

EASTERN REGIONAL POWER COMMITTEE

14 GOLF CLUB ROAD, TOLLYGUNGE, KOLKATA-700 033

Phone: 033-24235199/24235005 # Fax : 033-24171358/24221802 # Web : www.eastrpc.org

No. ERPC/COM-I/GEN/2010/3491-3518

Dated : 13.09.2010

To : As per list

Sub : Minutes of 14th Commercial Sub- Committee meeting of
ERPC held on 10.09.2010 at ERPC, Kolkata

Sir,

Enclosed please find minutes of the 14th Commercial Sub-
Committee meeting of ERPC held on 10.09.2010 at ERPC, Kolkata.
Observations / Amendments, if any, may please be furnished to ERPC
for further necessary action.

Encl: As above

Yours faithfully,

(J. Bandyopadhyay)
Superintending Engineer (Comml)

DISTRIBUTION LIST:

- 1) CHIEF ENGINEER (TRANSMISSION / O&M), BSEB, Vidyut Bhawan, Bailey Road, PATNA – 800 021 (FAX:0612 2504557).
- 2) CHIEF ENGINEER (COMML.), DVC, DVC Towers, VIP Road, KOLKATA–700054(FAX: 033 2355 2129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), JSEB, HEC Township, Dhurwa, RANCHI – 834 004 (FAX : 0651 2400799 / 2490486).
- 4) CHIEF ENGINEER (TRANS), DEPTT. OF POWER, GOVT. OF SIKKIM, Kazi Road, GANGTOK - 737101 (FAX:03592 202927/202284/209199).
- 5) CHIEF ENGINEER (COMML.), WBSEDCL, Bidyut Bhavan, Block-DJ, Sector-II, Salt lake, KOLKATA – 700 091(FAX : 033 2359 8398)
- 6) GENERAL MANAGER (COMML.-ER), NTPC Ltd., Scope Complex, Core – 7, Lodi Road, NEW DELHI – 110 003 (FAX: 011 2436 0328)
- 7) AGM(COMML), ER-I, POWERGRID, Alankar Place, Boring Road, PATNA- 800001 (FAX: 0612 2227630 / 2228984 / 2234097 / 2230440)
- 8) GM (OS), ER-II, POWERGRID, J-1-15, Block-EP, Sector-V, Salt Lake, Kolkata-700 091 (FAX: 033 23572822)
- 9) CHIEF (FINANCE), COMMERCIAL DIVISION, NHPC Ltd., NHPC Office Complex, Sector-33, FARIDABAD – 121 003 (FAX:0129 227 8009/2413/1419).
- 10) GM, ERLDC, 14, Golf Club Road, KOLKATA-700 033 (FAX: 033 2423 5029).
- 11) ASSTT. GENERAL MANAGER (F&A), FINANCE WING, OHPC, Orissa State Housing & Welfare Corporation Building, Vanivihar Chowk, Janpath, BHUBANESWAR – 751 022 (FAX:0674 2542102).
- 12) ADDL. CHIEF ENGINEER (OPS.), CESC LTD., CESC House – Annexe Building, Chowringhee Square, KOLKATA – 700 001 (FAX : 033 2212 9871).
- 13) GENERAL MANAGER (COMMERCIAL & OPERATIONS), WBPDCL, Bidyut Unnayan Bhaban, 3/C, Block – LA, Sector-III, Bidhannagar, KOLKATA – 700 098 (FAX : 033 23350523/23393286).
- 14) SR. GENERAL MANAGER (FINANCE), OPGC, Zone – A, 7th Floor, Fortune Tower, Chandrasekharapur, Bhubaneswar – 751 023 (FAX: 06645 222248).
- 15) DGM (ALDC), DPL, Admn. Building, Durgapur-713201 (FAX: 0343255-6786/6251)
- 16) DIRECTOR OF ACCOUNTS, TVNL, HINOO, DORANDA, RANCHI – 834 002 (FAX: 0651 2251296 / 2253181).
- 17) CHIEF OPERATING OFFICER, POWERLINKS TRANS. LTD, 10th Floor, DLF Tower - A, District Centre - Jasola, New Delhi-110 025 (FAX: 011 45159509)
- 18) MANAGING DIRECTOR, BIHAR RAJYA JALA VIDYUT NIGAM, SONE BHAWAN, VIRCHAND PATEL MARG, PATNA (FAX: 0612 2227692).
- 19) CHIEF GENERAL MANAGER (O&M), OPTCL, JANPATH, BHUBANESWAR – 751022 (FAX: 0674 2542932).
- 20) SR.GENERAL MANAGER (PP), GRIDCO, 4TH FLOOR, BIDYUT BHAVAN, JANPATH, BHUBANESWAR – 751 022 (FAX : 0674 2547180 / 2547261).
- 21) VICE PRESIDENT (COMMERCIAL), PTC, 2ND FLOOR, NBCC TOWER, BIKHAJI CAMA PLACE, NEW DELHI – 110 066 (FAX: 011 4165 9504)
- 22) DY.MANAGER (TECH), DPSC LTD, Plot No. X-1,2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091 (FAX: 033 2357 3758/ 2452)
- 23) VICE-PRESIDENT (ER), TATA POWER CO. LTD, 24, Homi Modi Street, Fort, Mumbai-400001 (FAX: 022 66657966)
- 24) DIRECTOR (GM), CEA, SEWA BHAVAN, R.K.PURAM, NEW-DELHI (FAX: 011 26109750).
- 25) MEMBER SECRETARY, NERPC, MSHFCS Ltd, NONGRIM HILLS, SHILLONG – 793 003 (FAX : 0364 2520030).
- 26) MEMBER SECRETARY, NRPC, 18A, SAHEED JSS MARG, NEW DELHI 110 016 (FAX : 011 2686 5206 / 26179049).
- 27) MEMBER SECRETARY, SRPC, 29, RACE COURSE ROAD, BANGALORE – 560 009 (FAX : 080 22259343 / 23119451).
- 28) MEMBER SECRETARY, WRPC, MIDC AREA, ANDHERI (EAST), MUMBAI – 400 093 (FAX : 022 2837 0193 / 28389192 / 28250004).

EASTERN REGIONAL POWER COMMITTEE
14 GOLF CLUB ROAD, TOLLYGUNGE, KOLKATA-700 033

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MINUTES OF THE 14TH COMMERCIAL SUB-COMMITTEE MEETING OF ERPC HELD ON 10.09.2010 (FRIDAY) AT 1100 HRS. AT ERPC, KOLKATA

The list of participants is enclosed at **Annexure-‘A’**.

Shri A.K. Rampal, Member Secretary, ERPC welcomed the participants in the 14th Commercial Sub-Committee meeting of ERPC. He noted that few important issues have been listed for deliberation. He requested the constituents to have a detailed discussions on the issues and arrive at consensus decision. He then requested Shri J. Bandyopadhyay, Superintending Engineer (Comml), ERPC to take up the agenda items for discussions.

ITEM NO. 1 CONFIRMATION OF THE MINUTES OF THE 13TH COMMERCIAL SUB-COMMITTEE MEETING HELD ON 26.05.2010.

The minutes of the 13th Commercial Committee meeting were circulated vide ERPC letter no. ERPC/COM-I/GEN/2010/1206-33 dated 31.05.2010, on which no comment have been received.

Members may confirm these minutes.

Deliberations in the meeting

Members present in the meeting confirmed the minutes of the 13th Commercial Sub-Committee meeting held on 26.05.2010 circulated vide ERPC letter no. ERPC/COM-I/GEN/2010/1206-33 dated 31.05.2010.

ITEM NO. 2 A) PAYMENT OF UI -- PRESENT STATUS

The status of UI payment as on 27.08.2010 for bills upto 15.08.2010 is enclosed at Annexure-I and the status of UI payment for the bills upto 28.03.2010 (2009-10) is enclosed at Annexure-II.

The outstanding UI including interest therein are given below :-

Figures in Rs. Crores

Constituent	2009-10		2010-11		Total		Grand Total
	Principal	Interest	Principal	Interest	Principal	Interest	
BSEB	61.57	9.94 upto 31.08.10	(-) 11.98	0.7331	49.59	10.67	60.26
JSEB	35.24	1.18	NIL	NIL	NIL	NIL	NIL
	Adjusted with the principal UI receivable for 2010-11						

It is seen that as per figures submitted by ERLDC, the total amount payable by BSEB (including principal and interest) is around Rs.60.26 crores.

BSEB is requested to inform its payment plan.

As per the information furnished by ERLDC, the interest amount of **Rs.1.19 Crores** has been disbursed amongst recipient constituents of ER in the ratio of their receivables for the year 2009 - 10. The details are shown below.

Constituents	Amount in Lakhs	For Year
DVC	6.74	2009-10
WBSETCL	49.87	2009-10
SIKKIM	7.11	2009-10
NTPC	50.19	2009-10
NHPC	4.68	2009-10
TOTAL	118.59	

This is for the information of the members.

Deliberations in the meeting

Members noted the status of UI payment as given in Annexure-I and Annexure-II.

BSEB informed that they would revert back regarding payment plan for the liquidation of outstanding UI.

It was clarified by ERLDC that the interest amount of Rs.118.59 lakhs which has been apportioned among DVC, WBSETCL, Sikkim, NTPC and NHPC was the interest received from JSEB due to delayed payment of UI.

B) REACTIVE ENERGY POOL ACCOUNT -- STATUS AS ON 24.08.2010 (BILLS UPTO 15.08.2010)

As received from ERLDC, the updated position of Receipt/Payment of Reactive Energy Charges in the pool as on 24.08.2010 considering bill up to 15.08.2010 is indicated in Annexure – III

Members may please note.

Deliberations in the meeting

Members noted the status of reactive charges. It was clarified by both ERPC and ERLDC that WBSETCL being the STU and a member of the ER pool shall liquidate the outstanding amount of ER reactive charges in accordance with the CERC regulations.

It was further decided in the meeting that reactive charges would not be applicable for inter-regional transaction. Thus the earlier small amount of outstanding reactive charges from Northern Region on account of inter-regional reactive power flow shall stand waived accordingly.

C) 'IRE POOL' ACCOUNT OF ER WITH SR – PRESENT STATUS

As informed by ERLDC, settlement of IRE account with SR has taken place till 52nd Week of 2009 - 10 i.e up to 28.03.10 and an amount of **Rs.56.86 Crores** has been disbursed to POWERGRID for giving transmission benefits to ER Beneficiaries. Enclosed statement at Annexure – IV shows the details of IRE disbursements and the transmission benefit given to ER beneficiaries as settled as per ER and SR IRE account.

Moreover **Rs.32.01 Crores** (IRE amount of BSEB) has been adjusted with the outstanding UI dues of BSEB for 2009 -10 after getting consent from BSEB for adjustment of the amount against UI outstanding of 2009 - 10.

This is for information of the members.

Deliberations in the meeting

Members noted.

D) POOL BALANCE DUE TO CAPPING OF NTPC STATIONS IN ER / ADDITIONAL UI CHARGE

As informed by ERLDC, the details of Pool Balance due to capping and additional UI charge are enclosed in Annexure V. From the annexure it is seen that out of total amount of **Rs.214.66 Crores, Rs.29.81 Lakhs** has been disbursed to WRLDC as consultancy charges (ERLDC portion) for IIT, Mumbai for Power Tracing as per CERC order dated 11.09.2008. Moreover the outstanding amount of **Rs 49.56 Crores** of ER constituents for 2009 - 10 has been paid from the available capping amount. Thus total amount of **Rs 164.79 Crores** is available as capped amount as on date.

Moreover, an amount of **Rs 38.37 Crores & Rs. 9.93 Crores** have been kept as additional UI charge for the year 2009-10 & 2010-11 respectively. Thus total amount of **Rs 42.89 Crores** is also available as additional UI charge as on date.

This is for information of the members.

Deliberations in the meeting

Members noted.

ITEM NO. 3 BILLING OF ENERGY SUPPLIED AFTER COD OF U#3 OF KhSTPP STAGE-II

Unit 3 (500 MW) of Kahalgaon STPP Stage-II was synchronized on 31.03.2009 and was declared under commercial operation with effect from 20.03.2010. NTPC vide its letter 26.03.2010 addressed to Chief Engineer (Comml), WBSedCL with a copy to Member Secretary, ERPC had informed that they would provisionally bill 90% of Rs.1189.41 crores per annum as the capacity charge and Rs.1.65 per unit as the cost of energy charges (subject to fuel price variation). The amount thus provisionally billed would be subject to adjustment as and when final tariff is determined by CERC. In this context, it is informed that in the REA issued by ERPC, the AFC of U # 3 of KhSTPP Stage-II has been considered provisionally as 50% of the combined AFC of U # 1 and U # 2 of KhSTPP Stage-II. Till today, ERPC has not been informed by NTPC regarding provisional or final tariff approved by CERC for U # 3 of KhSTPP Stage-II or KhSTPP Stage-II as a whole.

In the light of above, NTPC may furnish the following :

- i) There is considerable gap between the period of synchronization of U # 3 of KhSTPP Stage-II and subsequent commercial declaration of it. NTPC may indicate the reason for such delay.
- ii) Whether any petition regarding tariff with respect to U # 3 of KhSTPP Stage-II is pending before CERC. If so, the petition number, date of filing of the petition and the date of hearing of the petition may be indicated.
- iii) In case CERC has not finalized the tariff, whether provisional tariff for U # 3 of KhSTPP Stage-II has been ordered by CERC or not.
- iv) The AFC considered for U # 3 Stage-II of KhSTPP in the monthly bill issued by NTPC to the beneficiaries of KhSTPP Stage-II.
- v) In case there is variation between the AFC figures of KhSTPP Stage-II indicated in the REA by ERPC and the AFC figures based on which NTPC is billing, NTPC may elaborate the reasons of such variation. NTPC is also requested to enlighten the beneficiaries regarding the provision, if any, that exists in the tariff regulation of CERC regarding the recovery of AFC in the event of COD of the Unit 3 of KhSTPP Stage-II and subsequent non-finalisation of tariff of that unit.
- vi) Whether any Fuel Supply Agreement (FSA) / Coal linkage exists between NTPC and Coal Companies for supply of coal to Kahalgaon Stage-II including U#3 or not.

Based on the information furnished by NTPC in the meeting, members may deliberate and take suitable decision.

Deliberations in the meeting

NTPC clarified that the provisional bill on account of Kahalgaon Stage-II is in accordance with the provision of PPA between NTPC and the beneficiaries of Kahalgaon Stage-II.

ERPC informed that BSEB has intimated that they would adhere to REA as far as payment of NTPC bills towards power supplied from Kahalgaon Stage-II is concerned.

NTPC informed in the meeting that they would take up the issue with BSEB bilaterally and would settle the issue.

ITEM NO.4 ISSUES RAISED BY ERLDC

A) OPENING OF LC BY ER CONSTITUENTS FOR UI PAYMENTS

As per the Unscheduled Interchange charges and related matters (Amendment) Regulations, 2010 issued by CERC vide notification No. L-1(1)/2009-CERC dated 28th April, 2010 (effective from 03.05.10)

Quote

All regional entities which had at any time during the previous financial year failed to make payment of Unscheduled Interchange charges including Additional Unscheduled Interchange charges within the time specified in this regulations shall be required to open a Letter of Credit (LC) equal 110% of its average payable weekly UI liability in the previous financial year, in favour of the concerned RLDC within a fortnight from the date these Regulations come into force.....

.....Provided further that LC amount shall be increased to 110% of the payable weekly liability in any week during the year, if it exceeds the previous LC amount by more than 50%.

Unquote

The matter of opening of LC by various constituents has already been discussed in 13th Commercial Committee meeting held on 26.05.10 at ERPC, Kolkata wherein it was decided that LC will have to be opened immediately. Only GRIDCO has intimated that they have opened LC. BSEB, JSEB, WBSETCL & Sikkim had not yet opened LC. The request of DVC for opening of LC has been examined at ERLDC and they do not require to open LC. The status report for opening of LC is being forwarded to CERC on monthly basis (Annexure – VI).

Constituents are requested to expedite opening of LC.

Deliberations in the meeting

ERLDC requested BSEB, JSEB, WBSETCL and Sikkim to expedite the process of opening of LC as per the Unscheduled Interchange Charges and Related Matters (Amendment) Regulation 2010 issued by CERC.

B) UI CALCULATION FOR KhSTPS

UI calculation for KhSTPS is done station as a whole at present while REA for Fixed cost and scheduled energy is done separately. With new UI regulation, the sale UI rate and buy UI rate are not identical for APM based generating stations. Under the circumstances, it is felt that treatment of UI calculation for both the stages (i.e Stage I and Stage II) be done separately as both the stages essentially are two different control areas. It is, therefore, proposed that KhSTPP may furnish metered data for all the GTs and station auxiliary transformers so as to arrive out UI for both the stages separately.

Constituents may please discuss.

Deliberations in the meeting

After deliberation, it was decided that ERLDC would place a detailed agenda for deliberation in the OCC meeting for segregation of actual generation of Kahalgaon Stage-I and Stage-II.

C) NON-RECEIPT OF SEM DATA FROM JSEB SUB-STATIONS

Since 22.02.10, SEM readings from JSEB substations for JSEB tie lines are not being received at ERLDC. The matter had been discussed in 13th Commercial Committee meeting held at ERPC on 21.05.10 wherein it was intimated by JSEB that they are taking expeditious action in this regard. Nothing has been done so far and entire computation is being done considering the meter readings of other ends.

JSEB is requested to look into the matter and ensure sending of data at ERLDC.

Deliberations in the meeting

In absence of JSEB representative, the issue could not be discussed.

D) NON-RELEASE OF PAYMENT TOWARDS SERVICE CHARGES FOR MAINTENANCE OF EMS / SCADA

SYSTEM – FIRST, SECOND & THIRD QUARTERS BY CONSTITUENTS.

LTSA (Long term Service Agreement) contract for EMS/SCADA system installed at all control centre (ERLDC, WBSETCL, OPTCL, DVC, JSEB, BSEB and Sikkim) has been awarded to M/s Areva India T&D Ltd. on 15th January 2010 by ERLDC for smooth running of the system in coordinated way. As per MOU between ERLDC and constituents, constituents has to pay advance quarterly payment for each quarter. During the 7th SCADA O&M meeting held at ERLDC, Kolkata, all constituents agreed to timely payment of maintenance charges. The third quarter maintenance period is going to be over on 17th Oct 2010. While all the other constitutes have been clearing their respective LTSA charges, BSEB and Sikkim are yet to release any payment till date inspite of repeated reminders.

As on 31.08.2010 following are the dues :

Sikkim : (First, Second & Third quarters)

Amount : Rs.1,48,296
Surcharge : Rs. 6,179
Total Amount : Rs.1,54,475

BSEB : (First, Second & Third quarters)

Amount : Rs.44,43,108
Surcharge : Rs. 1,84,802
Total Amount : Rs.46,27,910

In order to facilitate smooth maintenance activities of the SCADA system tools BSEB and Sikkim may release the LTSA charges to ERLDC without any further delay.

Deliberations in the meeting

It was informed by BSEB representative that BSEB is making effort to liquidate the amount of Rs.44,43,108 towards service charges of EMS / SCADA system installed in the Control Room of BSEB at the earliest possible.

It was decided that ERPC Secretariat would take up with BSEB and Sikkim for release of LTSA charges to ERLDC without any further delay.

ITEM NO.5 ADDITIONAL ITEM SUBMITTED BY ERLDC IN THE MEETING.

APPLICABILITY OF TDS FOR DISBURSEMENT OF STOA AND LT CHARGES

Deliberations in the meeting

ERLDC informed in the meeting that disbursement of Short Term Open Access charges (Operative Charges to SLDCs / Transmission Charges to STUs / Transmission Charges to Long Term beneficiaries) attracts the provisions of Income Tax Act, 1961 necessitating deduction of TDS. Accordingly, ERLDC requested all concerned constituents vide letter dated 09.09.2010 to furnish the following :

- (a) Photocopy of PAN Card**
- (b) Exemption certificate, if any, for deduction of tax at lower rate.**
- (c) Address to which the TDS certificate is to be sent.**

ERLDC requested the members present in the meeting to ensure submission of the above relevant documents and information.

The meeting ended with a vote of thanks to the Chair.

ANNEXURE – A

List of Participants in the 14th Commercial Sub-Committee meeting of ERPC held on 10.09.2010 at ERPC, Kolkata.

ERPC

- 1. Shri A.K. Rampal, MS – in Chair
- 2. Shri A.K. Bandyopadhyay, SE(O)
- 3. Shri J. Bandyopadhyay, SE (Comml)

4. Shri B. Sarkhel, SE (PS)
5. Shri S.M. Jha, EE
6. Shri G. Ghosh, EE
7. Shri S.P. Datta, DGM (NTPC)
8. Shri S. Kejriwal, AEE
9. Shri S. Paul, AEE

BSEB

1. Shri S.K. Sen Gupta, EEE

DVC

1. Shri Subrata Ghosal, SE (Elecl)

WBSEDCL

1. Shri S. Nandy, Addl. CE
2. Shri A. Pradhan, DE (PTR)

NTPC

1. Shri K.K. Sinha, AGM (Comml)
2. Shri Shyam Kumar, DGM (Comml)

GRIDCO

1. Shri N. Khan, L.O.

POWERGRID

1. Shri A.K. Verma, DGM (Comml)

ERLDC

1. Shri P. Pentayya, GM
2. Shri D.K. Shrivastav, AGM
3. Shri P. Mukhopadhyay, DGM
4. Shri P.S. Das, CM
5. Shri G. Chakraborty, CM
6. Shri Ankit Agarwal, Engineer

Annexure - I

SUMMARY OF UI RECEIPT AND PAYMENT STATUS

BILL UPTO 15.08.2010 (Week - 20 of 2010 - 11)

Last Payment Disbursement Date - 27.08.10

Figures in Rs. Lakhs

CONSTITUENTS	Receivable	Received	Payable	Paid	Outstanding
WR	2427.61745	2427.83708	28052.38712	25726.90528	-2325.70147
SR	4652.72103	3427.65047	3898.92941	3195.93853	522.07968
NER	310.14216	289.86858	9800.03600	8962.68918	-1228.77056
NR	72750.13626	65782.84547	364.92234	365.59849	4715.97532
BSEB	5367.78112	0.00000	6565.82317	0.00000	-1198.04205
JSEB	1314.61105	1314.61105	13916.09048	11339.78815	-2576.30233
DVC	16470.15057	15551.97714	482.11664	482.11664	918.17343
GRIDCO	1206.55953	1020.41698	23703.11757	24315.39020	798.41518
WBSETCL	962.56387	962.56387	9993.96957	9770.09752	-223.87205
SIKKIM	143.69991	143.69991	1151.74749	1043.77449	-107.97300
NTPC	0.00000	0.00000	2478.06285	2265.05814	-213.00471
NHPC	0.00000	0.00000	1080.33811	1029.29461	-51.04350
Pool Balance	0.00000	0.00000	937.80731	875.93041	-61.87690
Additional UI charge	1708.89485	992.86537	432.30154	0.00000	716.02948
Transfer to IRE	0.00000	0.00000	391.58382	581.52578	189.94196
TOTAL	105605.98295	90921.47055	103249.23342	89954.10742	

% Realization

86.09

As on 27.08.10

Receivable:

Receivable by ER POOL

Payable

Payable by ER POOL

Received

Received by ER POOL

Paid

Paid by ER POOL

"- ve" Payable by ER pool

"+ ve" Receivable by ER pool

Annexure - II

SUMMARY OF UI RECEIPT AND PAYMENT STATUS

**BILL UPTO 28.03.2010 (Week - 52 of 2009 - 10)
Last Payment Disbursement Date - 13.07.2010**

Figures in Rs. Lakhs

CONSTITUENTS	Receivable	Received	Payable	Paid	Outstanding
WR	0.00000	0.00000	175115.05137	175115.05137	0.00000
SR	15993.12351	15993.12351	6742.09562	6742.09562	0.00000
NER	3609.58465	3609.58468	13896.30663	13896.30666	0.00000
NR	144180.27079	144526.69398	169.41504	35.62383	-480.21440
BSEB	17103.24995	10331.47603	3420.60075	2806.47056	6157.64373
JSEB	6747.57846	6747.57846	10946.91987	10946.91987	0.00000
DVC	61527.97256	61527.94448	2002.01781	2002.01781	0.02808
GRIDCO	32935.49583	32311.91445	8244.17814	7620.59676	0.00000
WBSETCL	2334.25626	2334.14862	30160.16196	30160.05432	0.00000
SIKKIM	684.22654	684.19278	4629.35366	4629.31990	0.00000
NTPC	0.00000	0.00000	15794.80451	15794.80451	0.00000
NHPC	0.00000	0.00000	2221.93972	2221.93972	0.00000
Pool Balance	0.00000	0.00000	3430.79751	3430.79751	0.00000
Additional UI charge	4650.05897	3836.50702	784.17447	0.00000	813.55195
Transfer to IRE	0.00000	0.00000	2935.16223	3737.69661	802.53438
TOTAL	285115.75855	278066.65699	280492.97929	279139.69505	

	% Realization	97.53	As on 13.07.10	
Receivable:	Receivable by ER POOL		Payable	Payable by ER POOL
Received	Received by ER POOL		Paid	Paid by ER POOL
"- ve" Payable by ER pool			"+ ve" Receivable by ER pool	

Annexure - III

STATUS OF ER REACTIVE CHARGES

RECEIVABLE IN ER POOL AS PER PUBLISHED A/C UPTO 15.08.10 (2010 -11)
AS ON 24.08.10

CONSTITUENT	AMOUNT RECEIVABLE IN THE POOL (Rs.)	AMOUNT RECEIVED IN THE POOL (Rs.)	OUTSTANDING (Rs.)
WBSEB	1273089	0	1273089
TOTAL	1273089	0	1273089

Annexure - IV

BENEFICIARIES	APPORTIONED AMOUNT (RS IN LACS)
BSEB	3201.02163
JSEB	888.62610
DVC	339.00387
GRIDCO	1739.14577
SIKKIM	298.54686
WBSETCL	2420.96490
TOTAL	8887.30913

Annexure - V

All fig in Rs Lakhs

**Total amount available as per accounts (Considering bill upto 15.08.10)
As on 31.08.2010**

Year	Capping	Surcharge
	As per actual	As per actual
2007 - 08	5005.87950	0.00000
2008 - 09	12153.10284	0.00000
2009 - 10	3430.79751	3836.50702
2010 - 11	875.93041	992.86537
Total	21465.71026	4829.37239

Note: Out of Capping amount Rs.29.80931 Lac has been disbursed to WRLDC as consultancy charges of ERLDC portion for Power Tracing

The outstanding amount of Rs 4956.41408 Lac of ER constituents for 2009 - 10 has been paid from the available pool Balance

Annexure - VI

REPORT OF OPENING OF LC IN EASTERN REGION (AS ON 31.08.10)

Sl. No	Name of ER Pool members	Letter issued by ERLDC to Open LC	LC Amount (Lakhs of Rupees)	Status	Response from Pool Members	Remarks
1	BSEB	Yes	361.54	LC not opened	Nil	No intimation is received
2	JSEB	Yes	142.74	LC not opened	Nil	No intimation is received
3	DVC	Yes	0.00	LC not required		
4	GRIDCO	Yes	696.71	LC opened	LC Opened	
5	WBSETCL	Yes	49.38	LC not opened	Nil	No intimation is received
6	SIKKIM	Yes	14.47	LC not opened	LC opening is in process	
7	NTPC	Yes	0.00	LC not required		
8	NHPC	Yes	0.00	LC not required		