OF 02.04.08
		340	FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3
		510	FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1
2	Normative Capacitive Index (85 %) :	80%	(During 1st year of Commercial Operation)
3	Annual Design Energy (Ex-bus) in mu :	2541.80	
4	Primary Saleable Energy (Ex-bus) in MU :	2236.78	
5	Capacity Charge :	REFER NOTE:2 BELOW	
6	Primary Energy Rate (Paise / KWH) :	69.06	
	(Lowest Variable Charge of Central Sector thermal power station in ER)		
7	Secondary Energy Rate (Paise / KWH)	69.06	
	(Same as Item No. 6 above)		
8	Actual capacity Index of current month (%) :	90.33	
9	Cumulative Capacity Index upto the previous month (%) :	42.25	
10	Cumulative Capacity Index including the current month (%) :	51.99	
11	Cumulative Capacity charge including the current month (Rs.) :	REFER NOTE:2 BELOW	
12	Cumulative Capacity charge upto the previous month (Rs.) :	REFER NOTE:2 BELOW	
13	Capacity charge payable for the current month (Rs.) :	REFER NOTE:2 BELOW	

BILLING STATEMENT :

BENEFICIARIES	% SHARE ALLOCATION UPTO PREVIOUS MONTH (WT. AVG. CUMULATIVE)	% SHARE ALLOCATION INCL. CURRENT MONTH (WT. AVG. CUMULATIVE)	CAPACITY CHARGE PAYABLE BY THE BENEFICIARIES	INCENTIVE PAYABLE ON A/C CAPACITY INDEX	DRAWAL SCHEDULE OF THE BENEFICIARIES	TOTAL PRIMARY & SECONDARY ENERGY TO BE BILLED
	(WB 4)	(WB 5)	(Rs.)	(Rs.)	(MWH)	(MWH)
BIHAR	20.885000	20.960000			71083.43	
JHARKHAND	12.715000	12.640000			41259.15	
DVC	8.640000	8.640000			28888.09	
ORISSA	20.590000	20.590000			68843.27	
WEST BENGAL	23.980000	23.980000			80177.84	
SIKKIM	13.190000	13.190000			44101.15	
TOTAL	100.000000	100.000000			334352.93	

Note: 1.Ex-Bus generation of Teesta Stage-V HPS during the month(MWH) = 334719.208

2.Refer CERC order dated 31.03.08 in Petition No.9/2008 where provisional tariff @ Rs. 1.62 per unit (composite) from 01.03.04 to 31.03.09 has been accepted for Teesta Stage V HEP power generation. Also, NHPC is to file the petition for approval of final tariff in terms of the 2004 regulations, latest by 31.07.08.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST, 2008

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) : 295285.527

Re-import by Bhutan incl. Loss (MWH) : 48.369

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	29.63	87493.102
JHARKHAND	10.74	31713.666
DVC	10.37	30621.109
ORISSA	15.19	44853.872
WEST BENGAL	31.85	94048.440
SIKKIM	2.22	6555.339
TOTAL	100.00	295285.527

NOTE: After adjustment of re-import by Bhutan,
WBSEDCL will pay for (MWH) : 94000.071

D. KURICHHU HPS

KURICHHU RECEIPT (MWH) : 28571.575

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
BIHAR	0.00	0.000
JHARKHAND	0.00	0.000
DVC	50.00	14285.7875
WEST BENGAL	50.00	14285.7875
SIKKIM	0.00	0.000
TOTAL	100.00	28571.575

E. TALA HPS

BINAGURI RECEIPT (MWH) : 730562.068

BILLING STATEMENT :

BENEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)
ER		
BIHAR	25.50	186293.327
JHARKHAND	11.46	83722.413
DVC	5.54	40473.139
ORISSA	4.25	31048.888
WEST BENGAL	38.25	279439.991
SUB-TOTAL	85.00	620977.758
NR		
UTTAR PRADESH	4.41	32217.787
RAJASTHAN	1.47	10739.262
J & K	1.77	12930.949
HARYANA	1.47	10739.262
PUNJAB	2.94	21478.525
DELHI	2.94	21478.525
SUB-TOTAL	15.00	109584.310
GRANDTOTAL	100.00	730562.068

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE :

3072.500 MWH

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST, 2008

F. PAYMENT OF TRANSMISSION CHARGES OF ISTS

ANNUAL TRANSMISSION CHARGE : (RS. / MONTH : #)

BENEFICIARIES	TOTAL WT. AVERAGE ALLOCATION FOR THE MONTH (MW)	% SHARE ALLOCATION FOR THE MONTH (WEIGHTED AVERAGE) (%)	TRANSMISSION CHARGE PAYABLE BY BENEFICIARIES (Rs.)
ER:			
BIHAR	1412	22.097113	
JHARKHAND	381	5.957119	
DVC	168	2.623212	
ORISSA	1039	16.260130	
WEST BENGAL	1076	16.831229	
SIKKIM	146	2.289341	
SUB-TOTAL	4222	66.058144	
SR:			
ANDHRA PRADESH	0	0.000000	
KARNATAKA	0	0.000000	
TAMILNADU	138	2.165273	
KERALA	0	0.000000	
PONDICHERRY	0	0.000000	
SUB-TOTAL	138	2.165273	
WR:			
CHHATTISGARH	32	0.496576	
GUJARAT	55	0.865168	
** MADHYA PRADESH	158	2.473839	
MAHARASTRA	165	2.574386	
DADRA & NAGAR HAVELI	10	0.158754	
DAMAN & DIU	10	0.152496	
GOA	2	0.026352	
SUB-TOTAL	431	6.747571	
NR:			
UTTAR PRADESH	400	6.253599	
HARYANA	114	1.779437	
RAJASTHAN	140	2.191048	
J & K	152	2.370392	
HIMACHAL PRADESH	9	0.140805	
* DELHI	465	7.281721	
PUNJAB	221	3.453996	
UTTARAKHAND	11	0.172095	
CHANDIGARH	1	0.020037	
SUB-TOTAL	1513	23.663130	
NER:			
ASSAM	45	0.698235	
MEGHALAYA	21	0.329850	
NAGALAND	22	0.337797	
SUB-TOTAL	87	1.365882	
GRAND TOTAL	6391.82	100.000000	

Note 1 : #- CTU (PG) IS TO RAISE BILLS TO THE BENEFICIARIES APPLYING THE ABOVE PERCENTAGE SHARE ALLOCATION ON TRANSMISSION COST AS PER RELEVANT CERC NOTIFICATIONS TILL DATE.

Note 2 : POWERGRID SHALL ADJUST MONTHLY TRANSMISSION CHARGES RECOVERED FROM "ST" CUSTOMERS & SUBMIT DETAILS TO ERPC SECTT.

Note 3 : 1.82 MW of Hirakud power at GRIDCO periphery for CSEB has been given effect from 4th September'06 as per MOP/GOI letter vide no. 42/4/2005-R&R Dated 17-08-2006.

Note 4 : 10% home state share from TSTPS Stage-II allocated to Orissa w.e.f. 22.04.2007 has been given effect.

* Note 5 : DTL (ISGS) : 200 MW & DTL (DVC) : 230 MW

** Note 6 : MPSEB (ISGS) : 31.15 MW & MPSEB (DVC) : 100 MW