

EASTERN REGIONAL POWER COMMITTEE
14 GOLF CLUB ROAD, TOLLYGUNGE, KOLKATA-700 033

Phone: 033-24235199/24235005 # Fax : 033-24171358/24221802 # Web : www.eastrpc.org

No. ERPC/COM-I/GEN/2010/7035-64

Dated : 06.12.2010
07

To : As per list

Sub : Minutes of 15th Commercial Sub- Committee meeting of
ERPC held on 03.12.2010 at ERPC, Kolkata

Sir,

Enclosed please find minutes of the 15th Commercial Sub-
Committee meeting of ERPC held on 03.12.2010 at ERPC, Kolkata.
Observations / Amendments, if any, may please be furnished to ERPC
for further necessary action.

Encl: As above

Yours faithfully,

Sd/-

(J. Bandyopadhyay)
Superintending Engineer (Comml)

DISTRIBUTION LIST:

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- 21) VICE PRESIDENT (COMMERCIAL), PTC, 2ND FLOOR, NBCC TOWER, BIKHAJI CAMA PLACE, NEW DELHI – 110 066 (FAX: 011 4165 9504)
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- 29) DIRECTOR, ADHUNIK POWER & NATURAL RESOURCES LTD, CRESCENT TOWER, 3RD FLOOR, 229, AJC BOSE ROAD, KOLKATA-700 020. (FAX : 033-2289-0285)
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**MINUTES OF THE 15TH COMMERCIAL SUB-COMMITTEE
MEETING OF ERPC HELD ON 03.12.2010 (FRIDAY) AT 1100 HRS.
AT ERPC, KOLKATA**

The list of participants is enclosed at **Annexure-‘A’**.

Shri A.K. Rampal, Member Secretary, ERPC welcomed the participants in the 15th Commercial Sub-Committee meeting of ERPC. He noted that few important issues have been listed for deliberation. He requested the constituents to have a detailed discussions on the issues and arrive at consensus decision. He then requested Shri J. Bandyopadhyay, Superintending Engineer (Comml), ERPC to take up the agenda items for discussions.

**ITEM NO. 1 CONFIRMATION OF THE MINUTES OF THE 14TH
COMMERCIAL SUB-COMMITTEE MEETING HELD ON
10.09.2010.**

The minutes of the 14th Commercial Committee meeting were circulated vide ERPC letter no. ERPC/COM-I/GEN/2010/3491-3518 dated 13.09.2010, on which no comment have been received.

Members may confirm these minutes.

Deliberations in the meeting

Members present in the meeting confirmed the minutes of the 14th Commercial Sub-Committee meeting held on 10.09.2010 circulated vide ERPC letter no. ERPC/COM-I/GEN/2010/3491-3518 dated 13.09.2010.

ITEM NO. 2 A) PAYMENT OF UI -- PRESENT STATUS

The status of UI payment for 2010-11 as on 18.11.10 as submitted by ERLDC is enclosed at Annexure – I. As per Hon’ble CERC suo-moto petition no 220/2010 dated 04.10.2010, BSEB has cleared principal outstanding dues for the year 2009-10, delayed payment of UI surcharge for 2009–10 and 2010-11. The details of principal outstanding UI charges which was receivable from BSEB along with interest is given hereunder:

Amount in ₹Crores

SL NO	PERIOD	PRINCIPAL	INTEREST (As on 21.10.2010)	Total
1	2009-10	61.58	11.20	72.78
2	2010 – 11 (up to week – 28)	(-)13.72	0.51	(-) 13.21
	TOTAL	47.86	11.71	59.57

BSEB had paid an amount of **₹60.64 Crores**. With this the total principal outstanding of BSEB for 2009–10, delayed payment interest amount of UI for 2009–10 and 2010–11 together with principal receivable of 2010–11 up to week – 28 is fully settled. Since BSEB has paid an extra amount of **₹1.07 Crores**, this amount is paid back to BSEB. Out of **₹59.57 Crores**, an amount of **₹4.16 Crores** is paid to the constituents towards interest for the year 2009 -10 & 2010 -11 and the balance amount of **₹55.41 Crores** was replenished as pool balance.

This is for the information of the members.

Deliberations in the meeting

Members noted the present status of UI payment as on 18.11.2010. The members placed on records the effort made by BSEB in clearing the outstanding principal and interest thereon.

B) DISTRIBUTION OF INTEREST DUE TO DELAYED PAYMENT OF UI TO THE CONSTITUENTS

As submitted by ERLDC, the total interest amount of BSEB due to delayed payment was **₹11.20 Crores** for 2009–10 (Calculated up to 21.10.2010) and **₹51.35 Lakhs** for 2010–11(Calculated as on 21.10.2010). The interest amount receivable by various ER constituents on account of delayed payment from BSEB was **₹3.64 Crores** for 2009–10 and **₹51.35 Lakhs** for the year 2010–11. The sum total of this receivable amount was less than the sum total interest amount paid by BSEB. This was because of the fact that the outstanding principal receivable amount was paid from the UI capped amount. Thus, the excess interest amount was paid back to UI capped amount. Hence the following payments towards interest for 2009–10 and 2010 -11 were paid to the constituents as per the ratio of the receivables the calculation of which is also shown in the table. With this payment, the net interest amount of BSEB for the year 2009-10 calculated up to 21.10.10 and net interest amount for the year 2010-11 calculated up to 21.10.10 are settled.

Constituents	Amount (₹ Lakhs) (2009-10)	Amount (₹ Lakhs) (2010-11)	Amount (₹ Lakhs) Total
JSEB	---	7.57	7.57
DVC	19.99	0.62	20.61
GRIDCO	---	27.58	27.58
WBSETCL	149.31	11.08	160.39
SIKKIM	21.59	1.01	22.60
NTPC	158.87	2.34	161.21
NHPC	14.45	1.15	15.61
TOTAL	364.21	51.35	415.57

Deliberations in the meeting

Members noted.

C) DISTRIBUTION OF IRE FOR TRANSACTION BETWEEN ER AND SR FROM 28.05.07 TO 01.07.07 (09 TO 13 WEEK) OF 2007- 08

With reference to the Hon'ble CERC notification No. L-7/25(5)/2003-CERC dated 26.04.2007 wherein Regulations 24 and 42 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2004 were amended revising the UI rates effective from 30.04.2007. UPPCL filed a writ petition No. 3014/2007 before the Lucknow Bench of Hon'ble Allahabad High Court when the Hon'ble High Court by its order dated 21.05.2007 stayed the operation of the said notification till the 2nd week of July'07. The Commission thereafter had filed a Civil appeal No. 2907 of 2007 before the Hon'ble Supreme Court against the order passed by the Hon'ble High Court when the Hon'ble Supreme Court by its order dated 02.07.07 has set aside the order passed by the Hon'ble High Court on 21.05.07 and has vacated the interim stay.

Meanwhile, The Hon'ble CERC, in view of the order passed by the Hon'ble High Court had advised vide its order dated 06.06.07 that UI be charged as per the rates applicable prior to 30.04.07. It was also advised that a parallel set of UI account should also be prepared based on the notification dated 26.04.07. Subsequently to the vacation of the interim stay by the Supreme Court, Hon'ble Commission vide its order dated 09.07.07 advised continuation of UI rate as mandated in its notification dated 26.04.07.

As informed by ERLDC, an amount of **₹1.19 Crores** in ER IRE account for transaction between ER and SR for the period from 28.05.07 to 01.07.07 on account of revision of UI rates applicable prior to 30.04.07 as well as per the notification dated 26.04.07 has been transferred to 'Power

Grid Corporation of India Ltd for giving credit to the transmission service charges bill of ER constituents in the weighted average share of ISGS power allocations during the said period. The calculation of weighted average share of each constituent for the said period as well as payable amount is attached at Annexure - II. With this disbursement of UI on account of rate revision for the period from 28.05.07 to 01.07.07 stands settled.

Deliberations in the meeting

Members noted.

D) REACTIVE ENERGY CHARGES – PRESENT STATUS.

The updated position of Receipt/Payment of Reactive Energy Charges in the pool as on 09.11.2010 considering bill up to 31.10.2010 as received from ERLDC is indicated in Annexure – III.

Deliberations in the meeting

Members noted the updated position of receipts / payments of Reactive Energy Charges in the pool. BSEB and WBSETCL were requested to clear their outstanding dues before the ensuing TCC / ERPC meetings scheduled to be held on 17.12.2010 and 18.12.2010 respectively.

Further, after deliberation it was suggested that in the case of default of payment, the outstanding shall be adjusted by ERLDC against the amount receivable by the constituent from different pools. This suggestion will be placed in the TCC and ERPC meetings for approval.

E) “IRE POOL” ACCOUNT OF ER WITH SR – PRESENT STATUS

IRE account between ER & SR from 1st to 5th week of 2010-11 & UI amount payable/receivable as per ERPC and as per SRPC A/C is shown in the enclosed Annexure – IV. As can be seen from the annexure, for the period from 29.03.10 to 02.05.10 (i.e. from 1st Week to 5th Week) total IRE amount payable to SR by ER for week 01 to 05 is **₹1.37 Crores** and an amount for disbursement amongst ER constituents to settle fully up to week 5 is **₹4.44 Crores** for giving transmission benefits to utilities. This amount would be disbursed amongst ER constituents after reconciliation with SR.

This is for information of the members.

Deliberations in the meeting

Members noted.

F) TRANSFER OF UI (PRINCIPAL & BANK INTEREST) FROM ERLDC UI POOL ACCOUNT TO POWER SYSTEM DEVELOPMENT FUND (PSDF)

Central Electricity Regulatory Commission vide notification No. L-7/14/2010/CERC dated 04.06.2010 notified that the regulation called as Central Electricity Regulatory Commission (Power System Development fund) Regulation 2010. In accordance with above Regulation, Central Electricity Regulatory Commission vide order dated 14.09.2010 has appointed the Managing Committee of PSDF. As per Para 6 of this order, the office bearers of the Managing Committee were notified and notice for the first meeting was issued. First meeting of the Managing Committee was held on 20.10.2010 at National Load Despatch Centre (NLDC), New Delhi.

As per Regulation 15(1) and as decided during the meeting, a current account titled “Power System Development Fund” shall be opened in Indian Bank, Mehrauli Institutional Area, Katwaria Sarai, New Delhi – 110016. Accordingly, the above account has been opened.

Regarding transfer of fund from RLDCs and NLDC to PSDF, it has been decided in the meeting that the amounts lying in the custody of RLDCs and NLDC along with interest earned thereon shall be transferred to PSDF. It was also agreed that the transfer of funds should be out of clear balance after taking into consideration the prior approved expenditure.

As per the records available in ERLDC, the details of principal amount as accumulated on account of Capping and additional UI surcharge (Considering bill up to 17.10.10) as on 31.10.2010 is given below for transfer to Power System Development Fund.

Amount in ₹Crores		
Year	Capping	Surcharge
2007 - 08	50.06	0.00
2008 - 09	121.53	0.00
2009 - 10	34.31	38.36
2010 - 11	9.75	13.15
Total	215.65	51.52

The total amount including capping and surcharge amount comes out to be **₹267.16 Crores**. Out of the above amount **₹29.81 Lakhs** was paid to WRLDC on account of consultancy charges of ERLDC portion for power tracing. In view of above, an amount of **₹266.86 Crores** has been transferred to Indian Bank, MEHRAULI INSTITUTIONAL AREA BRANCH, Katwaria Sarai, New Delhi – 110016 at **Power System**

Development Fund (Account No - 913760147). Moreover an amount of **₹12.85 Crores** in respect of Bank interest has also been transferred to the same account.

Deliberations in the meeting

Members noted.

G) POOL BALANCE DUE TO CAPPING/ADDITIONAL UI CHARGE

The details of Pool Balance due to capping and additional UI charge after disbursement to PSDF as intimated by ERLDC are enclosed in Annexure - V. Thus total amount of **₹9.91 Lakhs** is available as capped amount as on date and the total amount of **₹5.58 Lakhs** is also available as additional UI charge as on date.

This is for information to the members.

Deliberations in the meeting

Members noted.

ITEM NO. 3 CERC REGULATION ON SHARING OF ISTS CHARGES AND LOSSES, 2010

CERC Regulation on Sharing of ISTS Charges and Losses, 2010 is going to be implemented with effect from 1st January 2011. As the new regulation is going to bring sea changes in the methodology of sharing of the ISTS transmission charges, the Implementation Committee decided that capacity building Workshop would be held in two phases in all the regions. The first phase of Workshop for the Eastern Region was held on 18th August 2010. The second phase of capacity building Workshop is scheduled to be held in the first fortnight of December 2010. Further, CERC conducted a training programme on software for Sharing of Inter-State Transmission Charges and Losses on 21st October 2010 at NLDC, New Delhi. A number of participants from the Eastern Region attended the above training programme.

It is requested that all the constituents of Eastern Region should thoroughly familiarise themselves with the new regulation on Sharing of Inter-State Transmission Charges and Losses and participate in all the Workshops and Training programmes conducted by CERC, Implementation Committee and ERPC.

Deliberations in the meeting

Members noted.

ITEM NO.4 ISSUES RAISED BY ERLDC

A) OPENING OF LC BY ER CONSTITUENTS FOR UI PAYMENTS

As per the Unscheduled Interchange charges and related matters (Amendment) Regulations, 2010 issued by CERC vide notification No. L-1(1)/2009-CERC dated 28th April, 2010 (effective from 03.05.10)

Quote

All regional entities which had at any time during the previous financial year failed to make payment of Unscheduled Interchange charges including Additional Unscheduled Interchange charges within the time specified in this regulations shall be required to open a Letter of Credit (LC) equal 110% of its average payable weekly UI liability in the previous financial year, in favour of the concerned RLDC within a fortnight from the date these Regulations come into force.....

.....Provided further that LC amount shall be increased to 110% of the payable weekly liability in any week during the year, if it exceeds the previous LC amount by more than 50%.

Unquote

The matter of opening of LC by various constituents has already been discussed in 14th Commercial Committee meeting held on 10.09.10 at ERPC, Kolkata wherein it was decided that LC will have to be opened immediately. **GRIDCO, WBSETCL and Sikkim have intimated that they have opened LC. BSEB and JSEB had not yet opened LC.** The request of DVC for opening of LC has been examined at ERLDC and they do not require to open LC. The status report for opening of LC is being forwarded to CERC on monthly basis (Annexure – VI).

Constituents are requested to expedite opening of LC.

Deliberations in the meeting

JSEB representative was not present in the meeting. It was decided that BSEB and JSEB should take necessary action for opening of LC before the ensuing TCC / ERPC meetings.

B) NON RECEIPT OF SEM DATA

i) JSEB

Since 22.02.10, SEM readings from JSEB substations for JSEB tie lines are not being received at ERLDC. The matter had been kept for discussion

in 14th Commercial Committee meeting held at ERPC on 10.09.10. Since JSEB representative was not present in the meeting, the matter could not be taken up.

JSEB is requested to look into the matter and ensure sending of data at ERLDC.

Deliberations in the meeting

JSEB representative was not present in the meeting. Members noted that in the absence of reading from JSEB sub-stations, the other end readings are taken for computation of the drawal by JSEB. As a result, JSEB for his own interest should ensure furnishing of SEM readings in time.

ii) METERS AND ACCESSORIES FOR MALBASE SUB – STATION

ERLDC received a letter from Malbase S/stn. Bhutan regarding non-functioning of DCD. The matter was discussed in the last meeting held at ERPC on 25.10.2010 with ERTS – II, POWERGRID, ERPC and ERLDC wherein it was decided that PTC in coordination with POWERGRID would arrange providing meters to BPC and the cost of such meters/DCD would be borne by PTC. In view of the above mentioned exigencies, it is requested that PTC may take up the matter with POWERGRID for keeping a provision of 2 – 3 nos. of DCDs along with optical cord and Meters (A-Type) as spares (Copy of the communication from ERLDC enclosed) for Bhutan system on an urgent basis.

Downloading of meter data and its transmittal to ERLDC is of utmost importance. PTC may be requested to take immediate measures for arranging the above meters with DCDs along with optical cord so that downloading of metered data may be transmitted to ERLDC every week without fail.

PTC may please respond.

Deliberations in the meeting

It was decided that ERPC Secretariat would write to PTC and Tala authority for addressing the issue expeditiously.

In the meeting POWERGRID representative informed that there is only one spare DCD available at present. He requested for approval for procurement of another 25 spare DCDs for use in the Eastern Region at a total cost of Rs.12.5 lakhs (Approx.).

After deliberation, it was decided to recommend to TCC for acceptance of POWERGRID proposal for procurement of 25 DCDs for Eastern Region , the cost of which would be apportioned among the beneficiary constituents of the Eastern Region in proportion to the weighted average share allocation.

C) CAPACITY BUILDING PROGRAMME BY ERLDC - UTILISATION OF PSDF.

As per 12th TCC and 13th ERPC meeting held on 25th and 26th March, 2010 respectively at Kolkata wherein ERPC approved the expenditure of Rs.36.36 lakhs exclusive of taxes and duties for training of SCADA EMS by M/s. AREVA to be imparted to various constituents of ER. ERPC also approved an additional expenditure of Rs.20 lakhs for conducting workshops and seminars on various technical issues such as transmission pricing, power exchange, FGMO, etc. to be funded from Reactive pool fund as mandated in IEGC.

The 15th TCC/ERPC meeting held on 27th and 28th Sept.,2010 at Peiling, Gangtok further endorsed the views of undertaking the capacity building programmes as mentioned above along with training programmes on Black Start, etc. and authorized ERLDC to go ahead with the programmes and take further necessary action.

ERLDC has already initiated for placement of LOA for undertaking the training programmes by M/s. Areva.

This is for the information to the constituents.

Deliberations in the meeting

Members noted the action taken by ERLDC for training of SCADA EMS by M/s AREVA to be imparted to various constituents of Eastern Region at an expenditure of Rs.36.36 lakhs, exclusive of taxes and duties.

D) NON-RELEASE OF REGULAR PAYMENTS TOWARDS SERVICE CHARGES FOR MAINTENANCE OF EMS/ SCADA SYSTEM FROM CONSTITUENTS.

LTSA (Long term Service Agreement) contract for EMS/SCADA system installed at all control centre (ERLDC, WBSETCL, OPTCL, DVC, JSEB, BSEB and Sikkim) was awarded to M/s Areva India T&D Ltd. on 15th January 2010 by ERLDC for smooth running of the system in coordinated way. As per MOU between ERLDC and constituents, there is provision of

advance payment on quarterly basis for each quarter. During the 7th SCADA O & M meeting held at ERLDC, Kolkata, all constituents agreed to adhere to timely payment of maintenance charges. However so far it has been seen that regular payment is not forthcoming within the due dates specially from BSEB and Sikkim. BSEB has made payment for only 2 quarters out of 4 so far. Sikkim has not made any payment at all for all the 4 quarters. Table showing the due dates & the dates when payments is given at Annexure-VII.

Due to non availability of payment from the constituents within due dates, ERLDC finds it very difficult to make payment for all the constituents within time and eventually maintain smooth administration of AMC contract. In view of this, it is proposed that the constituents may opt for either of the following arrangement so that timely payment can be realized and paid to M/s Areva:

Option 1: Open a Letter of credit with an amount equivalent to charges of one quarter.

Option 2: Adjustment of quarterly AMC charges against the receivables of UI etc.

Members may please deliberate and finalize.

Deliberations in the meeting

BSEB and Sikkim were requested to clear their outstanding dues before the ensuing TCC / ERPC meetings scheduled to be held on 17.12.2010 and 18.12.2010 respectively.

Further, after deliberation it was decided that outstanding payment, if any, at the end of each quarter shall be adjusted by ERLDC from the amount receivable by the concerned constituent from the various pools. This proposal will be placed in the ensuing TCC and ERPC meetings for approval.

ITEM NO. 5 INDICATION OF CAPACITY CHARGES IN REGIONAL ENERGY ACCOUNT ISSUED BY ERPC – POINT RAISED BY NTPC.

ERPC Secretariat while finalizing the REA indicates the capacity charges payable by the beneficiaries of the central sector generating station in addition to the weighted average percentage share allocation for the month. NTPC has pointed out mis-match of AFC shown in the REA vis-à-vis the actual latest AFC of the station. This creates complication in settlement of the bills. Further, NTPC has pointed out that in other regions

weighted average percentage share allocation are shown only based on which NTPC raises the bill.

In view of above NTPC has requested that the detailed capacity charge payable for individual beneficiary from the ISGS of Eastern Region should not be a part of REA. Letter received from General Manager (Comml), NTPC is attached in Annexure-VIII.

NTPC may further explain.

Beneficiaries may decide.

Deliberations in the meeting

After detailed deliberation, it was decided that the issue would be referred to TCC for deliberation and decision.

ITEM NO.6 UI CALCULATION FOR KhSTPS

UI calculation for KhSTPS is done taking the station as a whole at present while REA for Fixed cost and scheduled energy is done separately. With new UI regulation, the sale UI rate and buy UI rate are not identical for APM based generating stations. Under the circumstances, it is felt that treatment of UI calculation for both the stages (i.e Stage I and Stage II) be done separately as both the stages essentially are two different control areas. It is, therefore, proposed that KhSTPP may furnish metered data for all the GTs and station auxiliary transformers so as to arrive out UI for both the stages separately.

The matter was discussed in the 14th Commercial Sub-Committee meeting of ERPC wherein it was decided that ERLDC would place detailed agenda in OCC forum.

ERLDC may further elaborate.

Deliberations in the meeting

NTPC submitted that as per the decision of the 14th Commercial Sub-Committee meeting, ERLDC should place the detailed agenda in the OCC forum.

Member Secretary, ERPC pointed out that NTPC has to conform to the different provisions of IEGC with respect to KhSTPP Stage-I and KhSTPP Stage-II. Therefore, NTPC should place composite proposal for segregation of actual generation of KhSTPP Stage-I and KhSTPP Stage-II in the next OCC meeting for further deliberation.

ITEM NO.7 DRAFT TRANSMISSION SERVICE AGREEMENT BY NLDC.

In compliance with Regulations 12 and 13 of the CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations 2010, the CTU has prepared the first draft of Transmission Service Agreement (TSA), Revenue Service Agreement (RSA) and Billing, Collection & Distribution (BCD) procedures. The above draft documents have been placed on the website of CTU (POWERGRID) : www.powergridindia.com.

POWERGRID may elaborate.

ERPC vide Fax Message No-1041 dated 01.11.2010 requested all the constituents to forward comments on draft TSA to CTU with a copy to ERPC Secretariat. However, ERPC has not received any comment from ER constituents.

Beneficiary constituents of ER may indicate the action, if any, taken by them in this regard.

Deliberations in the meeting

ERPC Secretariat informed that the draft Transmission Service Agreement (TSA) would be discussed in details in the 2nd phase of Capacity Building Workshop scheduled to be held on 07.12.2010. It was requested that all the stake holders and nodal officers of Eastern Region shall ensure their presence in the above Workshop.

Further, it was decided that ERLDC, in co-ordination with ERPC, shall organize an inter-active workshop on draft Transmission Services Agreement, etc. at ERPC, Kolkata for developing better understanding and critical review of the different aspects of the above TSA.

ITEM NO. 8 DETAILS OF NON-ISTS LINES APPROVED BY RPC AS BEING USED AS ISTS LINE.

As per CERC, the new methodology of transmission charges sharing would come into effect from 1st January 2011. As per clause 3.12 of the draft procedure for computation of point of connection transmission charges and implementation plan as agreed in the first meeting of the Implementation Committee, RPC would have to submit the list of non-ISTS lines along with YTC (approved by respective SERCs) certified as being used as ISTS by first fortnight of October 2010.

Accordingly, the issue was deliberated at length in the 55th OCC meeting of ERPC held on 19.10.2010. The following decisions were taken in the meeting :

- 1) All non-CTU tie lines based on which weekly UI calculations are made may be treated as ISTS lines. The list of such non-CTU ISTS lines in respect of Eastern Region are enclosed in the Annexure-IX
- 2) The process of identification of non-ISTS lines being used as ISTS would take some more time. Therefore, for the time being, this may be treated as 'NIL' with respect to Eastern Region.
- 3) ERPC may contact other RPCs to keep itself informed of the methodology being followed by other RPCs for ensuring uniformity in approach.

The above decisions were conveyed to Co-ordinator of the Implementation Committee of NLDC.

In this connection, it is pointed out that two meetings of Member Secretaries of the RPCs were held on 12.10.2010 and 15.11.2010 to evolve an uniform methodology for identification of non-ISTS lines being used as ISTS.

Members may further deliberate.

Deliberations in the meeting

It was decided that beneficiary constituents shall identify and furnish to ERPC Secretariat the non-ISTS lines being used as ISTS in their respective system. Further, they would also furnish YTC of the above lines in consultation with their respective SERCs.

ITEM NO.9 IMPACT OF OPEN ACCESS ON UI MECHANISM.

As per the prevailing CERC 'Unscheduled Interchange Regulation' 2010, a State can only underdraw / inject maximum 10% of the quantum of ERLDC scheduled power to the State.

The ERLDC schedule is getting reduced with permission of open access resulting in limiting the under drawal and over drawal of the beneficiary State. RLDC may schedule separately for the beneficiary without netting the same as composite schedule and without taking away the State beneficiary limitation of UD / OD.

The matter was raised by GRIDCO in 15th ERPC meeting held on 28.09.2010. After deliberation, ERPC referred the issue for discussions in Commercial Sub-Committee meeting.

GRIDCO may elaborate and members may discuss.

Deliberations in the meeting

GRIDCO gave a presentation on the above issue.

It was informed by General Manager, ERLDC that the genuine concern of GRIDCO has already been taken note of and been conveyed to NLDC who in turn would take it up with CERC for addressing the above issue.

ITEM NO.10 EFFECT OF INTRODUCTION OF NEW UI REGULATION.

In the 15th ERPC meeting held on 28.09.2010, Chairperson, ERPC desired that the effect of introduction of new UI regulation be discussed in Commercial Committee meeting.

ERPC Secretariat has indicated the comparative UI payable / receivable for the period May'10 to September'10 and the corresponding period for the year 2009.

May, 2010 to September, 2010 (Week 03.05.2010-03.10.2010)		May, 2009 to September, 2009 (Week 27.04.2009-27.09.2009)	
Beneficiary	UI in Rs.Lakh	Beneficiary	UI in Rs.Lakh
BSEB	6824.46	BSEB	-1506.54
JSEB	17704.28	JSEB	10870.28
DVC	-18678.42	DVC	-23190.57
GRIDCO	7430.87	GRIDCO	-8921.47
SIKKIM	1562.07	SIKKIM	2475.12
WBSEB	1103.29	WBSEB	16993.00

Members may like to share their experience.

Deliberations in the meeting

Members noted.

ITEM NO.11 LESS REGISTRATION OF 132 KV MHS-JAMTARA TIE FLOW FROM 23.09.2007 TO 03.12.2007

The matter has been deliberated in various ERPC forums. In the 15th TCC meeting, on the suggestion of Member Secretary ERPC, JSEB and DVC agreed to hold a joint meeting at ERPC Secretariat to settle the issue. ERPC Secretariat has taken up with JSEB and DVC to arrange the meeting between 6th and 10th December 2010 so that the outcome can be placed before next TCC.

JSEB and DVC may confirm the date of the meeting.

Deliberations in the meeting

In the absence of representative from JSEB, the issue could not be discussed. However, it was decided to refer back this issue to TCC.

ITEM NO.12 DECLARATION OF COD OF 400 KV D/C MAITHON PG-MAITHON RB TRANSMISSION LINE ASSOCIATED WITH START-UP POWER TO DVC AND MAITHON RB PROJECT.

POWERGRID has declared the COD of 400 KV D/C Maithon PG-Maithon RB transmission line associated with start-up power to DVC and Maithon RB Project with effect from 01.10.2010.

This is for the information of members.

Deliberations in the meeting

Members noted.

ITEM NO.13 ISSUES RELATING TO COD OF MEJIA PHASE-II

In the 55th OCC meeting held on 19.10.2010, it was decided that a separate meeting among DVC, ERLDC and ERPC would be held to resolve issues arising out of operation of Mejia Phase-II of DVC. The meeting was held on 12.11.2010 the minutes of which is enclosed at Annexure-X. In the meeting it was decided that the present methodology of treatment of Mejia Phase-II generation shall be continued even after commercial declaration of the units unless CERC directs otherwise. DVC shall, therefore, ensure that all relevant data for Mejia Phase-II shall be preserved to facilitate revision of accounting, if any, with a retrospective date.

Members may like to discuss.

Deliberations in the meeting

Members noted the decision taken in the meeting at Mejia on 12.11.2010 among DVC, ERLDC and ERPC regarding scheduling of Mejia Phase-II generation by DVC.

As decided in the meeting on 12.11.2010, DVC shall place an agenda items in the forthcoming TCC and ERPC meetings.

ITEM NO.14 MONTHLY REPORT TO CERC ON STATUS OF UI PAYMENT

As per the requirement of clause 1.5(ii) of the latest CERC (IEGC) Regulations 2010 which has come into effect from 03.05.2010, RPCs are

to send to CERC monthly report on status of UI payment. The report sent to CERC in the month of November, 2010 is enclosed in Annexure-XI.

This is for information of the members.

Deliberations in the meeting

Members noted.

ITEM NO.15 AGENDA ITEMS SUBMITTED BY OPTCL

- A) **TRANSMISSION CHARGES FOR THE STU LINES CONNECTING THE GENERATING STATION OF NTPC.**

Deliberations in the meeting

The issue was discussed in Item No. 8 above.

- B) **MARKING OF 'NA' IN THE STATUS OF IN WEEKLY REACTIVE ENERGY CHARGES METERING STATEMENT.**

Deliberations in the meeting

It was decided that ERPC and OPTCL would bi-laterally resolve it.

- C) **SUBMISSION OF METERING SOFTWARE.**

Deliberations in the meeting

It was clarified by General Manager, ERLDC that testing of the meters are undertaken once in every 5 years in accordance with the metering regulation. If desired, OPTCL representative may be present during the testing of the meters by the Testing Laboratories / House.

ITEM NO.16 ANY OTHER POINT WITH THE PERMISSION OF THE CHAIR.

- A) **ADDITIONAL AGENDA SUBMITTED BY POWERGRID**

DECOMMISSIONING OF 50 MVAR SWITCHABLE LINE REACTOR INSTALLED IN BARIPADA LINE AT RENGALI S/S FOR SHIFTING OF THE SAME TO BARIPADA

In the 116th EREB/144th TCC meeting of Eastern Regional Electricity Board held on 14th & 15th November 2006, it was

decided to shift 50 MVAR Switchable Line Reactor installed in Baripada (earlier Kolaghat line) line at Rengali to Baripada end of the same line to function as a switchable line reactor.

The commissioning of the reactor has been taken up at war-footing basis to control the over-voltage at Baripada S/s.

Therefore, the de-commissioning of 50 MVAR Switchable Line Reactor of Rengali S/s for shifting and commissioning of the same in Baripada S/s may be approved.

Deliberations in the meeting

Commercial Sub-Committee decided to recommend to TCC for acceptance of POWERGRID proposal.

B) AGENDA POINT RAISED BY ERLDC

VIDEO CONFERENCING FACILITIES WITH SLDCs

General Manager, ERLDC informed that during the recent visit of Shri V.S. Verma, Member, CERC to ERPC and ERLDC, suggestion was made to implement video conferencing facilities among the ERPC, ERLDC and SLDCs of the Region. The expenditure for the above purpose would be made from the fund available from PSDF. ERLDC requested for in principle clearance of the above proposal for placement to TCC and ERPC.

Deliberations in the meeting

After deliberation, all the constituents agreed with the proposal of ERLDC. It was decided that General Manager, ERLDC would bring out a comprehensive proposal including the cost estimate and place the same in the forthcoming TCC and ERPC meetings.

The meeting ended with a vote of thanks to the Chair.

List of Participants in the 15th Commercial Sub-Committee meeting of ERPC held on 03.12.2010 at ERPC, Kolkata.

ERPC

1. Shri A.K. Rampal, MS – in Chair
2. Shri Ankan Bandyopadhyay, SE(O)
3. Shri J. Bandyopadhyay, SE (Comml)
4. Shri B. Sarkhel, SE (PS)
5. Shri S.M. Jha, EE
6. Shri G. Ghosh, EE
7. Shri Subhro Paul, AEE

BSEB

1. Shri S.K. Sen Gupta, EEE

DVC

1. Shri Subrata Ghosal, SE (Elecl)

WBSIEDCL

1. Shri S. Nandy, Addl. CE
2. Shri A. Pradhan, DE (PTR)

WBPDCCL

1. Shri S. Siddhanta, Advisor (O&M)
2. Shri Jayanta Modak, Sr. Manager (E)

NTPC

1. Shri V. Kumar, DGM (Comml)

OPTCL

1. Shri A.K. Mohanty, GM (R&T)
2. Shri P.K. Behura, Sr. GM (PS)
3. Shri P.K. Panda, Manager

GRIDCO

1. Shri Laxmidhan Mohapatra, AGM
2. Shri N. Khan, L.O.

POWERGRID

1. Shri A.K. Verma, DGM (Comml)
2. Shri S.K. Pramanik, DGM (OS)
3. Shri S.K. Singh, CM (OS)

TVNL

1. Shri S.R. Singh, EEE

DPL

1. Shri S.K. Roy, Dy. GM (ALDC)

APNRL

1. Shri V.K. Sarawogi, Executive (Commercial)

ERLDC

1. Shri P. Pentayya, GM
2. Shri P. Mukhopadhyay, DGM
3. Shri G. Chakraborty, CM
4. Shri Nadim Ahmed, Engineer

Annexure - I

SUMMARY OF UI RECEIPT AND PAYMENT STATUS

BILL UPTO 07.11.2010 (Week - 32 of 2010 - 11)
Last Payment Disbursement Date - 18.11.10

Figures in Rs. Lakhs

CONSTITUENTS	Receivable	Received	Payable	Paid	Outstanding
WR	2427.61745	2427.83708	53482.79074	53483.01037	0.00000
SR	6291.74690	6177.70495	4538.12767	4538.12767	114.04195
NER	289.06166	289.86858	14234.79994	14235.60687	0.00001
NR	91540.41981	89627.18005	374.02604	380.24493	1919.45865
BSEB	5416.11195	5416.11195	7968.04663	7912.25014	-55.79649
JSEB	1314.61105	1314.61105	18828.20985	18757.10075	-71.10910
DVC	25701.54808	24444.50741	482.11664	482.11664	1257.04067
GRIDCO	5832.81356	7026.05937	25005.36007	26127.79883	-70.80705
WBSETCL	6733.75798	7164.83442	10414.60052	10796.32964	-49.34732
SIKKIM	146.87055	143.69991	1938.66237	1938.16362	2.67189
NTPC	88.56604	81.33886	2851.49655	2851.55556	7.28619
NHPC	0.00000	0.00000	1219.73203	1214.97601	-4.75602
Pool Balance	0.00000	0.00000	985.30002	985.31731	0.01729
Additional UI charge	2320.58622	1314.55152	580.97648	0.00000	1006.03470
Transfer to IRE	0.00000	0.00000	551.67560	581.52578	29.85018
TOTAL	145783.12503	144113.75363	143455.92115	144284.12412	

	% Realization	98.85	As on 22.11.10	
Receivable:	Receivable by ER POOL		Payable	Payable by ER POOL
Received	Received by ER POOL		Paid	Paid by ER POOL
"- ve" Payable by ER pool		"+ ve" Receivable by ER pool		

Annexure - II**TOTAL IRE AMOUNT TO BE DISTRIBUTED AMONGST ER CONSTITUENTS = Rs 11852304**

BENEFICIARIES	Weighted Average Share from 28.05.07 to 01.07.07	APPORTIONED AMOUNT Rs.
BSEB	0.35844	4248393
JSEB	0.08183	969930
DVC	0.03790	449164
GRIDCO	0.21602	2560344
SIKKIM	0.02362	279964
WBSEB	0.28218	3344509
TOTAL	1.00000	11852304

**STATUS OF REACTIVE CHARGES IN ER REACTIVE POOL AS PER PUBLISHED A/C UPTO 31.10.10
AS ON 09.11.10**

Figures in Rs

CONSTITUENTS	2003-04		2004-05		2005-06		2006-07		2007-08		2008-09		2009-10		2010-11		TOTAL	
	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED	RECEIVABLE	RECEIVED
BSEB	0	0	0	0	0	0	284950	0	0	0	0	0	0	0	0	0	284950	0
DVC	6593	6593	86391	86391	264138	264138	0	0	0	0	0	0	0	0	0	0	357122	357122
GRIDCO	0	0	0	0	0	0	0	0	0	0	223311	223311	0	0	0	0	223311	223311
WBSEB	1778848	1778848	451090	451090	350045	350045	3519490	3519490	881058	881058	3716019	3716019	3431470	3431470	1273089	0	15401109	14128020
UPPCL	0	0	0	0	0	0	28575	8465	0	0	0	0	0	0	0	0	28575	8465
TOTAL	1785441	1785441	537481	537481	614183	614183	3833015	3527955	881058	881058	3939330	3939330	3431470	3431470	1273089	0	16295067	14716918

Total Received 14716918

Expenditure incurred for organising workshop on Black Start Procedure (4 SLDCs) 160000

Expenditure incurred for organising a seminar on Power Exchange 290000

Expenditure incurred for organising seminar on "Reduction of Agreed technical & commercial Loss-Issues and Challenges " at Bhubaneswar 184991

Expenditure incurred for organising workshop on Black Start Procedure at ERPC on 19.11.09 123028

Expenditure incurred for organising a seminar on Black Start on 18.04.09 at Hotel Big Boss 49050

Amount Retained in Reactive A/C 13909849

Waival of UPPCL amount on 14 th commercial sub committee meeting on 10.09.10 20110

Net Retained in Reactive A/C 13889739

STATEMENT OF IRE BETWEEN SR AND ER FOR 2010-11

Figures in Rs. Lac

WEEK NUMBER	DATE		Payable(-)/Recvl(+) by ER Pool as per ERPC-UI Account	Payable(-)/Recvl(+) by ER Pool as per SRPC UI A/C	IRE AMOUNT TO BE KEPT IN ER IRE A/C	IRE AMOUNT TO BE KEPT IN SR IRE A/C
	FROM	TO				
WEEK- 01	29-Mar-10	04-Apr-10	200.85528	507.58538	0.00000	306.73010
WEEK- 02	5-Apr-10	11-Apr-10	-95.32474	-61.61926	33.70548	0.00000
WEEK- 03	12-Apr-10	18-Apr-10	-645.16482	-497.86799	147.29683	0.00000
WEEK- 04	19-Apr-10	25-Apr-10	-520.66107	-381.07580	139.58527	0.00000
WEEK- 05	26-Apr-10	2-May-10	-700.70398	-439.76578	260.93820	0.00000
WEEK- 06	3-May-10	9-May-10			0.00000	0.00000
WEEK- 07	10-May-10	16-May-10			0.00000	0.00000
WEEK- 08	17-May-10	23-May-10			0.00000	0.00000
WEEK- 09	24-May-10	30-May-10			0.00000	0.00000
WEEK- 10	31-May-10	6-Jun-10			0.00000	0.00000
WEEK- 11	7-Jun-10	13-Jun-10			0.00000	0.00000
WEEK- 12	14-Jun-10	20-Jun-10			0.00000	0.00000
WEEK- 13	21-Jun-10	27-Jun-10			0.00000	0.00000
WEEK- 14	28-Jun-10	4-Jul-10			0.00000	0.00000
WEEK- 15	5-Jul-10	11-Jul-10			0.00000	0.00000
WEEK- 16	12-Jul-10	18-Jul-10			0.00000	0.00000
WEEK- 17	19-Jul-10	25-Jul-10			0.00000	0.00000
WEEK- 18	26-Jul-10	1-Aug-10			0.00000	0.00000
WEEK- 19	2-Aug-10	8-Aug-10			0.00000	0.00000
WEEK- 20	9-Aug-10	15-Aug-10			0.00000	0.00000
WEEK- 21	16-Aug-10	22-Aug-10			0.00000	0.00000
WEEK- 22	23-Aug-10	29-Aug-10			0.00000	0.00000
WEEK- 23	30-Aug-10	5-Sep-10			0.00000	0.00000
WEEK- 24	6-Sep-10	12-Sep-10			0.00000	0.00000
WEEK- 25	13-Sep-10	19-Sep-10			0.00000	0.00000
WEEK- 26	20-Sep-10	26-Sep-10			0.00000	0.00000
WEEK- 27	27-Sep-10	3-Oct-10			0.00000	0.00000
WEEK- 28	4-Oct-10	10-Oct-10			0.00000	0.00000
WEEK- 29	11-Oct-10	17-Oct-10			0.00000	0.00000
WEEK- 30	18-Oct-10	24-Oct-10			0.00000	0.00000
WEEK- 31	25-Oct-10	31-Oct-10			0.00000	0.00000
WEEK- 32	1-Nov-10	7-Nov-10			0.00000	0.00000
WEEK- 33	8-Nov-10	14-Nov-10			0.00000	0.00000
WEEK- 34	15-Nov-10	21-Nov-10			0.00000	0.00000
WEEK- 35	22-Nov-10	28-Nov-10			0.00000	0.00000
WEEK- 36	29-Nov-10	5-Dec-10			0.00000	0.00000
WEEK- 37	6-Dec-10	12-Dec-10			0.00000	0.00000
WEEK- 38	13-Dec-10	19-Dec-10			0.00000	0.00000
WEEK- 39	20-Dec-10	26-Dec-10			0.00000	0.00000
WEEK- 40	27-Dec-10	2-Jan-11			0.00000	0.00000
WEEK- 41	3-Jan-11	9-Jan-11			0.00000	0.00000
WEEK- 42	10-Jan-11	16-Jan-11			0.00000	0.00000
WEEK- 43	17-Jan-11	23-Jan-11			0.00000	0.00000
WEEK- 44	24-Jan-11	30-Jan-11			0.00000	0.00000
WEEK- 45	31-Jan-11	6-Feb-11			0.00000	0.00000
WEEK- 46	7-Feb-11	13-Feb-11			0.00000	0.00000
WEEK- 47	14-Feb-11	20-Feb-11			0.00000	0.00000
WEEK- 48	21-Feb-11	27-Feb-11			0.00000	0.00000
WEEK- 49	28-Feb-11	6-Mar-11			0.00000	0.00000
WEEK- 50	7-Mar-11	13-Mar-11			0.00000	0.00000
WEEK- 51	14-Mar-11	20-Mar-11			0.00000	0.00000
WEEK- 52	21-Mar-11	27-Mar-11			0.00000	0.00000
TOTAL			-1760.99933	-872.74345	581.52578	306.73010

IRE AMOUNT PAYABLE TO SR BY ER FOR WEEK 01 TO 05 290.76289

IRE AMOUNT PAYABLE TO ER BY SR FOR WEEK 01 TO 05 153.36505

**NET AMOUNT PAYABLE TO SR BY ER FOR WEEK 01 TO 05
of 2010-11 137.39784**IRE AMOUNT REQUIRED FOR DISTRIBUTION AMONGST ER
CONSTITUENTS FOR WEEK 01 TO 05 444.12794

Total Amount in IRE A/C 581.52578

Annexure - V

All fig in Rs Lakhs

**Total Amount Accumulated as per accounts (After 01.11.2010)
After payment to PSDF**

Year	Capping		Surcharge	
	As per accounts	As per actual	As per accounts	As per actual
2010 - 11	9.88896	9.90625	5.58495	5.58495
Total	9.88896	9.90625	5.58495	5.58495

REPORT OF OPENING OF LC IN EASTERN REGION (Status As on 15.11.10)

Sl. No	Name of ER Pool members	Letter issued by ERLDC to Open LC	LC Amount (Lakhs of Rupees)	Status	Response from Pool Members	Remarks
1	BSEB	Yes	361.54	LC not opened	Nil	No intimation is received
2	JSEB	Yes	142.74	LC not opened	Nil	No intimation is received
3	DVC	Yes	0.00	LC not required		
4	GRIDCO	Yes	696.71	LC opened	LC Opened	
5	WBSETCL	Yes	49.38	LC opened	LC Opened	
6	SIKKIM	Yes	14.47	LC opened	LC opened	
7	NTPC	Yes	0.00	LC not required		
8	NHPC	Yes	0.00	LC not required		

**EXTRACT OF NTPC LIMITED LETTER NO. 01:CD:401 DATED 13.10.2010 ADDRESSED TO
MEMBER SECRETARY, ERPC, 14 GOLF CLUB ROAD, KOLKATA.**

Sub: Regional Energy Account issued by ERPC

Sir,

This is with reference to the Regional Energy Account (REA) issued in eastern region by ERPC for the month of Sep'2010. The REAs in eastern region are also indicating the corresponding capacity charges payable by the beneficiaries of central sector generating stations in addition to their percentage share allocation detail for the month. It is noted that the above apportionment of Annual Fixed Charges (AFC) has been carried out in the REA by considering the tariff norms of CERC Tariff Regulations, 2009.

We would like to submit that, in line with the Proviso (3) of Regulation 5 of CERC tariff Regulations, 2009, NTPC has been raising bills to its beneficiaries for capacity charges, in respect of tariff for supply of electricity from its stations, as approved by CERC and applicable as on 31.03.2009 for the period beyond 1.4.2009 till the tariff of the corresponding station is approved in accordance with these regulations. The bills on this basis are accepted by NTPC customers in all the regions including eastern region.

It may be noted that annual fixed charges indicated for Kahalgaon STPP-II in the above mentioned REA for Sep'2010 are not as per the tariff last determined by CERC. Since the tariff applicable in case of these stations is determined by CERC and is revised from time to time in accordance with various orders / judgments / directives of Hon'ble Commission / Hon'ble Tribunal, it is likely that effect of these in some cases may be missed as observed in case of Kahalgaon STPP-II.

The resulting variation in determination of capacity charge payable by beneficiaries due to such different reference / interpretation of CERC regulations / orders leads to avoidable misunderstanding with the beneficiaries. Further, the REAs in the other three regions namely NR, WR & SR are not indicating such capacity charge payable detail in respect of individual beneficiaries.

In view of the above, we would request that capacity charge payable detail for individual beneficiaries may not form part of eastern region REAs. The same will also being uniformity with the REAs issued by other regions.

With kind regards,

Yours sincerely,

Sd/- V.K. Padha
General Manager(Commercial)

Sl. No	CONNECTED STATES	NAME OF THE LINE	VOLTAGE LEVEL(in kV)
1	BSEB <---->JSEB	220 KV BODHGAYA(BSEB) - PATRATU -1 (JSEB)	220
2		220 KV BODHGAYA(BSEB) - PATRATU -2 (JSEB)	220
3		132 KV GARWA (JSEB) - SONENAGAR (BSEB)	132
4		132 KV SULTANGANJ (BSEB) - DEOGARH (JSEB)	132
5		220 KV BIHARSARIFF (BSEB) - TENUGHAT (JSEB)	220
6		132 KV SABOUR (BSEB) - LALMATIA (JSEB) -1	132
7		132 KV SABOUR (BSEB) - LALMATIA (JSEB) -2	
8	BSEB <---->DVC	132 KV BARHI (DVC) - RAJGIR/BSF (BSEB)	132
9	BSEB <---->UPCCL	132 KV KARMANASHA(BSEB) - SAHUPURI(UPSEB)-2	132
10		132 KV KARMANASHA(BSEB) - CHANDALI (UPSEB)	132
11		132 KV SONENAGAR(BSEB) - RIHAND(UPSEB)	132
12	JSEB <---->GRIDCO	220 KV RAMCHANDRAPUR (JSEB) - JODA (GRIDCO)	220
13		132 KV KENDOPOSI (JSEB) - JODA (GRIDCO)	132
14	JSEB <---->DVC	132 KV PATRATU (JSEB) - PATRATU (DVC) -1	
15		132 KV PATRATU (JSEB) - PATRATU (DVC) -2	132
16		132 KV CHANDIL (JSEB) - MANIQUE (DVC)	132
17		132 KV JAMTARA (JSEB) - MAITHON (DVC)	132
18	JSEB<---->WBSEB	220 KV CHANDIL (JSEB) - SANTALDIH (WBSEB)	220
19	JSEB<---->UPCCL	132 KV GARWA (JSEB) - RIHAND (UPSEB)	132
20	DVC <---->WBSEB	220 KV WARIA (DVC) - BIDHANNAGAR (WBSEB)	220
21		220 KV WARIA (DVC) - BIDHANNAGAR (WBSEB)-2	220
22		132 KV KOLAGHAT(DVC) - KOLAGHAT (WBSEB)	132
23		132 KV KHARAGPUR (DVC) - KHARAGPUR (WBSEB)	132
24		132 KV PURULIA (DVC) - PURULIA (WBSEB)	132
25	DVC<----> GRIDCO	220 KV JAMSHEDPUR (DVC) - JINDAL(GRIDCO)	220
26	GRIDCO<---->CSEB	220 KK BUDHIPADAR (GRIDCO) - KORBA (CSEB) -1	220
27		220 KK BUDHIPADAR (GRIDCO) - KORBA (CSEB) -2	220
28	WBSEB <---->SIKKIM	66 KV KALIMPONG (WBSEB) - MELLI (SIKKIM)	66

M.O.M. on Operational and Commercial Issues of Mejia Phase-II, DVC held on 12.11.2010

A meeting amongst DVC, ERLDC and ERPC was held at Mejia on 12.11.10 to settle the operational and commercial issues on operation of Mejia Phase-II (2x500 MW) station of DVC.

In the meeting, DVC submitted that scheduling of Mejia Phase II should be done by SLDC. DVC as the station is located within the command area of DVC and therefore should be treated as a part of DVC control area. DVC further submitted that in the tariff petition for Mejia Phase II, to be filed by DVC shortly before Hon'ble CERC, they would be mentioning the issue of this operational jurisdiction.

GM, ERLDC detailed the philosophy adopted by CERC while identifying the control area jurisdiction and thereby endorsed the views of DVC.

After detailed deliberation the following decisions were taken in the meeting :

- 1) The present methodology of treatment of Mejia Phase II generation shall be continued even after commercial declaration of the units unless CERC directs otherwise. The arrangement is therefore an interim one subject to direction of CERC otherwise. DVC shall, therefore, ensure that all relevant data for Mejia Phase II shall be preserved to facilitate revision of accounting if any with a retrospective date.
- 2) DVC shall place an agenda item in the forthcoming TCC / ERPC meeting scheduled to be held in the month of Dec'2010 detailing the issues involved in the scheduling of Mejia Phase II.
- 3) DVC shall ensure that metering arrangements at Plant be done as per the CEA Regulation on Metering and as per IEGC. DVC would coordinate with ERLDC for finalizing the metering scheme.
- 4) DVC would establish data and Speech communication with SLDC, DVC at the earliest.

Sd/- G.D. Bhunia
CE.Const, MTPS Phase II, DVC

Sd/- P. Pentayya
GM, ERLDC

Sd/- A. Nayak
CE SLDC DVC

Sd/- A.K. Bandyopadhyay
MS I/C, ERPC

Sd/- S. Ghosal
SE Comml, DVC, Kolkata

Figures in Rs Lakh

Sl No	Name of the Regional Utility	Amount payable on the last date of the current month				Total UI Outstanding	Amount paid during the month				Outstanding UI dues on the last date of the current month				Status of Compliance of CERC's Direction, If any	Remarks
		Arrears		Current Month(Oct)	Surcharge		Arrears	Current Month(Oct)	Surcharge	Total	Arrears	Current Month(Oct)	Surcharge	Total		
		Month	Amount													
1	# BSEB	Nov	1995.17434				1995.17434			1995.17434	0.00000					
		Dec	669.81000				669.81000			669.81000	0.00000					
		Jan	1403.76494				1403.76494			1403.76494	0.00000					
		Feb	2032.56206				2032.56206			2032.56206	0.00000					
		March	3574.25007				3574.25007			3574.25007	0.00000					
		April	2811.38301				2811.38301			2811.38301	0.00000					
		May	819.73956				819.73956			819.73956	0.00000					
		June	-1903.07023				-1903.07023			-1903.07023	0.00000					
		July	-2710.23716				-2710.23716			-2710.23716	0.00000					
		Aug	-34.59195				-34.59195			-34.59195	0.00000					
		Sep	-213.26718				-213.26718			-213.26718	0.00000					
	Total	8445.51746		-475.97357	0.00000	7969.54389		-149.41939	0.00000	8445.51746	0.00000	-326.55418	0.00000	-326.55418		
2	# JSEB	Nov	941.19921				941.19921			941.19921	0.00000					
		Dec	359.06069				359.06069			359.06069	0.00000					
		Jan	1179.79028				1179.79028			1179.79028	0.00000					
		Feb	808.28704				808.28704			808.28704	0.00000					
		March	1041.11345				1041.11345			1041.11345	0.00000					
		April	289.85894				289.85894			289.85894	0.00000					
		May	-598.80327				-598.80327			-598.80327	0.00000					
		June	-2892.79093				-2892.79093			-2892.79093	0.00000					
		July	-4493.97856				-4493.97856			-4493.97856	0.00000					
		Aug	-5605.49379				-5605.49379			-5605.49379	0.00000					
		Sep	-2090.90911				-2090.90911			-2090.90911	0.00000					
	Total	-11062.66605		-1453.87734	0.00000	-12516.54339		-1133.84089	0.00000	-11062.66605	0.00000	-320.03645	0.00000	-320.03645		
3	DVC	Nov	4342.56778				4342.56778			4342.56778	0.00000					
		Dec	733.44129				733.44129			733.44129	0.00000					
		Jan	1475.86622				1475.86622			1475.86622	0.00000					
		Feb	992.41982				992.41982			992.41982	0.00000					
		March	3965.02330				3965.02330			3965.02330	0.00000					
		April	-482.11664				-482.11664			-482.11664	0.00000					
		May	1982.98239				1982.98239			1982.98239	0.00000					
		June	3589.87905				3589.87905			3589.87905	0.00000					
		July	6112.11299				6112.11299			6112.11299	0.00000					
		Aug	4732.72365				4732.72365			4732.72365	0.00000					
		Sep	2774.02139				2774.02139			2774.02139	0.00000					
	Total	30218.92124		2729.25372	0.00000	32948.17496		2068.76386	0.00000	30218.92124	0.00000	660.48986	0.00000	660.48986		
4	# GRIDCO	Nov	3322.82133				3322.82133			3322.82133	0.00000					
		Dec	5527.70107				5527.70107			5527.70107	0.00000					
		Jan	6402.97081				6402.97081			6402.97081	0.00000					
		Feb	162.91017				162.91017			162.91017	0.00000					
		March	-892.02604				-892.02604			-892.02604	0.00000					
		April	-5871.97791				-5871.97791			-5871.97791	0.00000					
		May	-12169.16978				-12169.16978			-12169.16978	0.00000					
		June	-5081.90136				-5081.90136			-5081.90136	0.00000					
		July	434.46430				434.46430			434.46430	0.00000					
		Aug	308.77222				308.77222			308.77222	0.00000					
		Sep	2037.38196				2037.38196			2037.38196	0.00000					
	Total	-5818.05323		1325.04728	0.00000	-4493.00595		1656.28617	0.00000	-5818.05323	0.00000	-331.23889	0.00000	-331.23889		

Annexure-XI(2/2)

No	Name of the Regional Utility	Amount payable on the last date of the current month			Total UI Outstanding	Amount paid during the month				Outstanding UI dues on the last date of the current month				Status of Compliance of CERC's Direction, If any	Remarks			
		Arrears		Current Month(Oct)		Surcharge	Arrears	Current Month(Oct)	Surcharge	Total	Arrears	Current Month(Oct)	Surcharge			Total		
		Month	Amount															
5	WBSETCL	Nov	-2907.05051															
		Dec	-3415.95987															
		Jan	-807.52491															
		Feb	-1089.89279															
		March	-1913.19289															
		April	-1951.32276															
		May	-3759.96979															
		June	-1728.20579															
		July	-1677.55706															
		Aug	318.46386															
	Sep	2608.48856																
	Total	-16323.72395	1723.89448	0.00000	-14599.82947	-16323.72395	2147.91269	0.00000	-16323.72395	0.00000		-424.01821	0.00000	-424.01821				
6	SIKKIM	Nov	-146.09557															
		Dec	-235.19262															
		Jan	-213.27789															
		Feb	181.95099															
		March	32.12640															
		April	-173.34908															
		May	-249.37559															
		June	-288.52251															
		July	-344.33352															
		Aug	-174.39427															
	Sep	-249.20566																
	Total	-1859.66932	-364.62870	0.00000	-2224.29802	-1859.66932	-285.45370	0.00000	-1859.66932	0.00000		-79.17500	0.00000	-79.17500				
7	NTPC	Nov	-1856.26132															
		Dec	-870.23525															
		Jan	-141.15795															
		Feb	-444.80550															
		March	-4338.27084															
		April	-502.86239															
		May	-578.81940															
		June	-693.57868															
		July	-416.28024															
		Aug	-443.56496															
	Sep	61.30025																
	Total	-10224.53628	-217.82547	0.00000	-10442.36175	-10224.53628	-102.64185	0.00000	-10224.53628	0.00000		-115.18362	0.00000	-115.18362				
8	NHPC	Nov	-88.18030															
		Dec	-109.83950															
		Jan	-58.53272															
		Feb	-125.08586															
		March	-216.46177															
		April	-301.40635															
		May	-263.80201															
		June	-273.79001															
		July	-213.70891															
		Aug	-139.27570															
	Sep	-67.92746																
	Total	-1858.01059	-32.70549	0.00000	-1890.71608	-1858.01059	-25.32104	0.00000	-1858.01059	0.00000		-7.38445	0.00000	-7.38445				

Note : : "-ve" Payable by ER pool, "+ ve" Receivable by ER pool