

EASTERN REGIONAL POWER COMMITTEE

14 GOLF CLUB ROAD, TOLLYGUNGE, KOLKATA-700 033

Phone: 033-24235199/24235005 # Fax : 033-24171358/24221802 # Web : www.eastrpc.org

No. ERPC/COM-I/GEN/2009/1055-82

Dated: 19.11.2009

To: As per list

Sub: Minutes of 11th Commercial Sub- Committee meeting of
ERPC held on 16.11.2009 at ERPC, Kolkata

Sir,

Enclosed please find minutes of the 11th Commercial Sub-
Committee meeting of ERPC held on 16.11.2009 at ERPC, Kolkata.
Observations / Amendments, if any, may please be furnished to ERPC
for further necessary action.

Enclo: as above

Yours faithfully,

Sd/-

(J.Bandyopadhyay)
Superintending Engineer (Comml)

DISTRIBUTION LIST:

- 1) CHIEF ENGINEER (TRANSMISSION / O&M), BSEB, Vidyut Bhawan, Bailey Road, PATNA – 800 021 (FAX:0612 2504557).
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- 3) CHIEF ENGINEER (COMML. & REVENUE), JSEB, HEC Township, Dhurwa, RANCHI – 834 004 (FAX : 0651 2400799 / 2490486).
- 4) CHIEF ENGINEER (TRANS), DEPTT. OF POWER, GOVT. OF SIKKIM, Kazi Road, GANGTOK - 737101 (FAX:03592 202927/202284/209199).
- 5) CHIEF ENGINEER (COMML.), WBSEDCL, Bidyut Bhavan, Block-DJ, Sector-II, Salt lake, KOLKATA – 700 091(FAX : 033 2359 8398)
- 6) GENERAL MANAGER (COMML.-ER), NTPC Ltd., Scope Complex, Core – 7, Lodi Road, NEW DELHI – 110 003 (FAX: 011 2436 0328)
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- 9) CHIEF (FINANCE), COMMERCIAL DIVISION, NHPC Ltd., NHPC Office Complex, Sector-33, FARIDABAD – 121 003 (FAX:0129 227 8009/2413/1419).
- 10) GM, ERLDC, 14, Golf Club Road, KOLKATA-700 033 (FAX: 033 2423 5029).
- 11) ASSTT. GENERAL MANAGER (F&A), FINANCE WING, OHPC, Orissa State Housing & Welfare Corporation Building, Vanivihar Chowk, Janpath, BHUBANESWAR – 751 022 (FAX:0674 2542102).
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- 13) GENERAL MANAGER (COMMERCIAL & OPERATIONS), WBPDCL, Bidyut Unnayan Bhaban, 3/C, Block – LA, Sector-III, Bidhannagar, KOLKATA – 700 098 (FAX : 033 23350523/23393286).
- 14) SR. GENERAL MANAGER (FINANCE), OPGC, Zone – A, 7th Floor, Fortune Tower, Chandrasekharpur, Bhubaneswar – 751 023 (FAX: 06645 222248).
- 15) DGM (ALDC), DPL, Admn. Building, Durgapur-713201 (FAX: 0343255-6786/6251)
- 16) DIRECTOR OF ACCOUNTS, TVNL, HINOO, DORANDA, RANCHI – 834 002 (FAX: 0651 2251296 / 2253181).
- 17) CHIEF OPERATING OFFICER, POWERLINKS TRANS. LTD, 4th Floor, Kanchenjunga Building, 18, Barakhamba Road, New Delhi-110 001 (FAX: 011 66306377)
- 18) MANAGING DIRECTOR, BIHAR RAJYA JALA VIDYUT NIGAM, SONE BHAWAN, VIRCHAND PATEL MARG, PATNA (FAX: 0612 2227692).
- 19) CHIEF GENERAL MANAGER (O&M), OPTCL, JANPATH, BHUBANESWAR – 751022 (FAX: 0674 2542932).
- 20) SR.GENERAL MANAGER (PP), GRIDCO, 4TH FLOOR, BIDYUT BHAVAN, JANPATH, BHUBANESWAR – 751 022 (FAX : 0674 2547180 / 2547261).
- 21) VICE PRESIDENT (COMMERCIAL), PTC, 2ND FLOOR, NBCC TOWER, BIKHAJI CAMA PLACE, NEW DELHI – 110 066 (FAX: 011 4165 9504)
- 22) DY.MANAGER (TECH), DPSC LTD, Plot No. X-1,2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091 (FAX: 033 2357 3758/ 2452)
- 23) VICE-PRESIDENT (ER), TATA POWER CO. LTD, 24, Homi Modi Street, Fort, Mumbai-400001 (FAX: 022 66657966)
- 24) DIRECTOR (GM), CEA, SEWA BHAVAN, R.K.PURAM, NEW-DELHI (FAX: 011 26109750).
- 25) MEMBER SECRETARY, NERPC, MSHFCS Ltd, NONGRIM HILLS, SHILLONG – 793 003 (FAX : 0364 2520030).
- 26) MEMBER SECRETARY, NRPC, 18A, SAHEED JSS MARG, NEW DELHI 110 016 (FAX : 011 2686 5206 / 26179049).
- 27) MEMBER SECRETARY, SRPC, 29, RACE COURSE ROAD, BANGALORE – 560 009 (FAX : 080 22259343 / 23119451).
- 28) MEMBER SECRETARY, WRPC, MIDC AREA, ANDHERI (EAST), MUMBAI – 400 093 (FAX : 022 2837 0193 / 28389192 / 28250004).

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MINUTES OF THE 11TH COMMERCIAL SUB-COMMITTEE MEETING OF ERPC HELD ON 16.11.2009 (MONDAY) AT 1100 HRS. AT ERPC, KOLKATA

The list of participants is enclosed at **Annexure-‘A’**.

Shri A.K. Rampal, Member Secretary, ERPC welcomed the participants in the 11th Commercial Sub-Committee meeting of ERPC. He informed that a number of issue has been listed for deliberation in the meeting. He requested Shri J. Bandyopadhyay, Superintending Engineer (Comml), ERPC to take up the agenda items for discussions.

ITEM NO. 1 CONFIRMATION OF THE MINUTES OF THE 10TH COMMERCIAL SUB-COMMITTEE MEETING HELD ON 25.06.2009.

The minutes of the 10th Commercial Committee meeting were issued vide letter no. ERPC/COM-I/GEN/2009/3777-3802 dated 01.07.2009. No comment from any constituent on the minutes of above meeting has been received.

Members may please confirm the minutes of the meeting as circulated.

Deliberations in the meeting

NTPC informed that vide its letter dated 08.07.2009, it had sought amendment to the minutes stating that NTPC’s views had not been correctly reflected in the minutes against Agenda Item No. 9.

It was agreed to include the following in the 4th line of the minutes against this item :

NTPC stated that the proposed methodology of ERPC for determination of DCi based on average of implemented peak hour schedule is not agreeable to NTPC, as the same is not in line with the provisions of CERC Regulation 2009 which stipulate that DCi under coal shortage condition shall be equal to maximum peak hour ex-power plant MW schedule specified by concerned Load Despatch Centre for that day.

With this amendment, the minutes are confirmed.

ITEM NO. 2 A) PAYMENT OF UI -- PRESENT STATUS

The status of UI payment as on 18.10.2009 is enclosed at Annexure-I.

Members may please note.

Obeying Hon'ble CERC orders dated 4th June 2008 and 15th March 2009, BSEB has since cleared principal outstanding dues for the year 2008-09. However, interest of the order of Rs.106 lakhs due to delayed payment is yet to be paid.

Further, the current principal outstanding (2009-10) UI dues of BSEB as on 09.11.2009 is of the order of Rs.4290 lakhs considering bill upto 18.10.2009. In addition to this BSEB is required to pay an interest amount of the order of Rs.132 lakhs for the year 2009-10 due to delayed payment of UI charge calculated as on 31.10.2009.

Thus, the total payable amount by BSEB is of the order of Rs.4527 lakhs.

A number of reminders have been issued for liquidation of the outstanding UI charges and as per CERC order UI charges has highest priority among payments.

BSEB may please confirm their payment plan.

Deliberations in the meeting

Members noted the status of UI payment as on 18.10.2009 as given in Annexure-I.

Members expressed serious concern over the mounting outstanding of UI charges of BSEB in ER UI pool. BSEB was requested to convey its seriousness and get accorded top priority for its payment. ERLDC reminded that CERC can suo-motto issue notice to BSEB and impose penalty for continuance of default.

B) REACTIVE ENERGY POOL ACCOUNT -- STATUS AS ON 09.11.2009

The position of Receipt/Payment for bills upto 25.10.2009 as received from ERLDC is indicated at Annexure – II.

All the bills have been paid-up. The balance in the pool is Rs.1,39,71,199.

A Workshop is being conducted jointly by ERPC and ERLDC on 19.11.2009 at 10.30 hrs at ERPC, Kolkata on “Restoration and Black Start Procedure” for all the stake holders. Its cost will be met from this account. Necessary post-facto approval would be obtained from ERPC in the ensuing meeting.

Members may recommend for approval of ERPC.

Deliberations in the meeting

Members noted the Receipt/Payment for bills upto 25.10.2009 as indicated in Annexure-II.

ERPC informed that ERPC and ERLDC are organizing a Workshop on “Restoration and Black Start Procedure” on 19.11.2009 at ERPC, Kolkata as a part of Disaster Management. Personnel of the SLDC and select generating companies of ER have also been invited.

This Workshop would impart the knowledge for restoration of the grid in the event of total or partial collapse. It was recalled that in the 8th TCC and 8th ERPC meetings, ERPC had authorized Member Secretary to get held the Seminar/Workshop(s) on emerging issues for the benefit of the constituent members by utilizing the fund available in the ER Reactive Pool account.

Members unanimously recommended to TCC and ERPC for post-facto approval of the expenditure to be incurred for holding the above Workshop.

C) ‘IRE POOL’ ACCOUNT (ER & SR) – STATUS AS ON 09.11.2009

As informed by ERLDC, the statement of IRE between ER and SR has been sent for reconciliation from week No. 1 to 25, i.e., upto 20.09.2009 and the net amount receivable from SR is **Rs.1158.93308 Lakhs**. SR has already confirmed the amount.

Members may please note that this same is yet to be received.

Deliberations in the meeting

Members noted.

D) POOL BALANCE DUE TO CAPPING OF NTPC STATIONS IN ER / ADDITIONAL UI CHARGE

As received from ERLDC, as on date an amount of Rs.1216.58551 lakhs and Rs.2825.03951 lakhs are available as capping amount and additional UI charge respectively for 2009-10.

During the deliberation in the 10th Commercial Sub-Committee meeting, it was informed by ERLDC that in all other regions separate account have already been opened for proper segregation of UI charges, pool balance, etc. After detailed deliberations, members present in the meeting authorized ERLDC to take appropriate action keeping in view the procedure being followed in other RLDCs and the provisions of CERC regulations.

ERLDC may please inform the action taken by them in this regard.

Deliberations in the meeting

ERLDC informed that it has already initiated necessary process for opening separate accounts for Additional UI and Pool Balance due to capping of NTPC stations, as is being followed by other RLDCs, which is likely to be completed shortly.

NTPC observed that, as per CERC Regulations, a single account should maintain normal UI, Additional UI and Pool Balance due to capping so that eligible party to get UI charges is not denied the payment due to default in payment by other parties.

UI charges, Additional UI charges and Pool Balance due to capping have separate scope of use as defined in CERC Regulations. Hence, it is appropriate to maintain them in separate accounts.

E) RECONCILIATION OF UI POOL ACCOUNT

The statement of reconciliation of UI account for the financial year 2007-08 sent to all constituents on 02.04.2009 by ERLDC for checking at their end and confirmation. DVC, GRIDCO, WBSETCL and NTPC have sent their confirmation. The above confirmation is yet to be received from BSEB, JSEB and Sikkim.

The statement of reconciliation of UI account for the financial year 2008-2009 had also been sent by ERLDC to all constituents on 06.05.2009 for confirmation. Reminder for the same was also sent on 03.06.2009 by ERLDC. Confirmation is yet to receive from BSEB, JSEB and Sikkim.

The statement of reconciliation for the period from April, 2009 to September 2009 sent to all constituents on 06.10.2009 for confirmation. WR, GRIDCO and WBSETCL have confirmed. Others are yet to confirm in spite of reminder dated 29.10.2009.

Concerned members are requested to get the confirmation expedited from their respective utility by the end of this month.

Deliberations in the meeting

ERLDC submitted that UI account is not getting closed for the financial year 2007-08 and 2008-09 due to non-receipt of confirmation from BSEB and JSEB. This confirmation is required from the audit point of view.

After detailed deliberation, it was decided that if no confirmations are given by the concerned constituents within 15.12.2009, it would be presumed that the statement of reconciliation of UI account for the financial year 2007-08 and 2008-09 sent to the constituents by ERLDC deemed to be in order.

ERPC Secretariat would also issue letter to BSEB and JSEB conveying the decision of the Commercial Sub-Committee.

ITEM NO. 3 ISSUES RELATED TO SCHEDULING OF NTPC STATIONS IN ER UNDER COAL SHORTAGE CONDITIONS.

In accordance with the Clause 21 (4) of CERC Tariff Regulations 2009, ERLDC has been scheduling the NTPC power stations of Eastern Region under coal shortage conditions and DCi for a day under coal shortage are computed accordingly. During the last few months the following issues have emerged :

- i) It was initially understood that the condition leading to coal shortage would be infrequent incident and consequently a matter of aberration. However, a close study of the declaration of the coal shortage shows that during the month of October 2009, coal shortage in case of NTPC stations in ER were as under :

Farakka	:	1 st , 2 nd , 5 th , 6 th & 10 th to 31 st
Kahalgaon – I	:	All the days of the month
Kahalgaon – II	:	1 st to 5 th , 7 th to 12 th & 15 th to 31 st .

A scrutiny of the above reveals that all the above stations were under coal shortage almost for the entire month of October 2009. The issue arises whether the condition of coal shortage can persist indefinitely.

- ii) In some cases, there have been abrupt withdrawal of declared coal shortage creating scheduling as well as commercial accounting complications. In this connection, reference is invited to the discussions of 43rd OCC meeting held at ERPC, Kolkata on 14.10.2009 wherein the members agreed that “Once coal shortage is declared for a particular day, coal shortage declaration should not be withdrawn by NTPC during the day except under exceptional circumstances for which reason should be intimated to ERLDC and ERPC”. Therefore, the issue arises as to under what condition withdrawal of previously declared coal shortage can be made by NTPC.
- iii) There have been incident of less requisition during peak hours by some utility constituents than off peak hours as pointed out by NTPC. This resulted in less realization of fixed cost based on average DCi during peak hours. The issue was again discussed in the last OCC meeting held on 14.10.2009 wherein it was decided that “As far as possible, schedule given by beneficiary States should be in consonance with the nature of demand curve”.
- iv) Director (Comml), GRIDCO in his letter dated 05.11.2009 addressed to Executive Director, Talcher Super Thermal Power

Station, Kaniha, has pointed out that the coal earmarked for the units of Stage-I should be used for the running units to maximize generation for the benefit of the constituents of Eastern Region. Coal earmarked for TSTPP-I should not be mixed up with that of TSTPP-II.

Members may please discuss.

Deliberations in the meeting

- **Members expressed serious concern over the continued coal shortage in the NTPC plants in Eastern Region.**
- **NTPC informed that the shortage would come down significantly in the month of December 2009 with the import of coal.**
- **Members felt that clear definition of coal shortage condition is required.**
- **NTPC is to submit the proportion of utilization of indigenous and imported coal including the cost involved therein.**
- **NTPC would make technical feasibility and economic impact analysis on the use of oil and imported coal.**
- **Issues like peak hour scheduling, utilization of coal in Stage-I and Stage-II of TSTPP, etc are needed to be resolved in OCC meeting.**

ITEM NO. 4 ADDITIONAL UI CHARGES ON INTER-REGIONAL POWER TRANSACTIONS

As per Clause 7(3) of CERC Regulations 2009 on UI Charges and related matters, ERPC had been issuing the weekly UI account reflecting the additional charge at specified rate for overdrawal / under-injection of power including inter-regional transactions as and when the frequency is below 49.2 Hz.

Since other RPCs have not been applying Additional UI Charges on inter-regional transactions, the issue was referred to CERC by ERPC vide letter dated 17.06.2009. Meanwhile, CERC has issued Statement of Reasons on UI Regulations vide its order No. 1-7/1(1) 2009-CERC dated 08.06.2009 whose Clause No. 10.2 is reproduced:

Quote

As regards the concerns expressed on implication for inter-regional UI on account of introduction of volume cap on over-drawal and under-regeneration during low frequency regime, it is clarified that volume caps will have to be monitored and operationalised for each beneficiary and generating

station for their deviations, on overall basis at State boundaries and not on collective regional basis. Further, the additional UI charge for under injection and over-drawal by regional entities collected within the region shall be retained in the pool account of that region and shall not be passed on to another region. Unquote

The matter was also referred to ERPC by GM, ERLDC. Accordingly, while finalizing the UI account for the week from 10th to 25th October 2009, the same is being implemented.

This is for information of the members.

Further, CERC solicited comments and suggestions on proposed revision of UI charges and additional UI charges vide CERC Public Notice dated 07.10.2009. In response, ERPC Secretariat vide letter dated 28.10.2009 has suggested that the amount of additional charges collected from licensees (who are violating law) be paid to the UI Pool account of the region of which under-drawing licensees is a constituent for incurring expenditure on assets for the benefit of consumers who have been supplied low frequency electricity.

Constituents may note and discuss.

Deliberations in the meeting

Members noted the same.

ERPC informed that it will send separate letters to all concerned that this CERC decision shall be implemented with effect from 01.04.2009.

ITEM NO. 5 A) COMMERCIAL DECLARATION OF REGIONAL ASSETS – POWERGRID

D) LILO of 400 KV Patna-Kahalgaon Line at Barh STPP, NTPC

POWERGRID vide their letter dated 15.10.2009 intimated that LILO portion of Patna-Kahalgaon line at Barh STPP, NTPC was test charged successfully on 14th October 2009 at 18.51 hours and declared its COD with effect from 1st November 2009 as per CERC Regulations 2009.

As per decision taken in the 7th Commercial Sub-Committee meeting held on 24.06.2008, POWERGRID is required to furnish the requisite information in the prescribed format in respect of the above asset, indicating the following :

- i) Approved cost including the project to which it is attached.
- ii) Approved in the Standing Committee meeting on Power System Planning in ER held on (Date) at (Place).
- iii) Approved in EREB/ERPC meeting held on (Date) at (Place).

iv) Transmission charge payable by whom for this asset.

POWERGRID is expected to bring this information for the meeting.

Members may please peruse and consider for approval.

Deliberations in the meeting

POWERGRID representative submitted the following information in the meeting :

- i) **Approved total cost of the project is Rs.3779 crores out of which Rs.171 crores (approx.) for LILO portion of 400 KV Patna-Kahalgaon line at Barh STPP, NTPC.**
- ii) **Above asset was approved in the Standing Committee meeting held on 25.08.2003 at Gangtok.**
- iii) **Approved in the 107th and 108th EREB meetings held respectively on 18.09.2003 and 01.01.2004.**
- iv) **Till the COD of the 1st unit at Barh STPS, transmission charges would be borne by NTPC, thereafter by the concerned beneficiaries as per CERC Regulation.**

Members accorded the above COD and referred the same to TCC for approval.

B) ISSUE RAISED BY ERLDC

I) Requirement of SEMs upto 2012 (11th Plan Period)

A list of SEMs required for new elements of the ER grid coming within 11th Plan period had been prepared by ERLDC and the same was circulated to all constituents including POWERGRID during the OCC meeting held on 17.05.2009 at Kolkata. POWERGRID is to inform the action taken by them for procurement.

POWERGRID may intimate their schedule of procurement process.

Deliberations in the meeting

POWERGRID informed that NITs had been floated and procurement action would be completed within next three months.

II) Time Synchronisation of SEM

On the issue of time drifting of SEMs with respect to GPS was taken up with POWERGRID. Since due actions have already been initiated and time corrections have already been done, yet time corrections at stations like Ranchi (POWERGRID) and FSTPP (NTPC) require to be attended at

the earliest. It is proposed that while downloading the data, the time drift may be noted and whenever any time correction/synchronization is carried out on any meter, record may be generated and sent to ERLDC in the prescribed format. Format of time correction/synchronization report is attached at Annexure-III.

Members may please note.

Deliberations in the meeting

POWERGRID informed that they had already initiated necessary action at Ranchi. The entire works would be completed shortly.

As advised by ERLDC, NTPC agreed to take urgent action in this regard.

III) Installation of SEM

132 KV Garwa-Sonenagar line has been made LILO at Japla. SEM has to be installed at Japla S/S for accounting purpose.

Members may please discuss.

Deliberations in the meeting

The agenda could not be taken up due to absence of JSEB. However, ERLDC suggested that Garwa end meter may be shifted to Japla end of JSEB as the Japla-Sonenagar tie will be revised (new) tie line between JSEB and BSEB. JSEB will be approached for reaching an appropriate decision.

IV) Transmittal of SEM readings

SEM is already installed at Chandil and Hatia end of 220 KV Ranchi-Chandil and 220 KV Ranchi-Hatia lines but readings are not being received from JSEB end. JSEB is requested to send the readings for validation / checking of Ranchi end meter readings.

JSEB may please confirm.

Deliberations in the meeting

It was decided to approach JSEB for appropriate action.

ITEM NO. 6 COMMERCIAL OPERATION OF UNIT # 7 OF KAHALGAON STPS STAGE-II OF NTPC AND ASSOCIATED REVISION OF SHARE ALLOCATION FROM CEA / MoP IN THIS REGARD.

Unit # 7 of Kahalgaon Stage-II of NTPC was synchronized on 31.03.2009. Till date it has not yet been declared under commercial operation. The reason for this inordinate delay is not known. NTPC is requested to inform the status of the unit.

NTPC is also requested to take up the issue of revision of share allocation in favour of regional constituents of Eastern Region with CEA/MoP prior to declaration of commercial operation of Unit # 7 of Kahalgaon Stage-II.

It is informed that in the absence of share allocation from MoP / CEA, scheduling of NTPC Kahalgaon Stage-II U # 7 power cannot be made even after declaration of commercial operation of U # 7 of KhSTPP Stage-II by NTPC. This would lead to complicity of recovery of fixed charges.

Members may please discuss.

Deliberations in the meeting

ERPC would take up afresh with CEA for allocation prior to declaration of COD of U # 7 of Kahalgaon Stage-II.

NTPC, on its part, may take up separately with CEA / MoP for allocation.

ITEM NO.7 ANY OTHER POINT WITH THE PERMISSION OF THE CHAIR

A) ISSUE RAISED BY NHPC

- 1) Release of Outstanding Dues by JSEB for the Energy Supplied to them from Rangit & Teesta-V Power station.**

For energy supplied upto October 2009 and after payment received upto date, the outstanding dues against JSEB stands at Rs.9.07 Crs. JSEB is required to be impressed upon to release the outstanding dues on priority.

Deliberations in the meeting

ERPC clarified that this being a bilateral issue, may be resolved by the parties themselves.

B) ISSUE RAISED BY GRIDCO

- 1) Fuel Supply Agreement of NTPC with the Coal Authorities and the Provision of Implicating the Coal Authorities for their Violation of the Said Agreement.**

At present NTPC has been charging the Tariff for the blending coal (i.e. domestic coal mixed with imported coal). The situation has been caused by the improper supply of coal by the coal authorities. GRIDCO wants to know that whether there is any provision in the Fuel Supply Agreement to implicate the coal authorities for their violation of the agreement. It may be noted that in case of any dispute, a beneficiary of NTPC power has to pay 95% of the disputed claim made by NTPC and raise a protest. GRIDCO proposes that all members should object to such provision in the PPA.

Deliberations in the meeting

NTPC clarified that the Fuel Supply Agreement (FSA) with Coal India is in accordance with the model FSA of the Ministry of Coal, and this FSA is applicable to all buyers including generating stations.

2) UI Charges Receivable by Different NTPC Stations.

As per the last UI statement issued by ERLDC, it is seen that a number of NTPC stations are to receive a fair amount towards UI charges. ERLDC is hereby requested by GRIDCO to verify that whether these stations appear always in the receiving side of the UI charges statement or at times they do appear in the paying side also. If they appear always in the receiving side, all members are requested to resolute for proper monitoring of the scheduling of generation by the said NTPC stations.

Deliberations in the meeting

It was explained by ERPC Secretariat that the UI charges are computed in accordance with the CERC Regulations.

3) Proper Utilisation of 400 KV Meramundali-Jeypur Line

It is noticed that the 400 KV Meramundali-Jeypur DC line is being used only when the 500 KV Talcher-Kolar Bipolar line is not in service, for supplying power from Talcher STPS-II to the Southern region. It may be noted that it would have been much convenient for GRIDCO to supply power from Meramundali Sub-station to Bhubaneswar and Cuttack area, in case of any outage of the power plants (Balimela, Indravati & Kolab Hydro Stations), located in the south region of Orissa, if the said line had been used for the said purpose. PGCIL may please discuss.

Deliberations in the meeting

This matter should be taken up in ensuing OCC meeting.

4) CERC Order on Interstate Transmission Tariff

It may be noted that the CERC order on Interstate Transmission Tariff is expected at any time now. GRIDCO wants to know the impact of the order on Transmission Planning by PGCIL. GRIDCO proposes a discussion on the planning considerations and the amount payable by each of the beneficiaries of the Eastern Region for each rupee receivable by PGCIL.

Deliberations in the meeting

POWERGRID clarified that only after issuance of the Tariff Regulation by CERC, its impact can be ascertained.

The meeting ended with a vote of thanks to the Chair.

List of Participants in the 11th Commercial Sub-Committee meeting of ERPC held on 16.11.2009 at ERPC, Kolkata.

ERPC

1. Shri A.K. Rampal, MS – in Chair
2. Shri A.K. Bandyopadhyay, SE (O)
3. Shri J. Bandyopadhyay, SE (Comml)
4. Shri B. Sarkhel, SE (PS)
5. Shri S.K. Ghosh, EE
6. Shri A. Roy, EE
7. Shri S.M. Jha, EE
8. Shri G. Ghosh, EE
9. Shri S.P. Datta, DGM (NVVN)
10. Shri S. Kejriwal, AEE
11. Shri Subhra Paul, AEE

BSEB

1. Shri S.K. Sen Gupta, EEE

DVC

1. Shri C. Karmakar, DCE (E)
2. Shri S. Ghosal, SE (E)

WBSEDCL

1. Shri M.S. Pal, Addl. CE (Comml) & I/C-PTR
2. Shri S. Nandy, Addl. CE / PTR

WBPDCL

1. Shri Jayanta Modak, Sr. Manager (E)

NTPC

1. Shri V.K. Padha, GM (Comml), CC
2. Shri K.K. Sinha, DGM Comml)
3. Shri V Kumar, DGM (Comml), CC
4. Shri Rakesh Kumar, DGM (OS)
5. Shri P.K. Ghoshal, Sr. Manager (Comml)

DPL

1. Shri Susmit Kumar Roy, DGM,ALDC

DPSC Ltd

1. Shri Adyut Paul, Dy. Manager (Tech)

GRIDCO

1. Shri J.K. Das, Sr. GM (PP)
2. Shri N. Khan, L.O.

POWERGRID

1. Shri M.K. Agarwal, Chief Manager

ERLDC

1. Shri L.K. Kanungo, GM
2. Shri P. Mukhopadhyay, DGM
3. Shri G. Chakraborty, Chief Manager
4. Shri A.N. Pal, Dy. Manager