

EASTERN REGIONAL POWER COMMITTEE

AGENDA FOR THE 12TH MEETING OF EASTERN REGIONAL POWER COMMITTEE

Date: 04.12.2009

Venue : Mayfair Hotel, Gangtok

ITEM NO.1 CONFIRMATION OF THE MINUTES OF THE 11TH ERPC MEETING HELD ON 29.08.2009 AT RAICHAK

The minutes of the 11th ERPC meeting held on 29.08.2009 at Raichak was issued vide letter no.ERPC/Committee/2009/5146 dated 23.09.2009.

No comments have been received from the constituent members on the minutes of the meeting.

Members may please confirm the minutes of the 11th ERPC meeting.

ITEM NO.2 FOLLOW UP ACTION ON THE DECISIONS TAKEN IN 11TH ERPC MEETING HELD ON 29.08.2009

ITEM NO.2.1 ALLOCATION OF POWER FROM SUBANSIRI HEP IN ARUNACHAL PRADESH

The issue of allocation of power from Subansiri HEP (2000 MW) by Ministry of Power, Govt. of India was discussed in the last ERPC meeting wherein constituent member States of Eastern Region expressed concern for non-allocation of any power to Eastern Region. It was decided that Member Secretary,ERPC would forward the sentiments of Eastern Region to Ministry of Power, Govt. of India with a copy to CEA.

Accordingly, certain information such as date of signing draft PPA, capacity (MW) for which the draft PPA was signed, tentative cost, tariff, expected COD and few other information were sought from concerned members of ERPC (BSEB, JSEB, GRIDCO, WBSEDCL & DoP-Sikkim). In response, BSEB, GRIDCO & WBSEDCL furnished some information.

As decided in the meeting, Member Secretary,ERPC vide its D.O. dt.10.11.2009 addressed to Joint Secretary (Hydro), Ministry of Power enclosed the relevant extracts of the minutes of the ERPC meeting and requested him to kindly consider his intervention to get the allocation of power appropriated in order to get maintained the sanctity of the draft MOUs. Separately, a copy of this D.O. was also sent to the concerned ERPC members as well as Member (GO&D), CEA.

Chairman,BSEB and CMD,GRIDCO have also written to Secretary (Power), Govt. of India seeking allocation from Subansiri HEP for their States.

ITEM NO. 3 ISSUES REFERRED TO ERPC BY TCC MEMBERS OF THE 11TH TCC MEETING HELD YESTERDAY

The issues referred to ERPC by the TCC are placed before the Committee Members for discussion and decision.

ITEM NO. 4 ISSUES REFERRED TO ERPC BY THE STANDING COMMITTEE ON TRANSMISSION PLANNING IN EASTERN REGION

The meeting of Standing Committee on Power System Planning in Eastern Region was held on 14.9.2009 at Bhubaneswar. Based on the discussion in the meeting, CEA has proposed to place the following decision of the Standing Committee for information and approval by the ERPC.

- 4.1.0.** The setting up of Uttara 400/220kV 2x315MVA S/S in Orissa by LILoing of 400 kV Baripada-Mendhasal D/C line at Uttara under the regional transmission scheme was earlier agreed as part of system strengthening works in ER and approved in the last ERPC meeting. In the Standing Committee, the proposal of GRIDCO for exploring an alternative option for connecting Uttara S/S directly by a 400 kV D/C line from Mendhasal has been agreed. Accordingly, the better option shall be examined and confirmed by PGCIL and the same may be endorsed by ERPC.

Subsequently, General Manager (Engg-SEF), Power Grid, vide letter dated 12.11.2009 communicated that the connectivity to Uttara would be through 400 kV D/C line from Mendhasal and accordingly proposed the following for approval of ERPC :

2 X 315 MVA, 400/220 kV Sub-Station at Uttara with Mendhasal-Uttara 400 kV D/C line.

Members may please discuss and approve the above proposal.

- 4.2.0.** For immediate evacuation of power from Tilaiya UMPP(4000MW), 765kV Tilaiya UMPP–Sasaram S/C, Tilaiya UMPP– Gaya S/C, and Tilaiya UMPP – Balia S/C lines were earlier agreed. In view of space constraint at Sasaram, an additional 765kV Tilaiya UMPP– Balia S/C line instead of the 765kV Tilaiya – Sasaram line would be constructed forming two 765kV lines from Tilaiya UMPP to Balia. Thus, the revised system is,

- ✓ Tilaiya UMPP – Balia 765kV D/C line
- ✓ Tilaiya UMPP – Gaya 765kV S/C line

The modality of sharing Transmission charges for the above ATS shall remain the same as agreed earlier.

Members may please discuss and approve above decision of Standing Committee.

- 4.3.0** In order to evacuate power from Haldia TPS (600MW) of CESC, 400kV Haldia–Subhashgram(PG) D/Cline, 2x315MVA ICTs at Subhashgram(PG),

220kV D/C line from Subhashgram to CESC substation will be developed by CESC at their own cost. Out of 600 MW plant capacity, 450MW would be the drawal of CESC at 220kV from the ICTs of CESC being connected to the 400kV bus at Subhashgram (PG) S/S, and the balanced 150MW will be wheeled to NPCL (Noida Power Company Ltd.) by long term access (LTA) utilizing ISTS system. The modalities for sharing of transmission charges for 450 MW by CESC and 150MW by NPCL have been decided as below.

- (i) CESC would be provided connectivity at 400 kV Subhashgram (PG) S/s.
- (ii) For wheeling of 150 MW power Haldia TPS, NPCL (beneficiary) would bear the ER and NR regional charges.
- (iii) For 450 MW power drawal by CESC from its own ICTs at Subhashgram (PG), no ER transmission charges would be charged from CESC.

Members may please discuss and approve above decision of Standing Committee.

4.4.0. In view of change in the generation programme of IPPs in Orissa, the earlier agreed transmission system including pooling stations in Orissa has been revised/agreed as following.

- Establishment of 2x1500 MVA, 765/400kV Pooling Station at Jharsuguda
- Establishment of 4x1500MVA, 765/400kV Pooling Station at Angul
- Angul Pooling Station – Jharsuguda Pooling Station 765kV 2xS/c
- LILO of Rourkela – Raigarh 400kV D/c at Jharsuguda Pooling station
- *LILO of Meramundali – Jeypore 400kV S/c line at Angul pooling station
- *LILO of one ckt of Talcher - Meramundali 400kV D/c line at Angul pooling station

[* These LILO will be later disconnected when Angul pooling station is developed as 765kV as otherwise it would cause short circuit level problem.]

The transmission charges shall be borne initially by the generation developers. Once the generation developers identified the long term beneficiaries for their generation projects, the same shall be borne by the beneficiary state transmission utilities.

Members may please discuss and approve above decision of Standing Committee.

4.5.0. Out of the total installed capacity of 2x600MW at CESC-Dumka TPS in Jharkhand, one unit would materialize in the first phase and its power will be evacuated by LILO of Kahalgaon-Maithon 400kV D/C lines at Dumka. At a later date, 400kV Dumka-Gaya D/C line shall be developed as a dedicated line matching with the commissioning of the second unit at Dumka.

For supply of Jharkhand's share of 25% from Dumka project, CESC will provide 2x315MVA,400/220kV ICTs at the Dumka switchyard enabling JSEB to consume their requisite share from the switchyard by constructing

220kV outlets. The commercial issue shall be mutually settled by CESC and JSEB.

Members may please discuss and approve above decision of Standing Committee.

- 4.6.0** For immediate evacuation of power from Adhunik project (1005MW) in Jharkhand, it has been decided in the standing committee that LILO of Maithon-Jamshedpur 400kV D/C at Adhunik will be the interim arrangement till the time 400kV Adhunik- Jamshedpur 400 kV system be established.

Members may please discuss and approve above decision of Standing Committee.

4.7.0 Common System Strengthening for Transfer of power from generation projects in Jharkhand and West Bengal to NR/WR

In order to transfer/evacuate power IPPs in Jharkhand and projects coming up in West Bengal (seeking LTOA for 1000MW by WBSETCL/WBSEDCL) to NR/WR, the transmission system to be developed by PGCIL in ER creating a pooling station in Jharkhand has been the following.

- Establishment of 400kV Pooling Station (Jharkhand Pool) near Essar and Corporate generation projects in Jharkhand.
- Ranchi – Jharkhand Pooling Station - Gaya 400 kV Quad D/c line.

In addition to above, additional transmission requirements in NR and WR have been also decided in the standing committee. The charges of the common transmission system would be borne by the generation developers of Jharkhand as well as WBSEDCL till the time the long term beneficiaries are finalized. Once, the long-term beneficiaries are tied-up, transmission charges would be shared by the beneficiaries in proportion to their allocation. Regional charges of Eastern Region would be borne by Jharkhand IPPs in proportion to their installed capacity, and by WBSEDCL corresponding to its long term access quantum. The regional charges for WR and NR would also be shared by Jharkhand IPPs and WBSEDCL in proportion to the power allocated to these regions.

Members may please discuss and approve above decision of Standing Committee.

4.8.0 Evacuation of power from generation projects coming up in Sikkim, NER and Bhutan

In view of delay in the commissioning programme of Subansiri HEP (2000MW), Kameng HEP (600MW) etc. in NER from 11th plan to early 12th plan (2012-13) and to conserve right of way in the chicken-neck area in the northern part of WB, the transmission requirements for evacuation of power

from various hydro projects coming up in NER, Sikkim and Bhutan are reviewed/revised with the aim of developing optimal and comprehensive transmission system meeting the long term requirements for transfer of power to NR and WR. The 3000MW HVDC terminal station intended earlier to be set-up at Kishanganj, will be set-up in the northern part of WB at Alipurduar (close to Bhutan border) to conserve RoW in the chicken-neck area and to facilitate transfer of power from generation projects in Bhutan. Power from various basin based hydro-projects in Sikkim has been already identified to be pooled at Rangpo, Tingting or Tashiding, New Melli, Mangan pooling stations within Sikkim and finally, will be pooled at Kishanganj. Accordingly, establishment of a 400/220kV Kishanganj pooling station with an additional 400kV D/C Quad line from Kishanganj to Patna is planned. For evacuation of Teesta-III, power from the project will be transmitted to 400/220kV Kishanganj S/S by the 400kV Teesta-III – Kishanganj D/C Quad line to be developed by TPTL under JV route. It will be LILoed at New Melli pooling station to facilitate power transfer from Phase-I projects in Sikkim. This line will be further LILoed at proposed Mangan pooling station at a later date for future generation projects in Northern part of Sikkim. After commissioning of Mangan pooling station, the Mangan – New Melli portion of this line will be also utilized by other generation projects.

4.8.1 ATS for Generation specific Project:

I. Upto Pooling Station at New Melli/ Kishanganj / Mangan[#] (proposed at a later date)

1. **Teesta-III** :Teesta-III – Kishanganj 400kV D/C line with Quad Moose conductor(to be implemented by TPTL under JV route)
2. **Teesta-VI** :Teesta-VI – New Melli 220kV D/c line with Twin Moose conductor
3. **Jorethang & Rangit-IV**: Jorethang – New Melli 220kV D/c line with single moose conductor, one ckt via Rangit-IV.
4. **Tingting & Tashiding**: Tingting– New Melli 220kV D/c line with twin moose conductor, one ckt via Tashiding.

II.Upto Pooling Station at Rangpo

1. **Chuzachen** : Chuzachen – Rangpo 132kV D/C line with Zebra conductor.
2. **Rongnichu**: Rongnichu – Rangpo 220kV D/C line with Zebra conductor.
3. **Bhasme** : LILo of one ckt of Rongnichu-Rangpo 220kV D/c line at Bhasme with Zebra conductor.

4.8.2 The revised transmission system requirements for power transfer from HEPs in Sikkim and Bhutan to NR/WR, and its development in phase-A,B & C are the following.

Part – A: Transmission System for development of pooling station at Kishanganj and associated transmission works (under the Scope of PGCIL)

(By 2011-12, for evacuation of 1300 MW from Sikkim)

- Establishment of New 2x315 MVA, 400kV sub-station at Kishanganj
- LILO of Siliguri (Existing) – Purnea 400kV D/c line(quad) at new pooling station Kishanganj
- LILO of Siliguri (Existing) – Purnea 400kV D/c line (on which reconductoring is being carried out) at Kishanganj with the higher capacity(HTLS) conductor
- LILO of Siliguri – Dalkhola 220kV D/c line at new pooling station Kishanganj
- LILO of Gangtok-Melli 132kV S/c line upto Rangpo, where Chuzachen-Rangpo 132kV D/c would be connected so as to form Chuzachen-Gangtok and Chuzachen-Melli 132kV S/c lines. [This would be a temporary arrangement till establishment of Rangpo pooling substation under Part-B of the scheme and termination of Gangtok-Rangpo, Melli-Rangpo and Chuzachen-Rangpo 132kV lines at Rangpo]

Part – B: Transmission System for development of pooling substations within Sikkim and transfer of power to a new pooling station Kishanganj in northern Part of West Bengal/Bihar (under the Scope of PGCIL)

(By 2012-13, when additional 1100MW materializes in Sikkim)

- Establishment of 220/132kV, 3x100MVA Gas Insulated Substation at Rangpo
- Establishment of 10x167MVA, 1 ph, 400/220kV Gas Insulated substation at New Melli
- LILO of Teesta III – Kishanganj 400kV Quad D/c line (to be constructed through JV route) at New Melli
- Rangpo – New Melli 220kV D/C line (with twin Moose conductor)
- LILO of Gangtok-Rangit 132kV S/c line at Rangpo and termination of Gangtok-Rangpo/Chujachen and Melli–Rangpo/Chujachen 132kV lines (constructed under part-A through LILO of Gangtok-Melli 132kV S/c line upto Rangpo) at Rangpo sub-station
- LILO of Teesta V – Siliguri 400kV D/C line at New Melli
- Kishanganj – Patna 400kV D/C (quad) line

Part-C: Transmission System for development for power transfer from Bhutan to NR/WR (under the Scope of PGCIL)

(By 2014-15, when Punatsangchu-I(1200MW) comes up in Bhutan)

- New 2x315MVA, 400/220kV AC & HVDC sub-station with ± 800 kV, 3000MW converter module at new pooling station at Alipurduar.
- Extension of ± 800 kV HVDC station with 3000 MW inverter module at Agra
- LILO of Bishwanath Chariyali – Agra HVDC line at new pooling station in Alipurduar for parallel operation of the HVDC station
- LILO of Bongaigaon – Siliguri 400kV D/c line(quad) (Bongaigaon – Siliguri 400kV D/c line under Pvt. Sector) at new pooling station in Alipurduar
- LILO of Tala-Siliguri 400kV D/c line at new pooling station in Alipurduar.

- LILO of Birpara-Salakati 220kV D/c line at new pooling station in Alipurduar
- Punatsangchu-1 – Alipurduar 400kV D/c with HTLS conductor (Indian Portion)
- Earth Electrode line at new pooling station at Alipurduar
- Earth Electrode line at Agra HVDC Terminal

Generation developers will initially bear the transmission charges for **Part ‘A’ & ‘B’** of the above works. The modality for cost and transmission resource sharing among the IPPs shall be sorted out between IPPs and PGCIL. The transmission charges for the **Part-C** would be borne by beneficiaries of Bhutan power. Northern Region and Western Region have agreed to share the transmission charges subject to allocation of power from Bhutan projects.

Members may please discuss and approve above decision of Standing Committee.

ITEM NO.5 CONSTITUTION OF ERPC

- 5.1** As per the decision taken in the 10th ERPC meeting held on 11th April, 2009 and in accordance with the resolution dated 09.05.2008 of Ministry of Power, Govt. of India, the following organisations were inducted as new member of Eastern Regional Power Committee for the year 2009-10 :
1. Durgapur Projects Ltd.
 2. Tata Power Company Ltd.
 3. Adani Enterprises Ltd.
 4. DPSC Ltd..

Accordingly, these organisations were informed about their membership in ERPC for the year 2009-10 with the request to communicate their respective nominated member and confirm their willingness to contribute requisite amount to ERPC Establishment Fund and ERPC Fund as applicable for all members.

In response, Durgapur Projects Ltd. (DPL) and Tata Power Company Ltd (TPCL) have nominated their member and contributed in the requisite funds. However, Adani Enterprises Ltd. (AEL) have implicitly declined to be a member of ERPC, citing their present business interest in Western and Northern Region. While, DPSC Ltd. have contributed in ERPC Fund (Rs.50000) but requested for waiver from contributing in ERPC Establishment Fund, citing that they are a small distribution company and contribution of Rs.14 lakh would be huge financial burden on them.

- 5.2** Bihar State Hydroelectric Power Corporation (BSHPC) is a member of ERPC since beginning i.e. from 2006-07. Recently, they have made requisite contribution for the current year i.e.2009-10 and expressed their willingness to continue as a member of ERPC. But, they are yet to pay their outstanding contributions (ERPC Establishment Fund since 2007-08 and in ERPC Fund since 2006-07).
- 5.3** ERPC may recall its last meeting discussion on Resolution of MoP, concerning membership of DISCOM and TRADER on rotation basis for a period of one year only. Agenda sought to allow wider participation of various stake holders and proposed that such entities may be allowed to

contribute Rs.Two Lakh in ERPC Establishment Fund and Rs.50000 in ERPC Fund for their membership in ERPC. The Committee in that meeting resolved that all members of ERPC should contribute equally and at par with other members.

- 5.4 In the meantime ERPC Secretariat received a communication from CEA enclosing a letter of MoP asking for comments on a issue raised by Haryana Power Generation Corporation Ltd. (HPGCL) on contribution to NRPC Fund. In their letter to MoP, HPGCL felt that :

Quote:

“NRPC decision to ask for equal contribution from each member is not fair on account of the following reason : The States like Haryana which opted for unbundling have to contribute three / four times as compared to States like HP and Punjab who did not unbundled. It is suggested that instead of asking for equal contribution, proportionate contribution in terms of size of utility and or equal contribution from all the member States, rather than from individual unbundled utilites may be called for. The States may divide the contribution among their utilities.”

Unquote :

The issue raised by HPGCL, comments on which have been sought by MoP, is matter of concern keeping in mind that MoP Resolution provides for membership to small participants – captive power plants, and / or renewable energy generators, small distribution companies, traders etc. Their scales of operation may not sustain such expenditure.

Historically, in Eastern Region, mainly some of the distribution companies in Orissa, and Jharkhand who were member for a year and small generating company in Bihar (BSHPC) have remained defaulter in contribution to ERPC Establishment Fund. In the current year the trader (AEL) and the distribution company (DPSC) have so far implicitly declined to contribute to ERPC Establishment Fund.

In view of above, apportioning of costs to the constituent members of RPC together with eligibility condition of constituent members needs to be perused within the objective of ‘ Regional Power Committee’.

Members are requested to discuss and give their opinion on the matter.

ITEM NO.6 FUNDING OF ERPC SECRETARIAT

ERPC-ESTABLISHMENT FUND

A) FOR THE YEAR 2007-08

Contribution approved by ERPC : Rs.10 lakh per member of ERPC.

Contributions of Rs.10 lakh each from BSHPC and NESCO have not been received. Number of letters has been issued to BSHPC and NESCO but no payment has been received so far. As decided in the 10th ERPC meeting held on 11th April,2009, the matter has been brought to notice of MoP vide letter dated 17th June,2009 for suitable advice. Reply from MoP is awaited.

BSHPC have sent their contribution for 2009-10, but yet to send their contribution for 2007 and 2008-09.

Members may please discuss and decide further course of action.

B) FOR THE YEAR 2008-09

Contribution approved by ERPC : Rs.14 lakh per member of ERPC.

Contributions @ Rs.14 lakh have been received from all the members except from BSHPC, JUSCO and SOUTHCO. Number of letters has been issued to these organisations but no payment has been received so far. As decided in the 10th ERPC meeting held on 11th April,2009, the matter has been brought to notice of MoP vide letter dated 17th June,2009 for suitable advice. Reply from MoP is awaited.

JUSCO vide letter dated 24.09.2009 has expressed that they were just in the process of starting their operations as distribution licensee and would be in a position to contribute in ERPC Forum only after reaching a minimum level of business, expected in couple of years time.

BSHPC have sent their contribution for 2009-10, but yet to send their contribution for 2007 and 2008-09.

Members may please discuss and decide further course of action.

C) FOR THE YEAR 2009-10

In the 10th meeting of ERPC held on 11th April,2009 contribution of Rs.14 lakh per member for the year 2009-10 was approved by ERPC.

So far, contributions are pending from the following organisations :

SIKKIM, AEL & DPSC.

Members who have not contributed so far are requested to send their contribution to ERPC Secretariat at an early date.

ITEM NO.7 CONTRIBUTION TO ERPC FUND

(A) Status of Contribution to ERPC FUND for the year 2006, 2007 and 2008-09

Contribution approved by ERPC for the year 2006 : Rs.38000 per member.
Contribution not received from : BSHPC, Tata Steel Ltd.

Contribution approved by ERPC for the year 2007 : Rs.38000 per member.
Contribution not received from : BSHPC, NESCO.

Contribution approved by ERPC for the year 2008-09 : Rs.50000 per member.

Contribution not received from : BSHPC, JUSCO & SOUTHCO.

Number of letters has been issued from time to time from to the above organisations requesting to send their contribution but without any response.

JUSCO vide letter dated 24.09.2009 has expressed that they were just in the process of starting their operations as distribution licensee and would be in a position to contribute in ERPC Forum only after reaching a minimum level of business, expected in couple of years time.

BSHPC have sent their contribution for 2009-10, but yet to send their contribution for 2007 and 2008-09.

Members may please discuss and decide further course of action.

(B) CONTRIBUTION TO ERPC FUND FOR THE YEAR 2009-10

In the 10th ERPC meeting held on 11th April,2009 the Committee approved the annual contribution of Rs.50,000 per member to the **ERPC FUND** for the year 2009-10.

So far contributions are pending from the following organisations :
WBPDC, SIKKIM, and AEL .

Members who have not contributed so far are requested send their contribution to ERPC Secretariat at an early date.

ITEM NO.8 STAFFING ERPC SECRETARIAT IN VIEW OF PRESENT STRENGTH & ENSUING RETIREMENT OF PERSONNEL

Eastern Regional Power Committee was formed vide Government of India Resolutions dated 25.05.2005 and amendment resolutions dated 29.11.2005 and 09.05.2008. ERPC Secretariat has been discharging a number of functions, like regional level operational analysis, facilitation of inter-state/inter-regional transfer of power, planning of inter-state/intra-state transmission system, planning of outage of transmission system, operational planning studies including protection studies, bringing out weekly UI, weekly VARH account, monthly REA, holdings of OCC, Commercial Committee, Protection Committee, TCC and ERPC meetings, etc.

ERPC has a sanctioned strength of 46 (20 officers and 26 others). Out of which 17 (37%) posts are lying vacant comprising of 7 officers and 10 others. Further, with the retirement of 3 persons within this financial year the vacancies will rise to 20 (43%).

Therefore, the existing officers and staff of ERPC Secretariat will have to share extra burden of responsibility while ensuring timely completion of works.

ERPC Secretariat is already pursuing with CEA for filling up of these posts. However, the CEA itself is facing the manpower shortage and has

been pursuing with Ministry of Power to take different measures to overcome their problem. Thus, there is little hope of respite that ERPC may obtain from CEA.

It is proposed that ERPC may authorise Member Secretary to utilize the services of some recently retired officers and staff for getting the work done on contract basis, from time to time. This will be only a stop gap arrangement till the regular posts are filled up by CEA, New Delhi.

Members may please approve.

ITEM NO. 9 STUDY VISIT TO NORWAY BY ERPC DELEGATES

PTC vide letter dated 11th November,2009 have proposed study tour of ERPC delegates to Norway, in line with the study tour arranged by them for NERPC delegates. The salient features of their proposal are as under :

Objective of the study tour : To get acquaintance to power market, system operation and regulation with special focus to following :

- a) Overview of power sector and system operation.
- b) Techniques in handling activities/transactions related to open access in the integrated grid operation of Scandanavian countries.
- c) Load despatching operations and necessary acquaintance which concerns upgrading the skills of the participating load despatch/grid operation engineers.
- d) State of art facilities in power sector.
- e) Overview of all aspects with respect to operation of Power Exchange and Power Market.
- f) Co-ordination between system operator, power exchange and market participants, market monitoring and regulatory provisions.

Group Size : One/two groups comprising of top/middle management personnel. Each group will comprise of 16 delegates including one official of PTC for necessary co-ordination work.

Duration : About nine days including journey time.

Cost : All expenses will be borne by ERPC and shall include the expenses of one executive of PTC who will accompany with each group of delegates. PTC will not charge any fees for arranging and co-ordinating the study tour.

PTC may give a presentation.

Members may please discuss and decide on this proposal.

ITEM NO. 10 ANY OTHER POINT WITH THE PERMISSION OF CHAIR

ITEM NO.11 FINALISATION OF VENUE AND TENTATIVE DATE OF THE NEXT COMMITTEE MEETING

The roster approved in the first ERPC meeting held in Kolkata on 25.05.2006 is given below :

Sl. No.	Host Organisation
1.	WEST BENGAL
2.	DVC
3.	NHPC
4.	PGCIL
5.	SIKKIM
6.	MEMBER, IPP
7.	MEMBER, TRADER
8.	ORISSA
9.	JHARKHAND
10.	BIHAR
11.	NTPC

In the last ERPC meeting held on 29.08.2009 hosted by WBSEDCL, it was decided that next ERPC meeting would be hosted by NHPC, to be followed by DVC.

Now, it is the turn of DVC to host the next meeting. Members may decide tentative date and venue for the next meeting.

ITEM NO.12 CONCLUDING REMARKS BY THE CHAIRPERSON, ERPC

ITEM NO.13 VOTE OF THANKS BY NHPC